

P. S. C. Ky. No. 9  
Cancelling P. S. C. Ky. No. \_\_\_\_\_

SALT RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

OF

BARDSTOWN, KENTUCKY

## Rates, Rules and Regulations for Furnishing

Distribution of Electrical Service

AT

Portions of Nelson, Spencer, Bullitt, Washington,

Marion, Mercer, Jefferson, Shelby, Anderson

and LaRue Counties in Kentucky

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 19 1985

PURSUANT TO 807 KAR 5:011,  
SECTION 9, (1)

BY: J. Geoghegan

Filed with **PUBLIC SERVICE COMMISSION OF KENTUCKY**

ISSUED MAY 8, 19 85

EFFECTIVE JUNE 1 19 85

ISSUED BY SALT RIVER R.E.C.C.

(Name of Utility)

BY: Kenneth A. Hazelwood  
KENNETH A. HAZELWOOD

General Manager

31-93

For ENTIRE TERRITORY SERVED \_\_\_\_\_

P. S. C. KY. NO. \_\_\_\_\_ 9 \_\_\_\_\_

1ST REVISED SHEET NO. \_\_\_\_\_ 1 \_\_\_\_\_

Cancelling P.S.C. Ky. No. \_\_\_\_\_ 9 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 1 \_\_\_\_\_

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

1. SCOPE

This schedule of Rules and Regulations is hereby made a part of all contracts for electric service received from Salt River Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to the rates and rules.

Regulations are on file at the Cooperative's offices and can be obtained from Cooperative personnel. All rules and regulations shall be effective as long as they are approved by the Public Service Commission.

2. REVISIONS

These rules and regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Salt River Rural Electric Cooperative Corporation's Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present rules and regulations.

3. SERVICE AREA

The Cooperative furnishes electric power supplied in portions of Bullitt, Nelson, Spencer, Washington, Jefferson, Shelby, Anderson, Mercer, Marion and LaRue Counties.

4. AVAILABILITY

Available to all members of the Cooperative as specified in the tariff sheets and classifications of service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghegan

Date of Issue April 7, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

4TH REVISED SHEET NO. 2

Cancelling P.S.C. Ky. No. 9

SALT RIVER RURAL ELECTRIC COOP., CORP.

3RD REVISED SHEET NO. 2

RULES AND REGULATIONS

5. AVAILABILITY OF SERVICE TO DELINQUENT MEMBERS

The Cooperative shall deny service to any applicant who is a member of a delinquent household when the prior customer continues to reside in the household and uses the service. If the application is accepted before the facts are established, the membership of the applicant will be cancelled and the deposit, if any, applied to the new member's account.

T

When a consumer's service is disconnected at one location and then connected at another location, the balance due at the original location may be transferred to the account of the new location. The service to the new location may then be disconnected if the customer becomes delinquent in his payment of the original balance.

6. RIGHT TO ACCESS

The Cooperative shall at all reasonable hours have access to meters, service connections, and other property owned by the Cooperative and located on the consumers premises for purpose of placing, locating, building, construction, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution systems, new or existing lines, wires, poles, anchors and other necessary or pertinent parts. Meters shall not be placed inside building or structures or enclosed porches.

Any employee of the Cooperative whose duties require him or her to enter the customer's premises shall wear distinguishing uniform or insignia identifying him/her as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify him as an employee of the Cooperative the same to be shown upon request.

7. NO-PREJUDICE OF RIGHT

Failure by the Cooperative to enforce any of the terms of these rules and regulations shall not be deemed as a waiver of the right to do so.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 18 1990

Date of Issue NOVEMBER 16, 1990

Date Effective JUNE 18 1990

Issued By George E. Mangan  
Name of Officer

Title General Manager  
BY: George E. Mangan  
PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

2ND REVISED SHEET NO. 3

Cancelling P.S.C. Ky. No. 9

1ST REVISED SHEET NO. 3

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

8. APPLICATION FOR ELECTRIC SERVICE

Each prospective member and spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership". Prospective members requiring new service extension may be required to sign a Cooperative's form of "Application for Service Connect or Disconnect", before service is supplied by the Cooperative. Also, when applicable, the prospective consumer must sign a contract pertaining to their particular service. The prospective consumer must provide the Cooperative with all necessary permits and fully executed right-of-way easements. At the time of application for service, the consumer may be required to furnish his/her social security number, phone number, permanent address and place of employment. T

