

SALT RIVER ELECTRIC
NAME OF ISSUING CORPORATION

FOR ENTIRE AREA SERVED
Community, Town or City

P.S.C. No. 9

Original Sheet No. 57

Canceling P.S.C. No. _____

Sheet No. _____

ENERGY EMERGENCY CURTAILMENT PLAN

INTRODUCTION:

In Administrative Case Number 353, the Kentucky Public Service Commission ("Commission") ordered all electric utilities under its jurisdiction to establish energy curtailment procedures to be used in the event that customer demand appears likely to exceed the utility's available supply of energy.

PURPOSE:

The purpose of this plan is to provide guidelines for reducing the use of electric energy on Salt River Electric Cooperative Corporation's ("Salt River") distribution system in the event of energy deficiencies due to coal shortages, capacity deficits, mechanical failures and other emergency situations.

PRIORITY LEVELS:

For the purpose of this plan, the following priority levels have been established:

Level 1 - Essential Health and Safety Uses:

Essential health and safety uses given special consideration in this plan shall, insofar as the situation permits, include the following types of use and such other uses which may be subsequently identified:

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal lighting systems.

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR - 2000
MAR 31 1996

Date of Issue February 23, 1996

Date Effective March 1, 1996 PURSUANT TO 807 KAR 5.011,

Issued By [Signature]
Name of Officer

Title Acting General Manager
BY [Signature]
FOR THE PUBLIC SERVICE COMMISSION

SALT RIVER ELECTRIC
NAME OF ISSUING CORPORATION

FOR ENTIRE AREA SERVED
Community, Town or City

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- (d) "Fire Stations", which shall be limited to facilities housing mobile fire fighting apparatus.
- (e) "Communications Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution, for fuel, of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the load curtailment provisions of this plan, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In the event a customer is supplied from two or more utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

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Issued By [Signature]
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Date Effective March 1, 1996
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Title Acting General Manager
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SALT RIVER ELECTRIC
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Community, Town or City

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Level 2 - Residential Uses:

This level includes energy use for all purposes by Salt River customers receiving service under its residential rate schedules with the exception of those uses classified as Level 1 or Level 4 as defined by this plan.

Level 3 - Commercial and Industrial Uses:

This level includes energy use for all purposes by Salt River customers receiving service under its commercial and industrial rate schedules with the exception of those uses classified as Level 1 or Level 4 as defined by this plan.

Level 4 - Nonessential Users:

This level includes the following types of use, as well as similar uses, for all customers and such other uses which may be subsequently identified:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a singly illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show window and display lighting.
- (d) Parking lot lighting above the minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during the operation of cooling equipment and not more than 65 degrees during the operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum required for non-peak hours of use.

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Date of Issue February 23, 1996

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Issued By [Signature]
Name of Officer

Title _____
PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

SALT RIVER ELECTRIC
NAME OF ISSUING CORPORATION

FOR ENTIRE AREA SERVED
Community, Town or City

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ENERGY EMERGENCY CURTAILMENT PLAN

(g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

IMPLEMENTATION:

The provisions of this plan will be implemented only when a state of emergency or disaster has been declared by the appropriate authority. This plan will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The mandatory energy curtailment provisions of this plan will be implemented only upon the order of the Governor of the Commonwealth of Kentucky or other duly constituted authority. In the event of any such order, Salt River will assume no liability as to the consequences of complying with said order in regards to life, health or property.

PROCEDURES:

In the event of a potential electric energy deficiency, East Kentucky Power Cooperative, Inc. ("EKPC") shall issue a Load Reduction Alert. After Salt River has received said alert, the following steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. When the curtailment level is met, no further action will be required unless the load curtailment level is updated or additional loads are experienced.

A. Steps to be initiated upon receipt of an EKPC Load Reduction Alert:

1. Decide the extent of the emergency and estimate the amount of curtailment required.
2. Curtail electric energy use by customers on interruptible contracts to a maximum number of hours of use per week as negotiated within the context of the contract provisions.

PUBLIC SERVICE COMMISSION
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Date of Issue February 23, 1996

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Issued By [Signature]
Name of Officer

Title Acting General Manager
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

SALT RIVER ELECTRIC
NAME OF ISSUING CORPORATION

FOR ENTIRE AREA SERVED
Community, Town or City

P.S.C. No. 9

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Sheet No. _____

ENERGY EMERGENCY CURTAILMENT PLAN

- 3. Curtail the use of energy in all of Salt River's facilities.
- 4. Through use of the news media and direct customer contact, appeal to all customers to voluntarily reduce their use of electric energy as much as possible, and in any case endeavor to reduce the nonessential use of electricity (Priority Level IV) by at least 25%.
- 5. If deemed a feasible and viable measure at the time, utilize voltage reduction as a means of reducing energy requirements.

