

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

SALT RIVER RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Salt River RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/11/2008 JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neal

RATE SCHEDULE

1. Capacity - \$0.00
2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

| <u>Year</u> | <u>0-50 MW</u> | <u>50-100 MW</u> |
|-------------|----------------|------------------|
| 1982 | 1.463¢ | 1.421¢ |
| 1983 | 1.535¢ | 1.499¢ |
| 1984 | 1.686¢ | 1.659¢ |
| 1985 | 1.625¢ | 1.596¢ |
| 1986 | 1.732¢ | 1.711¢ |
| 1987 | 1.897¢ | 1.870¢ |

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY Jordan C. Neal
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

SALT RIVER RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

| | RATE PER UNIT |
|--|---|
| <p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none"> All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for. All power from qualifying facilities will be sold to <u>Salt River RECC.</u> Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. Seller shall provide reasonable protection for the <u>Salt River RECC system and East Kentucky Power System</u> including, but not limited to, the following: <ol style="list-style-type: none"> Synchronization Phase and Ground Faults High or Low Voltage High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by <u>Salt River RECC and East Kentucky Power personnel.</u> Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by <u>Salt River RECC and East Kentucky Power Cooperative.</u> | <p><i>C</i> <i>6/11/2008</i></p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE <i>JUN 28 1984</i></p> <p>PURSUANT TO 307 KAR 5:011, SECTION 9(4) BY: <u>Jordan C. Keel</u></p> |

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

SALT RIVER RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Salt River RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Salt River RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Salt River RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Salt River RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Salt River RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

C
6/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan Chel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

SALT RIVER RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

| | RATE PER UNIT |
|--|--|
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DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

SALT RIVER RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

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C
6/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan Chel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
1st Original Sheet No. 43

Canceling P.S.C. No.
Original Sheet No. _____

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

Off-Peak Hours-EST

May through September 10:00 P.M. to 10:00 A.M.

October through April 12:00 P.M. to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

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6/11/2008

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH \$.04032

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

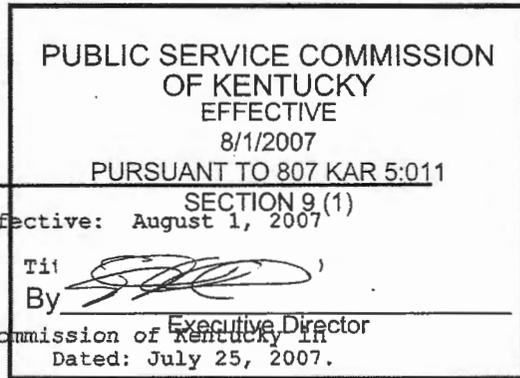
Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By Larry Hicks

Tit By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523 Dated: July 25, 2007.



FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 44

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers' bill.

FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

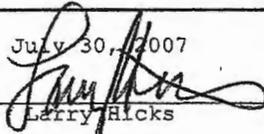
C
6/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By


Larry Hicks

Ti _____
By 

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 45

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

| Type of Light | Wattage | Overhead Service | |
|--|---------|-------------------|-------------------------|
| | | Monthly KWH Usage | Monthly Charge per Lamp |
| Mercury Vapor (MV) | 175 | 75 | \$ 8.76 |
| Sodium Vapor (HPS) | 100 | 48 | 8.54 |
| Sodium Vapor (HPS) | 250 | 104 | 11.05 |
| Sodium Vapor (HPS) | 400 | 165 | 14.53 |
| Decorative Underground (HPS) 100* | | 48 | 9.52 |
| Underground Mercury Vapor (MV) w/o pole | 175 | 75 | 15.41 |
| Underground Mercury Vapor (MV) with pole | 175 | 75 | 19.21 |
| Overhead Durastar (MV) | 175 | 75 | 9.40 |

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6/1/2008

*Eligible only to lights hooked up before July 1, 1998.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

SECTION 9(1)
Date Effective: August 1, 2007

Issued By Larry Hicks

Ti [Signature]
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Executive Director
Dated: July 25, 2007.

Salt River Electric
Cooperative Corporation

For Entire Territory Served
P.S.C. No. 10
Original Sheet No. 167
Canceling P.S.C. No.
Original Sheet No.

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

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10/21/2008

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Salt River Electric Cooperative Corporation (Salt River Electric). Availability may be denied where, in the judgment of the Salt River Electric, installation of the load control equipment is impractical.

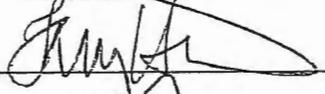
Eligibility

To qualify for these Programs, the participant must be located in the service territory of Salt River Electric and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

Salt River Electric will provide an incentive to the participants in this program. Salt River Electric will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

DATE OF ISSUE May 22, 2008

ISSUED BY 

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00161 Dated May 16, 2008

PUBLIC SERVICE COMMISSION
DATE EFFECTIVE JUNE 2, 2008
EFFECTIVE
6/2/2008
SECTION 9 (1)
By 
Executive Director

Salt River Electric
Cooperative Corporation

For Entire Territory Served
P.S.C. No. 10
Original Sheet No. 168
Canceling P.S.C. No.
Original Sheet No.

Incentive - Direct Load Control of Air-Conditioners Program

Salt River Electric will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Salt River Electric will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf of Salt River Electric will provide and install at no cost a digital thermostat for the participants. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

| <u>Months</u> | <u>Hours Applicable for Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 6:00 a.m. to 12:00 noon |
| | 4:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

Time Period for the Direct Load Control of Air Conditioners

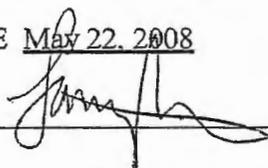
A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 15 minutes; or by adjusting the temperature setting on the thermostat) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

| <u>Months</u> | <u>Hours Applicable for Demand Billing - EST</u> |
|-----------------------|--|
| May through September | 10:00 a.m. to 10:00 p.m. |

DATE OF ISSUE May 22, 2008

ISSUED BY



TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00161 Dated May 16, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE EFFECTIVE: June 2, 2008
EFFECTIVE 6/2/2008

PURSUANT TO 807 KAR 5:011

By Stephanie Dumb...
Executive Director


Executive Director

Salt River Electric
Cooperative Corporation

For Entire Territory Served
P.S.C. No. 10
Original Sheet No. 169
Canceling P.S.C. No.
Original Sheet No.

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Salt River Electric will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Salt River Electric may inspect the participant's electrical equipment to insure good repair and working condition, but Salt River Electric shall not be responsible for the repair or maintenance of the electrical equipment.
3. Salt River Electric will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Salt River Electric reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Salt River Electric to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Salt River Electric option, result in discontinuance of credits under this tariff until such time as Salt River Electric is able to gain the required access.

C
10/21/2008

DATE OF ISSUE May 22, 2008

ISSUED BY _____

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00161 Dated May 16, 2008

DATE EFFECTIVE: June 2, 2008

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

6/2/2008

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By _____

Executive Director