9. MEMBERSHIP FEE

A Twenty-Five Dollar (\$25.00) membership fee shall be paid to become a member of the Cooperative with a membership certificate being issued after the application has been approved by the Board of Directors. An additional fee of Twenty-Five Dollars (\$25.00) shall be paid for each additional service connection requested by the member. The membership fee will be refunded if all bills are paid, or applied against any unpaid bills of the member at the time service is disconnected, which will automatically terminate the membership. Membership fees are not transferrable to any other person or to any other location except as provided in the By-Laws.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
OFFICE  
JUL 08 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoglogan

10. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy or by accident, strikes, or labor trouble, or by action of the elements, or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

Date of Issue June 17 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective July 8, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 4

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 4

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

11. NON-STANDARD SERVICE

The member or customer shall pay for the cost of any special installation necessary to meet his requirements for service at other than standard voltage, or for the supply of closer voltage regulation than required by standard practices.

12. BILLING

A. Non-Demand Billing - The Cooperative's billing period is from the 25th of one month to the 25th of the next month. On or about the 25th of each month, the Cooperative renders an electric service statement to each consumer for service to the 25th day of the previous month. The consumer shall pay the net amount of the electric service statement by the 10th day of the following month and the gross amount thereafter.

B. Demand Type Metering - The Cooperative's billing period shall be from the 1st of one month to the 1st of the next month. On or about the 5th of each month, the Cooperative renders an electric service statement to each consumer for service to the 1st day of the month. The consumer shall pay the net amount of the electric service statement by the 24th of the month and the gross amount thereafter.

Failure to receive the bill will not release the consumer from payment obligations.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghegar

Date of Issue April 7, 1986  
Kenneth A. Hazelwood  
Issued By \_\_\_\_\_  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

2ND REVISED SHEET NO. 5

Cancelling P.S.C. Ky. No. 9

1ST REVISED SHEET NO. 5

SALT RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

RULES AND REGULATIONS

13. DEPOSIT

A cash deposit will be required from any consumer requesting service connection or reconnection. The amount of deposit shall be:

House - Basic	\$60.00
House with Electric Heat, Air Conditioning or Electric Water Heater	100.00
Mobile Home - Basic	60.00
Mobile Home with Air Conditioning	80.00
Mobile Home with Electric Heat or Electric Water Heater	100.00
Apartment - Basic	60.00
Apartment with Air Conditioning	90.00
Apartment with Electric Heat or Electric Water Heater	100.00
Low Usage Service	40.00
Commercial or Industrial	200.00

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George F. Seyle, Jr.  
PUBLIC SERVICE COMMISSION MANAGER

A consumer's deposit may be waived for any consumer who has established an acceptable credit history during the previous twelve (12) months at the same location and wishes a new service connection under the exact same name for which the credit history was established. A once month grace period between disconnection of service for which the credit history was established and new service connection may be granted when considering credit history for the previous twelve (12) months. T

All temporary services shall be excluded from a consumer deposit unless that account has been previously disconnected under the terms and conditions of Rule #22, in which case a deposit of \$60.00 shall be collected before reconnection. (An acceptable credit history cannot be established by the use of a temporary service.)

Date of Issue November 1, 1988

Date Effective December 1, 1988

Issued By GEORGE F. SEYLE, JR.

Title GENERAL MANAGER

Name of Officer

C1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 5A

Cancelling P.S.C. Ky. No. 9

SALT RIVER RURAL ELECTRIC COOP., CORP.

ORIGINAL SHEET NO. 5A

RULES AND REGULATIONS

An acceptable credit history means that, during the time specified the member must not have made more than two (2) late payments, paid with a cold check or have been disconnected for nonpayment.

Interest will be paid on all sums held on deposit at the rate of 6 percent annually. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a pro-rated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer.

Refunds of all deposits shall be made under the following conditions:

1. Upon the request of discontinuation of service for which the deposit was made by the consumer, (any unpaid bills shall be deducted from the deposit).
2. Upon the annual anniversary of the payment of said deposit following one year of continuous service during which the member has established an acceptable credit history as defined above.
3. Upon discontinuation of service for which the deposit was made for any reason, (such as nonpayment of bills). Any unpaid bill shall be deducted from the deposit.