B. Steps to be initiated if curtailment levels are not met via the preceding steps.

- 1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program. Establish an effective means of answering specific customer inquiries concerning the impact of the program on the availability of electric energy.
- 2. Implement the mandatory curtailment of electric energy use to all customers as indicated below:
 - (a) Priority Level IV - 100%
 - (b) Priority Level III - 25%
 - (c) Priority Level II - 15%

C. Steps to be initiated if curtailment levels are not met via the preceding steps.

- 1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program.
- 2. Implement the mandatory curtailment of electric energy use to all priority levels (including Priority Level I) at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant facilities, and employees' security.

CANCELLED
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 OF KENTUCKY
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 MAR 01 1996

Date of Issue February 23, 1996

Date Effective March 1, 1996

Issued By [Signature]
Name of Officer

Title Acting General Manager
PURSUANT TO 807 KAR 5.011, SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

SALT RIVER ELECTRIC
NAME OF ISSUING CORPORATION

FOR ENTIRE AREA SERVED
Community, Town or City

P.S.C. No. 9

Original Sheet No. 62

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_____ Sheet No. _____

ENERGY EMERGENCY CURTAILMENT PLAN

D. Steps to be initiated if curtailment levels are not met via the preceding steps.

1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program.
2. Implement procedures for the interruption of selected distribution circuits on a rotational basis, while minimizing, to the extent practicable, interruptions to Priority Level I.

ENFORCEMENT:

Salt River will make every reasonable effort to ensure that customers comply with the curtailment provisions of this plan. If a customer fails to comply, said customer will be given a verbal and written warning to curtail their use of electric energy within 24 hours or face the possibility that their electric service may be disconnected. If said customer fails to comply after being given such notice, the customer's electric service will be disconnected for the duration of the state of emergency or disaster.

TERMINATION OF CURTAILMENT:

The curtailment provisions of this plan shall be terminated upon cancellation of the EKPC Load Reduction Alert.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RESPONSIBILITY:

Directors of Operations.

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MAR 01 1996

APR - 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue February 23, 1996

Date Effective March 1, 1996

Issued By [Signature]
Name of Officer

Title Acting General Manager

Community, Town or City

SALT RIVER ELECTRIC

NAME OF ISSUING CORPORATION P.S.C. No. 9

1st Revised Sheet No. 61

Canceling P.S.C. No. 9
Original Sheet No. 61

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT SCHEDULE

APPLICABILITY

In all territory served by the Cooperative on poles owned and used by the Cooperative for their electric plant.

AVAILABILITY

To add qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly rental charge shall be as follows:

Two-party pole attachment	\$ 0.35	per pole per month
Three-party pole attachment	\$ 0.30	per pole per month
Two-party pole attachment using grounds	\$ 0.38	per pole per month
Three-party pole attachment using grounds	\$ 0.31	per pole per month
Two-party anchor attachment	\$ 0.50	per anchor per month
Three-party anchor attachment	\$ 0.33	per anchor per month
Pedestal attachment	\$ 0.43	per pedestal per month

BILLING

Rental charges shall be billed monthly on the number of pole attachments as of the last day of the month. The rental charges are net, the gross being five percent (5%) higher. If the current monthly bill is not paid within fifteen (15) days of the date of the bill, the gross rate shall apply.

FEB 5 1993

Date of Issue January 5, 1993 Date Effective February 5, 1993

Issued By George E. Mangum Title General Manager
Name of Officer

PURSUANT TO 807 KAR: 0011.
SECTION 9 (1)
BY: George E. Mangum
PUBLIC SERVICE COMMISSION MANAGER

C/100

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 62

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		
CABLE TELEVISION ATTACHMENT	SCHEDULE	(cont) RATE PER UNIT
<p><u>SPECIFICATIONS</u></p> <p>A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authority may be more stringent, in which case the latter will govern.</p> <p>B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.</p>		<p>N</p>
<p><u>ESTABLISHING POLE USE</u></p> <p>A. Before the CATV operations shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.</p> <p>The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the</p>		<p>N</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Jordan C. Neal*

