

For All Territory Served  
Community, Town or City

~~P.S.C.~~ <sup>ERC</sup> P.S.C. NO. 5

1st Revised SHEET NO. 1

CANCELLING ~~P.S.C.~~ <sup>ERC</sup> P.S.C. NO. 5

Original SHEET NO. 1

Shelby Rural Electric Cooperative Corporation  
Shelbyville, Kentucky  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE  
PER UNIT

AVAILABILITY:

Available to the consumers of the Cooperative for residential, farm and public buildings, and small commercial less than 20 KW demand subject to the established Rules and Regulations of the Seller. Consumers having a peak demand exceeding 20 KW may at the discretion of Seller be placed on General Service Demand - Rate 2.

TYPE OF SERVICE:

Single-phase, 60 Hertz, at available secondary voltage.

MONTHLY RATE:

	Consumer Facility Charge		\$6.36 (Minimum)	(I)
First	400 KWH per month	@	5.25¢ per KWH	(I)
Next	600 KWH per month	@	3.86¢ per KWH	(I)
Next	2,000 KWH per month	@	3.28¢ per KWH	(I)
All Over	3,000 KWH per month	@	3.96¢ per KWH	(I)

*C-7-80*

**CHECKED**  
Energy Regulatory Commission  
NOV 5 1979  
by B. Richmond  
RATES AND TARIFFS

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979  
ISSUED BY Thomas Barber TITLE Manager  
Name of Officer

For All Territory Served  
Community, Town or City

~~P.S.C.~~ <sup>ERC</sup> P.S.C. NO. 5

Shelby Rural Electric Cooperative Corporation

1st Revised                      SHEET NO. 2

Shelbyville, Kentucky

CANCELLING ~~P.S.C.~~ <sup>ERC</sup> P.S.C. NO. 5

Name of Issuing Corporation

Original                      SHEET NO. 2

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE  
PER UNIT

MINIMUM CHARGES:

The minimum monthly charges under the above rate shall be \$6.36 or as may be specified in a minimum service contract.

(I)

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

*C-80*

**CHECKED**  
Energy Regulatory Commission  
NOV 5 1979  
by S. Redmond  
RATES AND TARIFFS

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY Thomas Barker TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7403 dated October 1, 1979.

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

~~P.S.C.~~ <sup>ERC</sup> NO. 5

1st Revised            SHEET NO. 3

CANCELLING ~~P.S.C.~~ <sup>ERC</sup> NO. 5

Original            SHEET NO. 3

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE  
PER UNIT

AVAILABILITY:

Available for commercial, small power, three-phase service, and residential and farm consumers who do not qualify under availability of service under Rate 1, for three phase loads below 50 KW, subject to the established rules and regulations of the Seller.

TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE:

Demand Charge:

First 20 KW of billing demand per month, no demand charge.  
Excess above 20 KW of billing demand per month @ \$2.97 per KW.

(I)

*C-80*

CHECKED  
Energy Regulatory Commission  
NOV 5 1979  
by B. Redmond  
RATES AND TARIFFS

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979  
ISSUED BY Thomas Barber TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in  
Case No. 7403 dated October 1, 1979

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE PER UNIT

RATE (Continued)

Energy Charge;

	Consumer Facility Charge		\$6.36 (Minimum)	(I)
Next	400 KWH per month	@	5.25¢ per KWH	(I)
Next	600 KWH per month	@	3.86¢ per KWH	(I)
Next	2,000 KWH per month	@	3.28¢ per KWH	(I)
All Over	3,000 KWH per month	@	3.96¢ per KWH	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

*7-80*

**CHECKED**  
Energy Regulatory Commission  
NOV 5 1979  
by S. Redmond  
RATES AND TARIFFS

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979  
ISSUED BY Thomas Barber TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in  
Case No. 7403 dated October 1, 1979

For All Territory Served  
Community, Town or City

Shelby Rural Electric Cooperative Corporation

~~P.S.C.~~ <sup>ERC</sup> NO. 5

Shelbyville, Kentucky  
Name of Issuing Corporation

1st Revised SHEET NO. 5

CANCELLING ~~P.S.C.~~ <sup>ERC</sup> NO. 5

Original SHEET NO. 5

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$6.36. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.

SPECIAL PROVISIONS:

Contract:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase.

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

*C-7-80*

**CHECKED**  
Energy Regulatory Commission  
NOV 5 1979  
by S. Redmond  
RATES AND TARIFFS

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979  
ISSUED BY Thomas Barber TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in  
Case No. 7403 dated \_\_\_\_\_

Shelby Rural Electric Cooperative Corporation

~~P.S.C.~~ <sup>ERC</sup> P.S.C. NO. 5

Shelbyville, Kentucky

1st Revised          SHEET NO. 6

Name of Issuing Corporation

CANCELLING ~~P.S.C.~~ <sup>ERC</sup> P.S.C. NO. 5

Original          SHEET NO. 6

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

*G-80*

CHECKED  
Energy Regulatory Commission  
NOV 5 1979  
by Bledmond  
RATES AND TARIFFS

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY Thomas Barber TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in  
Case No. 7403 dated October 1, 1979

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE  
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1 or Rate 2, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPE OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage.

RATE:

Demand Charge:

\$2.97 per month per KW of billing demand

(I)

Energy Charge:

First	100 KWH per KW demand	@	3.29¢ per KWH	(I)
Next	100 KWH per KW demand	@	2.75¢ per KWH	(I)
All Over	200 KWH per KW demand	@	2.23¢ per KWH	(I)

*C-7-80*

**CHECKED**  
 Energy Regulatory Commission  
 NOV 5 1979  
 by *S. Ledmond*  
 RATES AND TARIFFS

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *Thomas Barber* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7403 dated October 1, 1979.