If the Cooperative retains a residential deposit for more than 18 consecutive months a recalculation of the deposit amount will be made upon request by the consumer. If the deposit amount differs by more than \$10.00 from 2/12 of the actual billing for the previous 12 months, then any excess deposit will be refunded to the consumer in the form of a credit and any under payment of deposit may be collected by the Cooperative.

APR 2 1990

PURSUANT TO CHAPTER 2011

SECTION 9.21

Date of Issue MARCH 5, 1990

Date Effective APRIL 2, 1990

Issued By George F. Seyle, JR.  
Name of Officer

Title General Manager

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

ORIGINAL SHEET NO. 5B

Cancelling P.S.C. Ky. No. \_\_\_\_\_

SALT RIVER RURAL ELECTRIC COOP., CORP.

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

RULES AND REGULATIONS

The Cooperative shall not be required to refund any excess deposit if the consumer's bill is delinquent by more than one billing period at the time of request.

A recalculation of residential consumer deposit will be made only once per each deposit.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 2 1990

PURSUANT TO KRS 263.011,  
SECTION 9(1)

BY: George F. S. Lyle, Jr.  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue MARCH 5, 1990

Date Effective APRIL 2, 1990

Issued By George F. S. Lyle, Jr.  
Name of Officer

Title General Manager

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

2ND REVISED SHEET NO. 6

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 6

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

If a residential deposit is recalculated in accordance with the above and meets the requirements of a refund, the consumer shall first return the original certificate of deposit to the Cooperative in return for a new, accurate certificate. If the original certificate has been lost or is otherwise unavailable, the consumer shall sign the duplicated certificate maintained at the Cooperative's facility to verify the change of deposit amount for future reference.

14. EQUALIZED (BUDGET) BILLING

Equalized/budget billing is available to all residential consumers who have lived at their present location for one year and who have an average monthly bill of at least Thirty Dollars (\$30.00) and sign an agreement for such billing during the months of April, May, and June. Anyone not doing so during these months must wait until the following April.

1. The equalized payment plan for each account is determined by:

- a. Totaling the past twelve (12) months' kwh and determining an average kwh usage for this period of time.
- b. Deriving the current revenue figure from the average kwh and adding or subtracting any fuel charge, security light charges, taxes, if applicable.
- c. The budget amount is then carried to a dollar amount. This amount will become the monthly payment for the account.
- d. Each month the 12th month is dropped and the current month added, keeping a twelve (12) month current average, thereby never having a catch-up month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 03 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: J. Geoghegan

2. The consumer agrees to read their own meter on the 25th of each month and report said reading before the 10th of the following month to the office.

3. The consumer agrees to pay the budgeted amount on or before the 10th of each month. Failure to do so will void the agreement and the total balance, if any will be due and payable.

Date of Issue October 13, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective November 3, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

2ND REVISED SHEET NO. 7

Cancelling P.S.C. Ky. No. 9

1ST REVISED SHEET NO. 7

SALT RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

RULES AND REGULATIONS

4. The Agreement remains in effect until cancelled by the consumer or the Cooperative or by the member's failure to furnish meter readings or payments as outlined above.

15. PARTIAL PAYMENT PLAN

Consumers classified as residential who are unable to pay their bills may come to the Cooperative's offices during regular office hours and negotiate the arrangements for a partial payment plan and retention of service. The consumer must appear in person and the arrangement must be in writing and be signed by the consumer. T

In addition to any partial payment plan agreement for past due amounts the consumer must also pay all other current bills.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
DEC 1 1988

16. CERTIFICATE OF NEED FROM DEPARTMENT FOR SOCIAL INSURANCE

Upon written certification from the Department for Social Insurance issued at one of its offices or the office of its designee, a consumer who is eligible for energy assistance under the department's guidelines or is certified as being a genuine financial need, defined as any household with gross income at or below 130% of the poverty level, and who has been issued a 10 day notice between December 1 and March 1, and who presents such notice to the Department for Social Insurance, shall be allowed thirty (30) days in addition to such ten (10) day period in which to negotiate a partial payment plan with the Cooperative provided such certification is delivered to the Cooperative during the initial ten (10) day notice period by the applicant in person, by his or her agent, by mail, or by a telephone call from an employee of the Department for Social Insurance. The thirty (30) day period shall begin to run at the end of the 10th day of the ten (10) day period.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SECTION 10  
KAR 5:011,  
COMMISSION MANAGER