Date of Issue DECEMBER 9, 1983

Date Effective JANUARY 1, 1984

Issued By KENNETH A. HAZELWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ADMINISTRATIVE CASE NO. 251

Dated SEPTEMBER 17, 1982

C/so

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 63

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		
CABLE TELEVISION ATTACHMENT	SCHEDULE	(cont) RATE PER UNIT
<p>Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines by cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.</p> <p>B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all changes shall be submitted by the Cooperative to the CATV operators.</p> <p>C. Any reclearing of existing right-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operators.</p> <p>D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in poles line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.</p> <p>E. Any changes necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be billed at a rate equal to twice</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 IN ACCORDANCE WITH ARTICLE 8 OF CHAPTER 10 OF THE KENTUCKY CONSTITUTION AND SECTION 9 (1) OF THE PUBLIC SERVICE COMMISSION ACT AS AMENDED BY ACT 100 OF 1978 AND ACT 100 OF 1980 AND ACT 100 OF 1981 AND ACT 100 OF 1982 AND ACT 100 OF 1983 AND ACT 100 OF 1984 AND ACT 100 OF 1985 AND ACT 100 OF 1986 AND ACT 100 OF 1987 AND ACT 100 OF 1988 AND ACT 100 OF 1989 AND ACT 100 OF 1990 AND ACT 100 OF 1991 AND ACT 100 OF 1992 AND ACT 100 OF 1993 AND ACT 100 OF 1994 AND ACT 100 OF 1995 AND ACT 100 OF 1996 AND ACT 100 OF 1997 AND ACT 100 OF 1998 AND ACT 100 OF 1999 AND ACT 100 OF 2000 AND ACT 100 OF 2001 AND ACT 100 OF 2002 AND ACT 100 OF 2003 AND ACT 100 OF 2004 AND ACT 100 OF 2005 AND ACT 100 OF 2006 AND ACT 100 OF 2007 AND ACT 100 OF 2008 AND ACT 100 OF 2009 AND ACT 100 OF 2010 AND ACT 100 OF 2011 AND ACT 100 OF 2012 AND ACT 100 OF 2013 AND ACT 100 OF 2014 AND ACT 100 OF 2015 AND ACT 100 OF 2016 AND ACT 100 OF 2017 AND ACT 100 OF 2018 AND ACT 100 OF 2019 AND ACT 100 OF 2020 AND ACT 100 OF 2021 AND ACT 100 OF 2022 AND ACT 100 OF 2023 AND ACT 100 OF 2024 AND ACT 100 OF 2025</p> <p>BY: Jordan C. Neal</p> <p>IN ACCORDANCE WITH ARTICLE 8 OF CHAPTER 10 OF THE KENTUCKY CONSTITUTION AND SECTION 9 (1) OF THE PUBLIC SERVICE COMMISSION ACT AS AMENDED BY ACT 100 OF 1978 AND ACT 100 OF 1980 AND ACT 100 OF 1981 AND ACT 100 OF 1982 AND ACT 100 OF 1983 AND ACT 100 OF 1984 AND ACT 100 OF 1985 AND ACT 100 OF 1986 AND ACT 100 OF 1987 AND ACT 100 OF 1988 AND ACT 100 OF 1989 AND ACT 100 OF 1990 AND ACT 100 OF 1991 AND ACT 100 OF 1992 AND ACT 100 OF 1993 AND ACT 100 OF 1994 AND ACT 100 OF 1995 AND ACT 100 OF 1996 AND ACT 100 OF 1997 AND ACT 100 OF 1998 AND ACT 100 OF 1999 AND ACT 100 OF 2000 AND ACT 100 OF 2001 AND ACT 100 OF 2002 AND ACT 100 OF 2003 AND ACT 100 OF 2004 AND ACT 100 OF 2005 AND ACT 100 OF 2006 AND ACT 100 OF 2007 AND ACT 100 OF 2008 AND ACT 100 OF 2009 AND ACT 100 OF 2010 AND ACT 100 OF 2011 AND ACT 100 OF 2012 AND ACT 100 OF 2013 AND ACT 100 OF 2014 AND ACT 100 OF 2015 AND ACT 100 OF 2016 AND ACT 100 OF 2017 AND ACT 100 OF 2018 AND ACT 100 OF 2019 AND ACT 100 OF 2020 AND ACT 100 OF 2021 AND ACT 100 OF 2022 AND ACT 100 OF 2023 AND ACT 100 OF 2024 AND ACT 100 OF 2025</p>

