

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10
NAME OF ISSUING CORPORATION Original Sheet No. 49.1
Canceling P.S.C. No. _____
Sheet No. _____

RULES AND REGULATIONS

C. Extensions of up to 150 feet from the nearest facility shall be made without additional charge for line construction.

D. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "consumer advance for construction" of fifty (\$50) dollars in addition to any other charges required by the utility. This advance shall be refunded at the end of one (1) year if the service to the facility continues for that length of time.

E. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty (\$50) dollars.

1. This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.

2. If the service is discontinued for a period of sixty (60) days, or should the facility be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

3. No refunds shall be made to any customer who did not make the advance originally.

4. Structures must be wired and pass electrical inspection prior to construction of the extension.

II. Extensions made under item (E) shall be made on an "Estimated Average Cost" per foot of line. This cost may be revised and updated at six-month intervals.

III. For line extensions ^{PUBLIC SERVICE COMMISSION OF KENTUCKY, EFFECTIVE} beyond 1000 feet from the nearest facility, the extension policies are the same as normal distribution line extension.

FEB 01 1995

Date of Issue February 1, 1995 PURSUANT TO 807 KAR 5.017e Date Effective February 1, 1995
Issued By [Signature] SECTION 9(1) Title General Manager
Name of Officer B: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10
NAME OF ISSUING CORPORATION 2nd Revision Sheet No. 58
Canceling P.S.C. No. 10
1st Revision Sheet No. 58

RULES AND REGULATIONS

N. Prices for Line Extensions- The following unit costs will be used to determine any line costs associated with service line extensions included within this section:

OVERHEAD LINE CONSTRUCTION (Including poles, wire, and transformer)

Single Phase Primary Line \$ 3.53 PER FOOT
Three Phase Primary Line \$ 9.37 PER FOOT
Service Wire \$ 3.15 PER FOOT
Service Wire with Pole \$ 6.24 PER FOOT

UNDERGROUND LINE CONSTRUCTION (Including wire and pad transformer)

Single Phase Primary Line \$ 6.03 PER FOOT

COST DIFFERENCE PER FOOT FOR UNDERGROUND PRIMARY LINE

Single Phase Primary Line \$ 2.50 PER FOOT

The above costs per foot represent the average cost of extending a line between three hundred (300) and one thousand (1000) feet to one new customer.

O. Estimated Line Construction Costs- Any price quotation for line relocation extension or differential costs (excluding underground "estimated average cost differential") given by the Cooperative to a consumer shall be valid for a period not to exceed 60 days, after which time the Cooperative may update such estimate in order to more accurately reflect actual costs.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan Bue *C10/98*
SECRETARY OF THE COMMISSION

Date of Issue August 28, 1998
Issued By [Signature]
Name of Officer

Date Effective November 1, 1998
Title General Manager

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10
NAME OF ISSUING CORPORATION 1st Revision Sheet No. 58
Canceling P.S.C. No. 10
Original Sheet No. 56

RULES AND REGULATIONS

N. Prices for Line Extensions- The following unit costs will be used to determine any line costs associated with service line extensions included within this section:

OVERHEAD LINE CONSTRUCTION (Including poles, wire, and transformer)

Single Phase Primary Line \$ 2.53 PER FOOT
Three Phase Primary Line \$ 3.93 PER FOOT
Service Wire \$ 2.62 PER FOOT
Right of Way Clearing (Trees) \$ 1.00 PER FOOT

UNDERGROUND LINE CONSTRUCTION (Including wire and pad transformer)

Single Phase Primary Line \$ 6.43 PER FOOT
Three Phase Primary Line \$14.15 PER FOOT
Service Wire \$ 1.45 PER FOOT

COST DIFFERENCE PER FOOT FOR UNDERGROUND PRIMARY LINE

Single Phase Primary Line \$ 3.90 PER FOOT
Three Phase Primary Line \$10.25 PER FOOT

The above costs per foot represent the average cost of extending a line between three hundred (300) and one thousand (1000) feet to one new customer.