When the customer exhibits good faith by offering to make a present payment commensurate with his or her ability to do so and by agreeing to a repayment schedule which would permit the consumer to become current in the payment of his or her electric bill as soon as possible, but no later than October 15, the Cooperative will accept such partial payment plan. The ten (10) day notice will also inform the consumer of the telephone

Date of Issue November 1, 1988  
Issued By George F. Seyle, Jr.  
Name of Officer

Date Effective December 1, 1988  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

3RD REVISED SHEET NO. 8

Cancelling P.S.C. Ky. No. 9

2ND REVISED SHEET NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.

**RULES AND REGULATIONS**

number and address of the nearest office of the Kentucky Cabinet for Human Resources, Department of Social Insurance.

**17. WINTER HARDSHIP RECONNECTION**

The Cooperative shall reconnect service to a residential consumer who has been previously disconnected for nonpayment of bills prior to application for reconnect, pursuant to 807 KAR 5:006, Section 11 (2) (a) and who applies for such reconnection of service during the months from November thru March when the consumer or his or her agent.

1. Presents a certification of need from the department for Social Insurance including a certification that a referral for weatherization services has been made; and
2. Pay 1/3 of his or her outstanding bill of \$200.00 whichever is less; and
3. Agrees to a repayment schedule which would permit the consumer to become current in the payment of his or her electric bill as soon as possible but no later than October 15 provided, however, that if, at the time of application for reconnection the consumer has an outstanding bill in excess of \$600.00 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his or her ability to pay, then such plan shall be accepted. In addition to payment of current charges, repayment schedule shall provide an option to the customer to select either one (1) payment of arrearages per month or more than one (1) payment of arrearages per month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAR 1 1989

**18. LOCATION OF METERS**

Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at a site designated by Cooperative personnel. Meters shall not be placed inside building or structures or enclosed porches.

PURSUANT TO 807 KAR 5:011,  
SECTION 11  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

**19. RECONNECTION CHARGE**

When service has been disconnected at the consumer's request and the Cooperative is requested to reconnect to the same

Date of Issue JANUARY 27, 1989  
Issued By *George F. Seyle Jr.*  
GEORGE F. SEYLE, JR.  
Name of Officer

Date Effective MARCH 1, 1989  
Title GENERAL AMANGER

C1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 9

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 9

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

member at the same location, a Ten Dollar (\$10.00) reconnect fee will be charged. All reconnections made under this provision must be made during regular working hours.

20. TAMPERING

If the meters or other property belonging to the Cooperative are tampered with, the consumer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for cost of inspection, investigations, and protective installation.

21. NOTICE OF TROUBLE

The consumer shall give immediate notice at the office of the Cooperative of any interruption or irregularities or unsatisfactory service and of any defects known to the consumer. The Cooperative may, as it deems necessary, suspend supply of electrical service to any consumer or consumers for the purpose of making repairs, changes or improvements upon any part of its system.

22. DISCONTINUANCE AND REFUSAL OF SERVICE

Any member desiring service discontinued or changed from one address to another shall give the Cooperative three (3) days notice provided such notice does not violate contractual obligations.

The Cooperative may refuse or discontinue to serve an applicant or consumer under the following conditions:

- A. For non-compliance of its rules and regulations. However, the Cooperative shall not discontinue or refuse service to any customer or applicant for

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Geoghegan

Date of Issue April 7, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 10

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 10

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

violations of its rules and regulations without first having made a reasonable effort to induce the customer or applicant to comply with the rules and regulations as filed with the Public Service Commission. After such effort on the part of the Cooperative, service may be disconnected or refused only after the member shall have been given at least ten (10) days written notice of such intention, delivered to an adult member of his/her household or mailed to his/her last known address.