Date of Issue DECEMBER 9 1983
Issued By RENENTH A. HAZELWOOD
Name of Officer

Date Effective JANUARY 1, 1984
Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ADMINISTRATIVE CASE NO. 251

Dated SEPTEMBER 17, 1982

Handwritten initials: C/100

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 64

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
CABLE TELEVISION ATTACHMENT	SCHEDULE (cont)	
	the charges that would have been imposed if the attachments had been properly authorized.	N
<p><u>EASEMENTS AND RIGHT-OF-WAYS</u></p> <p>The Cooperative does not warrant nor assure to the CATV operators any right-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's pole, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and right-of-ways.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan C. Neal</i></p>
<p><u>MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION</u></p> <p>A. Whenever right-of-way consideration or public regulations make relocation of pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.</p> <p>B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before make such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachment to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such</p>		

Date of Issue DECEMBER 9, 1983
Issued By KENNETH A. HAZELWOOD
Name of Officer

Date Effective JANUARY 1, 1984
Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ADMINISTRATIVE CASE NO. 251

Dated SEPTEMBER 17, 1982

C/O

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 65

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE		
CABLE TELEVISION ATTACHMENT	SCHEDULE	(cont) RATE PER UNIT
	transfer of attachments and the Cooperative elects not to transfer the CATV facilities to the new pole the CATV operators shall be responsible for removing the Cooperative's old pole when the CATV operators do make the transfer.	N
	<p>C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the important of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines and appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations, or liability assumed under the tariff.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan C. Neal</i></p>
	<p>D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fullfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.</p>	
	<p>E. The Cooperative shall exercise reasonable care to avoid damaging of facilities of the CATV operator, make an immediate report to the CATV operator of the accuracy of any such damage caused by its employees, agents or contractors, and except for removal for non-payment or for failure to post or maintain the required "performance bond",</p>	

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Dated SEPTEMBER 17, 1982

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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

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CLASSIFICATION OF SERVICE		
CABLE TELEVISION ATTACHMENT	SCHEDULE (cont)	RATE PER UNIT
<p>agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of the facilities damaged by the negligence of the Co-operative.</p> <p><u>INSPECTIONS</u></p> <p>A. <u>Periodic Inspections</u> - Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection</u> - Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>INSURANCE BOND</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damages, loss, claim demand, suit, liability, penalty, or forfeiture of every kind in nature, including, but not limited to cost and expenses of defending against the same and payment of any settlement where judgement therefore, by reasons of: (a) injuries or death to persons, (b) damages to or destruction of properties, (c) pollution, contamination of or other adverse affects on the environment or (d) violations of governmental laws, regulations, or orders whether suffered directly by the Cooperative itself, or indirectly by reasons of claims, demands or suites against it by third parties,</p>		<p>N</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Keel</u></p> <p>N</p>

Date of Issue DECEMBER 9, 1983
 Issued By KENNETH A. HAZELWOOD
 Name of Officer

Date Effective JANUARY 1, 1984
 Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ADMINISTRATIVE CASE NO. 251

Dated SEPTEMBER 17, 1982

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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

1ST REVISED Sheet No. 67

Cancelling P.S.C. No. 9

ORIGINAL Sheet No. 67

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT	SCHEDULE	(Con't)	RATE PER UNIT
<p>resulting or alleged to have resulted from acts or missions of the CATV operators, its employees, agents, or other representatives or from their presence on the premises of the Cooperative's, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p> <ol style="list-style-type: none"> 1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky. 2. Public liability coverage with separate coverage for each town or city in which the CATV operators operate under this contract shall have limits for bodily injury or death of not less than \$1 million each occurrence, limits for property damage of not less than \$1 million each occurrence and \$1 million aggregate for accidents during the policy period. This required insurance may be in a policy or policies of insurance, primary and excess including the umbrella or catastrophe form. <p>Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:</p> <p>"The insurance or bond provided herein shall also be for the benefit of Salt River Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not</p>			<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE NOV 09 1987 PLS. CALL TO 807 KAR 5:011, SECTION 9 (1) BY: George F. Seyle PUBLIC SERVICE COMMISSION MANAGER</p> <p>T T</p>

Date of Issue OCTOBER 7, 1987

Date Effective NOVEMBER 9, 1987

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9755

Dated APRIL 28, 1987

cl/so

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
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SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 68