O. Estimated Line Construction Costs- Any price quotation for line relocation extension or differential costs (excluding underground "estimated average cost differential") given by the Cooperative to a consumer shall be valid for a period not to exceed 60 days, after which time the Cooperative may update such estimate in order to more accurately reflect actual costs.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C 9/98

Date of Issue February 1, 1995 Date Effective February 1, 1995
Issued By Margaret Manna Title General Manager
Name of officer

SALT RIVER ELECTRIC COOP. CORP. P.S.C. No. 10
NAME OF ISSUING CORPORATION 1st Revision Sheet No. 19
Canceling P.S.C. No. 10
Original Sheet No. 19

RULES AND REGULATIONS

(b) Regardless of the elapsed time since connection, the consumer deposit will be waived when the member has accumulated a 12-month good credit history as defined by the Cooperative.

(c) A voluntary or service agency or organization providing service or services in behalf of any recognized state or local government or community shall be exempt from paying a consumer deposit with disregard to the preceding paragraph.

III. Other Possible Waivers- Exemption from Paying a Consumer Deposit may be granted when the consumer has not accumulated a 12-month credit history with the Cooperative by:

(a) providing a current (current shall be defined as dated within the twelve (12) most recent months) and acceptable "Letter of Good Credit Reference" from a utility (utility shall be defined as light, power, water, or phone); or

(b) securing a guarantor who is presently a member of the Cooperative with an established current twelve (12) month acceptable credit history as defined by the Cooperative. The guarantor must acknowledge in writing and have duly notarized the intent to be responsible for any bills incurred by the applicant should the account become delinquent. The guarantor may be released from the obligations of this acknowledgement after 12 months of uninterrupted good credit history of the prospective applicant as defined. Securing a guarantor shall in no way prevent the account from being disconnected for non-payment should a delinquency of the account occur;

(c) providing proof of payment in the previous twelve (12) months where the account has been listed in a name other than the applicant, during which time the account indicates an acceptable credit history as defined by the Cooperative; or

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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Date of Issue February 1, 1995 BY: Jordan C. Neal Date Effective February 1, 1995
Issued By George M. Mangan FOR THE PUBLIC SERVICE COMMISSION Title General Manager
Name of Officer

C5/98

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

12th Revised Sheet No. 35

Canceling P.S.C. No. 9

11th Revised Sheet No. 35

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge

Energy Charge

PUBLIC SERVICE COMMISSION
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\$10.36 per month
\$.056701 per KWH

DEC 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan O. Bue
SECRETARY OF THE COMMISSION

Date of Issue October 1, 1997 Date Effective December 1, 1997

Issued By [Signature] Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

CS/98

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

12th Revised Sheet No. 36

Canceling P.S.C. No. 9

11th Revised Sheet No. 36

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.36 where 150 KVA or less of transformer capacity is required.

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CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA. Consumers requiring more than 150 KVA shall be served under an appropriate schedule for large power service.

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PUBLIC SERVICE COMMISSION
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PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

Date of Issue October 1, 1997 Date Effective December 1, 1997

Issued By [Signature] Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

CS/AS

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

11th Revised Sheet No. 37

Canceling P.S.C. No. 9

10th Revised Sheet No. 37

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:

(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.

(e) Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two Rates.

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DEC 01 1997

PURSUANT TO 807 KAR 5.011.

Date of Issue October 1, 1997 SECTION 9(1) Date Effective December 1, 1997
Issued By [Signature] BY: Stephan [Signature] General Manager
Name of Officer SECRETARY OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

CS/ab

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

10th Revised Sheet No. 38

Canceling P.S.C. No. 9

9th Revised Sheet No. 38

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

Date of Issue October 1, 1997 Date Effective December 1, 1997

Issued By [Signature] Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

65/98

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

12th Revised Sheet No. 47

Canceling P.S.C. No. 9

11th Revised Sheet No. 47

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly KWH Usage</u>	<u>Monthly Charge per Lamp</u>
Mercury Vapor (MV)	175	75	\$ 7.45
Sodium Vapor (HPS)	100	48	7.62
Sodium Vapor (HPS)	250	104	9.25
Sodium Vapor (HPS)	400	165	11.76
Decorative Underground (HPS)	100	48	8.57

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*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such 10% of KENTUCKY PUBLIC SERVICE COMMISSION EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011, SECTION 3(1)

Date of Issue August 21, 1997 Date Effective September 15, 1997

Issued By [Signature] Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 96-544 Dated August 20, 1997

CG/98