- B. When a dangerous condition is found to exist on the member's or applicant's premises, the service shall be disconnected without notice or refused, provided that the Cooperative notifies the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken by them before service can be installed or restored.
- C. When a consumer or applicant refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of the Cooperative's property, the Cooperative may discontinue or refuse service only after the customer or applicant shall have been given at least 15 days written notice of such intention.
- D. The Cooperative shall not furnish service to any applicant when such applicant is indebted to the Cooperative for service furnished until such applicant shall have paid such indebtedness.
- E. The Cooperative may refuse or discontinue service to a member or applicant if the customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. The Cooperative may discontinue service under the following conditions.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Geophagan

Date of Issue April 7, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C1-93

For ENTIRE TERRITORY SERVED  
 P. S. C. KY. NO. 9  
 1ST REVISED SHEET NO. 11  
 Cancelling P.S.C. Ky. No. 9  
 ORIGINAL SHEET NO. 11

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

For non-payment of bills. However, the Cooperative shall not discontinue service to any member for non-payment of bills (including delayed charges) without first having made reasonable effort to induce the member to pay same. The customer shall be given at least 10 days written notice, but the cut-off shall not be effective for 27 days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill. If, prior to discontinuance of service there is delivered to the Cooperative's office, or to its employees prior to discontinuance of service, payment of the amount in arrears, the discontinuance of service shall not be made, or where a written certification is filed signed by a physician, a registered nurse, or a public health officer, stating that in the opinion of the person making the certification, discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until thirty (30) days elapsed from the time of the Cooperative's notification to the member in writing of the existance of local, state and federal program providing for the payment of the Cooperative bills under certain conditions and of the officers to contact for such possible assistance. The written notice for any discontinuance of service shall advise the customer of his rights and his rights to dispute the reasons for such discontinuance.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 MAY 01, 1986  
 PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: J. Geoghegan

23. PRIMARY METERING

At any time the Cooperative finds it is more desirable, it may at it's own option and expense, install primary metering equipment. The consumer will own and operate all facilities past the metering point.

Date of Issue April 7, 1986  
 Issued By KENNETH A. HAZELWOOD  
 Name of Officer

Date Effective May 1, 1986  
 Title GENERAL MANAGER

C1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 12

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 12

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

24. INSPECTION

In keeping with 815 KAR 7:020 (16b), the Cooperative shall not initiate new permanent electric services until the required certificate of approval has been issued by a Certified Electrical Inspector as required by local and state laws.

25. TEMPORARY SERVICE

A member or consumer requesting temporary service may be required to pay all cost of constructing, removing, connecting, and disconnecting service. The facilities that are temporary in nature, such as for construction contractor, saw mills, oil wells, carnivals, fairs, camp meetings, etc., will be provided to consumers making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit, (amount to be determined by the Cooperative) for estimated KWH usage. Upon termination of temporary service the payment paid on estimate usage will be adjusted to the actual usage and either a refund or additional billing will be issued to such temporary member or consumer.

A member or consumer requesting a temporary service for construction of a permanent facility may be required to pay all cost of construction and connection of said service. Any payment required shall be refunded in accordance to the line extension policy for permanent residences if, in fact, the temporary service is replaced by a permanent facility. Temporary service used for such construction may be only utilized for a period not to exceed six (6) months after which time the service will be disconnected unless a written extension of time is obtained from the Cooperative.

26. CONSUMER'S LIABILITY

The consumer shall assume full responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices and appurtenances thereon used in connection with service. Consumer shall indemnify, save harmless and defend the Cooperative against all claims, demands

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1986  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: J. Deeghean

Date of Issue April, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C1-93

For ENTIRE TERRITORY SERVED  
 P. S. C. KY. NO. 9  
1ST REVISED SHEET NO. 13  
 Cancelling P.S.C. Ky. No. 9  
 ORIGINAL SHEET NO. 13

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

cost or expenses for loss, damages, or injury to person or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by consumer at or on the customer's side of point of delivery.

27. PROTECTION OF THE COOPERATIVE'S EQUIPMENT

The consumer shall protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alterations of the Cooperative's meter, or other property except by duly authorized representative of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuse by the consumer or other authorized person, the cost of the necessary replacement and repairs shall be paid for by the consumer.