For All Territory Served  
Community, Town or City

~~P.S.C.~~ <sup>ERC</sup> NO. 5

1st Revised SHEET NO. 8

~~P.S.C.~~ <sup>ERC</sup> NO. 5

Original SHEET NO. 8

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

*G-80*

CHECKED  
Energy Regulatory Commission  
NOV 5 1979  
by Shedmond  
RATES AND TARIFFS

DATE OF ISSUE October 1, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY Thomas Barker  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 7403 dated October 1, 1979

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for services.
- (2) A charge of \$1.00 per KVA of installed transformer capacity.

SERVICE PROVISIONS:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

*G-80*

**CHECKED**  
 Energy Regulatory Commission  
 NOV 5 1979  
 by Bledmond  
 RATES AND TARIFFS

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979  
 ISSUED BY Thomas Burkett TITLE Manager  
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in  
 Case No. 7403 dated October 1, 1979

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE PER UNIT

SERVICE PROVISIONS: (Continued)

- 3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.
- 4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

*G-80*

CHECKED  
 Energy Regulatory Commission  
 NOV 5 1979  
 by Bledmond  
 RATES AND TARIFFS

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979  
 ISSUED BY Thomas Barber TITLE Manager  
 Name of Officer

For All Territory Served  
Community, Town or City

~~P.S.C.~~ <sup>ERC</sup> P.S.C. NO. 5

1st Revised SHEET NO. 11

CANCELLING ~~P.S.C.~~ <sup>ERC</sup> P.S.C. NO. 5

Original SHEET NO. 11

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE  
PER UNIT

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE:

<u>Type of Fixture</u>	<u>Lamp Size</u>	<u>Monthly Charge</u>	
Mercury Vapor	Up to 200 Watts	\$5.35	(I)
Mercury Vapor	200 to 400 Watts	\$7.50	(I)

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

CHECKED  
 Energy Regulatory Commission  
 NOV 5 1979  
 by B. Redmond  
 RATES AND TARIFFS

7-80

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY Thomas Barber TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7403 dated October 1, 1979

For All Territory Served  
Community, Town or City

<sup>ERC</sup>  
~~P.S.C.~~ NO. 5

1st Revised SHEET NO. 12

<sup>ERC</sup>  
CANCELLING P.S.C. NO. 5

Original SHEET NO. 12

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE  
PER UNIT

CONDITIONS OF SERVICE:

1. The consumer shall furnish the location for the lighting unit not installed on existing poles, and shall permit any tree(s) trimming required for the conductors or unit installation.
2. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the consumer to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.
3. The minimum period for service under this rate schedule shall be one (1) year, for which the consumer agrees to pay as set forth herein.
4. The unit installed remains the property of the Cooperative and will be removed at the request of the consumer, after being installed for one (1) year.
5. Service interruptions to lighting unit shall be reported by the consumer to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

*G-80*

**CHECKED**  
 Energy Regulatory Commission  
 NOV 5 1979  
 by *B. Redmond*  
 RATES AND TARIFFS

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979  
 ISSUED BY *Thomas Barber* TITLE Manager  
 Name of Officer

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE  
PER UNIT

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

*780*

CHECKED  
Energy Regulatory Commission  
NOV 5 1979  
by S. Redmond  
RATES AND TARIFFS

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979  
ISSUED BY Thomas Burkhardt TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in  
Case No. 7403 dated October 1, 1979

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

~~P.S.G.~~ <sup>ERC</sup> NO. 5

Original SHEET NO. 14

~~P.S.G.~~ <sup>ERC</sup> CANCELLING NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE  
PER UNIT

AVAILABILITY

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

TYPE OF SERVICE

Three phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE

Demand Charge:

The identical demand rate billed by East Kentucky Power Corporation from the wholesale power invoice for that particular month.

Energy Charge:

First	100 KWH per KW demand	@	3.29¢ per KWH
Next	100 KWH per KW demand	@	2.75¢ per KWH
All Over	200 KWH per KW demand	@	2.23¢ per KWH

*G-80*

**CHECKED**  
 Energy Regulatory Commission  
 NOV 19 1979  
 by *S. Richmond*  
 RATES AND TARIFFS

DATE OF ISSUE November 1, 1979 DATE EFFECTIVE December 1, 1979

ISSUED BY *Thomas Barker* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

~~P.S.C.~~ <sup>ERC</sup> NO. 5

Original SHEET NO. 15

CANCELLING ~~P.S.C.~~ <sup>ERC</sup> NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

*G-80*

CHECKED  
Energy Regulatory Commission  
NOV 19 1979  
by B. Redmond  
RATES AND TARIFFS

OF ISSUE November 1, 1979 DATE EFFECTIVE December 1, 1979  
ISSUED BY Thomas Barber TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Shelby Rural Electric Cooperative Corporation

~~P.S.G.~~ <sup>ERC</sup> NO. 5

Shelbyville, Kentucky  
Name of Issuing Corporation

Original SHEET NO. 16  
CANCELLING ~~P.S.G.~~ <sup>ERC</sup> NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE

As specified in an "Agreement" for Electric Service dated October 4 and October 25, 1979.

SPECIAL PROVISIONS

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT

As specified in an "Agreement" for Electric Service dated October 4 and October 25, 1979.

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY RECC ADJUSTS ITS OTHER RATE SCHEDULES.

*Gr-80*

CHECKED  
Energy Regulatory Commission  
NOV 19 1979  
by B. Richmond  
RATES AND TARIFFS

DATE OF ISSUE November 1, 1979 DATE EFFECTIVE December 1, 1979  
ISSUED BY Thomas Barber TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.