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		
CABLE TELEVISION ATTACHMENT	SCHEDULE	(cont) RATE PER UNIT
<p>be cancelled for any cause without thirty (30) days advance notice being first given to Salt River Rural Electric Cooperative Corporation."</p> <p><u>CHANGE OF USE PROVISION</u></p> <p>When the Cooperative subsequently requires a change in its poles or attachments for reasons unrelated to CATV operators, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.</p> <p><u>ABANDONMENT</u></p> <p>A. If the Cooperative desires at any time to abandon any poles to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachment on such poles, but the CATV operator shall not have removed all of its attachment therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligations, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.</p>		<p>N</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5.011, SECTION 9(1) BY: <i>Jordan C. Neal</i></p> <p>N</p>

Date of Issue DECEMBER 9, 1983

Date Effective JANUARY 1, 1984

Issued By KENNETH A. HAZELWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ADMINISTRATIVE CASE NO. 251

Dated SEPTEMBER 17, 1982

e/100

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

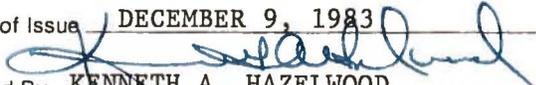
P.S.C. No. 9

ORIGINAL Sheet No. 69

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE		
CABLE TELEVISION ATTACHMENT	SCHEDULE	(cont) RATE PER UNIT
<p>B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current month.</p> <p><u>RIGHTS OF OTHERS</u></p> <p>Upon notice from the Cooperative to the CATV operator that use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund or any rental will be due on account of any removal resulting from such forbidden use.</p> <p><u>PAYMENT OF TAXES</u></p> <p>Each party shall pay all taxes and assessments lawfully levied on its own property upon said attachment poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators.</p> <p><u>BOND OR DEPOSITOR PERFORMANCE</u></p> <p>The CATV operators shall furnish bond or satisfactory evidence of contractual insurance coverage for the purpose hereinafter specified in the amount of Twenty-Five Thousand Dollars (\$25,000) until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount shall be increased to</p>		<p>N</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Jordan C. Guel</i></p> <p>N</p>

Date of Issue DECEMBER 9, 1983

 Issued By KENNETH A. HAZELWOOD
 Name of Officer

Date Effective JANUARY 1, 1984
 Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ADMINISTRATIVE CASE NO. 251

Dated SEPTEMBER 17, 1982

2/1/83

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 70

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		
CABLE TELEVISION ATTACHMENT	SCHEDULE	(cont) RATE PER UNIT
<p>increments of One Thousand Dollars (\$1,000) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without liable fro any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>After the CATV operator has been a customer of the Cooperative and not in default for a period of two (2) years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.</p> <p><u>USE OF ANCHORS</u></p> <p>The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p>		<p>N</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Noel*

Date of Issue DECEMBER 9, 1983
[Signature]
Issued By KENNETH A. HAZELWOOD
Name of Officer

Date Effective JANUARY 1, 1984
Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ADMINISTRATIVE CASE NO. 251

Dated SEPTEMBER 17, 1982

2/100

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 71

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		
CABLE TELEVISION ATTACHMENT	SCHEDULE	(cont) RATE PER UNIT
<p><u>DISCONTINUANCE OF SERVICE</u></p> <p>The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out on 807 KAR 5:006, Section 11.</p>		<p>N N</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan Creed</u></p>		

Date of Issue DECEMBER 9, 1983

Date Effective JANUARY 1, 1984

Issued By KENNETH A. HAZZELWOOD
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ADMINISTRATIVE CASE NO. 251

Dated SEPTEMBER 17, 1982

C/oo

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 10

1st Original Sheet No. 109

Canceling P.S.C. No. 9

5th Revised Sheet No. 54-I-4

CLASSIFICATION OF SERVICE

D. The greater of:

- 1) Energy usage in kWh multiplied by the energy rate, or
- 2) For customers on LLP-3-B1&C1, LLP-4-B1&C1, LPR-1-B1&C1, LPR-1-B2&C2, LPR-1-B3&C3, tariffs, then the product of the minimum kW multiplied by 400, multiplied by the energy rate.

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1999
PURSUANT TO 007 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue March 26, 1999 Date Effective May 1, 1999

Issued By [Signature] Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 98-580 Dated March 22, 1999

C9/00