28. POINT OF DELIVERY

I. (A) Approval shall be obtained from the Cooperative as to the proper location for a service entrance.

(B) Service entrance will be located on the exterior of the building nearest to the Cooperative's lines. Members desiring service entrance on any building at a location other than that closest to the Cooperative's lines, the additional estimated cost of such special construction as may be found necessary shall be borne by the member, and such cost shall be paid in advance before service can be connected.

(C) New service entrances, both overhead and underground shall be installed in accordance with the National Electric Safety Code, and the Cooperative shall not connect until the required certification of approval has been issued by the required Certified Electrical Inspector.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: J. Seoghegan

Date of Issue April 7, 1986  
 Issued By KENNETH A. HAZELWOOD  
 Name of Officer

Date Effective May 1, 1986  
 Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 14

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 14

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

II. Point of service (or delivery) shall be that point where the facilities of the Cooperative join the member's facilities, irrespective of the location of the meter. All wiring and equipment beyond this point shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which materially increase or decrease load so the Cooperative may check its equipment to make certain it will accommodate the member's load requirements.

29. SERVICE PERFORMED FOR MEMBERS

The Cooperative's personnel shall not while on duty make repairs or perform services to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such services at the rate of time and materials used.

30. METER READING

Each consumer (except those consumers whose meters are read by the Cooperative) receiving service shall read his meter and mark the reading on the combination bill/meter reading card which is mailed on or about the 25th day of each month.

A consumer's meter reading card should reach the Cooperative's office on or before the 10th day of the following month. If the consumer fails to read his meter for three (3) consecutive months, the Cooperative shall read the consumer's meter and a charge of \$10.00 will be made to the member's account.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1986  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: J. Deoghegan

31. SEPARATE METER FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the consumer's premises. Any consumer desiring service to two (2) or more separately metered points of connection to the system shall be billed separately at each point and registration of such meters shall not be added for billing purpose. Only one residence may be served from each

Date of Issue April 7, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 15

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 15

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

meter location.

The Cooperative may deny a consumer additional meter locations if in its opinion service can be rendered more effectively and economically from one meter location.

32. INCORRECT BILLING

Whenever it is determined that a consumer has been incorrectly billed for any reason, other than a meter which was registering incorrectly due to being out of tolerance or in an instance where the Cooperative has filed a verified complaint with the appropriate law enforcement agency alledging fraud or theft by a consumer, the Cooperative may immediately attempt to determine the period during which the error has existed. The consumer's bill for the period during which the error is known to have existed may be recomputed, and the account adjusted to give a refund or collect an additional amount of revenue from the underbilled.

The basis for recomputing the consumer's bills shall be based upon historic usage data for that consumer over the previous time period. If that information is not available, then an average usage of similar consumer loads over the previous time period involved shall be used in the adjustment. In the event the period during which the meter error existed is unknown the consumer's bill may be recomputed for 1/2 the elapsed time since the last previous test or the past 12 month period whichever is less. Customer repayment of any underbilling shall be made over a period co-extensive with the underbilling, not to exceed 12 months.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1986  
PURSUANT TO 807 KAR 5:011, T  
SECTION 9 (1)  
BY: J. Seegreger

33. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a service-man to the consumer's premises for collection of a delinquent account, there will be service call charge of \$10.00 per trip, as stated in the delinquent notice, which will be due and payable at the time such delinquent account is collected.

Date of Issue April 7, 1986  
Issued By Kenneth A. Hazelwood  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 16

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 16

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

In the event a member is disconnected for non-payment of a delinquent account and requests reconnection during regular working hours, a \$10.00 service call charge shall be collected in advance. After regular working hours, there will be a special charge in the amount of \$35.00 for reconnection.

34. CHECKS RETURNED - UNHONORED BY BANK

There will be a \$5.00 charge for any check returned to the Cooperative by a bank for any reason. A return check shall be considered as non-payment of a bill.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any consumer that has demonstrated poor credit risk by having two (2) or more checks returned unpaid from a bank for any reason. The Cooperative may not accept a check to pay for and redeem another check or accept a two (2) party check for cash payment of an account.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1986

PURSUANT TO 80 KAR 5:011,  
SECTION 9 (1)

35. FRAUDULENT USE

When the Cooperative has discovered evidence that by fraudulent or illegal means, a consumer has obtained unauthorized service or has diverted this service for unauthorized use, or has obtained same without being properly measured, the service to the consumer may be disconnected immediately and without notice. The Cooperative shall not be required to restore service until the Cooperative has been reimbursed for the estimated amount of service rendered and the cost incurred by fraudulent use.

BY: J. Deegogan

It shall be the duty of the Cooperative before making service connections to a new consumer to ascertain the condition of the meter and service facilities for such consumer in order that prior fraudulent use of facilities, if any, will not be attributed to the new consumer and the new consumer shall be afforded the opportunity to be present at such inspection. The Cooperative shall not be required to render service to such consumer until all defects in the consumer-owned portion of the service, if any, has been corrected.

Date of Issue April 7, 1986

Date Effective May 1, 1986

Issued By KENNETH A. HAZELWOOD  
Name of Officer

Title GENERAL MANAGER

C1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 17

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 17

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 80/ KAR5:011,  
SECTION 9 (1)

BY: J. Deoghegan

Date of Issue April 7, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 18

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 18

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

37. LINE EXTENSION TO MOBILE HOMES

- A. All extensions up to 150 feet from the nearest facilities shall be made without charge, except for any charges required by the Cooperative for all consumers.
- B. In counties requiring mobile home zoning, the consumer shall provide a certificate of approval from the county for the mobile home before construction shall begin.
- C. All required fee charges and advances shall be paid before construction begins, and the mobile home must be set in place before service can be extended.
- D. The consumer shall install his own trailer pole and it shall meet the requirements of the National Electric Safety Code as set forth in 807 KAR 5:041, Section 3.
- E. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made, provided the consumer shall pay the Cooperative a "customer advance for construction" of \$50.00 in addition to any other charges required by the Cooperative for all consumers. The \$50.00 advance shall be refunded at the end of one year if the service to the mobile home continues for that length of time.
- F. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the Cooperative will charge an advance equal to the reasonable cost incurred by it for that portion of that service beyond 300 feet plus \$50.00 in addition to any other charges required by the Cooperative for all consumers.
  - 1. This advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued and the refund advance date begins with the billing date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1986

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: J. Deoghegan

Date of Issue April 1, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C-193

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 19

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 19

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

- 2. If the service is disconnected for a period of sixty (60) days or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
- 3. No refunds shall be made to any consumer who did not make the advance originally.
- G. For extensions greater than 1000 feet the provisions, as stated in Part F, apply to the first 1000 feet. For that portion of the line over 1000 feet the Cooperative will charge the consumer the cost of construction for that portion of service beyond 1000 feet. The deposit for that portion over 1000 feet is subject to refund as follows:

Each year for a period of not less than ten (10) years, which shall be the refund period, the Cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. For each consumer connected the utility shall refund to the consumer who paid for the extension that portion over 1000 feet but not to exceed the cost of 1000 feet per consumer. In no case shall the refund exceed the total cost of this portion in excess of 1000 feet of the extension.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY J. Leopogon

- H. All mobile home meter poles shall be wired and inspected according to the National Code and shall be wired and inspected at the expense of the consumer.

Date of Issue April 7, 1986  
 Issued By KENNETH A. HAZELWOOD  
 Name of Officer

Date Effective May 1, 1986  
 Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED \_\_\_\_\_

P. S. C. KY. NO. \_\_\_\_\_ 9 \_\_\_\_\_

1ST REVISED SHEET NO. \_\_\_\_\_ 20 \_\_\_\_\_

Cancelling P.S.C. Ky. No. \_\_\_\_\_ 9 \_\_\_\_\_

SALT RIVER RURAL ELECTRIC COOP. CORP.

ORIGINAL SHEET NO. \_\_\_\_\_ 20 \_\_\_\_\_

RULES AND REGULATIONS

I. Any consumer who puts up a trailer line extension deposit and replaces his trailer with a permanent residence which is connected directly to the line for which the deposit was made, shall be refunded his deposit upon terms and conditions of the line extension policy for permanent residences.

38. RELOCATION OF LINES

When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person or persons, requesting the relocation, unless one or more of the following conditions are met:

- A. The relocation is made for the convenience of the Cooperative.
- B. The relocation will result in a substantial improvement in the Cooperative's facilities as determined by the Cooperative (these costs may be shared as determined by the Cooperative).
- C. That the relocation is associated with other regularly scheduled conversion or construction and can be done at the same time with little or no additional cost to the Cooperative.

If the Cooperative is required to relocate, upgrade or modify its existing facilities in order to comply with safety or clearance codes due to actions of the consumer (such as construction of facilities, landscape grading or other alterations affecting the Cooperative's property), any expenses incurred by the Cooperative will be paid by the firm, person or persons, causing the relocation or modification, unless one or more of the above conditions are met.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deaghegan

Date of Issue April 7, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 21

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 21

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

39. A. NORMAL DISTRIBUTION LINE EXTENSION

An extension of 1000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a prospective customer who shall apply for and agree to use the service for one year or more and provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

B. OTHER EXTENSIONS

1. When an extension of the Cooperative's line to serve a member or group of members amounts to more than 1000 feet per member, the total cost of the excessive footage over 1000 feet per member shall be deposited by the applicant or applicants based on the average estimated cost per foot of the total extension.
2. Each member receiving service under such extensions will be reimbursed under the following plan.

Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member or members who paid for the excess footage the cost of 1000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not the extensions or laterals therefrom, but no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: J. Deegan

Date of Issue April 7, 1986

Date Effective May 1, 1986

Issued By KENNETH A. HAZELWOOD  
Name of Officer

Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 22

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 22

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

3. For three-phase extensions the refund as described in 2 above will only be made if the additional members connected are three-phase consumers. The normal line extension for three-phase consumers shall only be from existing 3Ø distribution lines. (V-phase line extensions shall be considered as three-phase.)
4. The member must grant an easement to the Cooperative to take off the original line extension.
5. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. If a deposit is made, the amount deposited shall be refunded to the applicant over a ten (10) year period under the following conditions:
  - A. Each year for a period of not less than ten (10) years the utility shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the utility. After the end of the refund period from the completion of the extension no refund will be required to be made.
  - B. All right-of-way must be cleared by the developer, to the satisfaction of the Cooperative, before the construction begins.
  - C. The developer must grant an easement to the Cooperative to take off the original line extension.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Geoghegan

Date of Issue April 7, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 23

SALT RIVER RURAL ELECTRIC COOP. CORP.

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 23

RULES AND REGULATIONS

40. UNDERGROUND ELECTRIC SERVICE

The purpose of this policy is to formulate Salt River RECC's requirements for underground electrical service, which will insure adequate service and safety to all persons engaged in the construction, maintenance, ooperations, and use of underground facilities and to the public in general.

A. APPLICATON...This policy shall only apply to underground supply facilities used in connection with the electric distribution within the definit-ions setout herin.

B. DEFINITIONS...The following words and terms, when used in this policy, shall have the meaning indicated.

C. APPLICANT...The developer, builder, or other person, partnership, association, corporation, or governmental agency applying for installation of underground electric distribution system.

D. BUILDING...A structure enclosed within exterior walls or fire walls, built, erected or framed of component structural parts and designed for less than 5 family occupancy.

E. MULTIPLE-OCCUPANCY BUILDING...A structure enclosed within exterior walls or fire walls, built, erected or framed of component structural parts and designed to contain 5 or more individual dwelling units.

F. DISTRIBUTION SYSTEM...Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Geoghegan

Date of Issue April 7, 1985  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 24

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 24

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

- G. SUBDIVISION...A tract of land which is divided into ten or more lots for the construction of new residential buildings, or for the construction of two or more new multiple-occupancy buildings.
- H. COMMISSION...The Public Service Commission.
- I. TRENCHING AND BACKFILLING...Opening and preparing the ditch for the installation of conductors including placing of race-ways under roadways, drive-ways, or paved areas; providing a dirt or sand bedding below and above conductors when required and backfill of trench to ground level.
- J. RIGHT-OF-WAY AND EASEMENTS...
  - 1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways, which are by legal rights accessible to utility's equipment in which the utility has the legal right to occupy, and the public lands and private property across which right-of-ways and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
  - 2. Right-of-way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by applicant in reasonable time to meet service requirements. The applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment and remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative. Suitable land rights shall be granted to the Cooperative, obligating the applicant and subsequent property owner to provide continuing access to the 9 (1)

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFICACIOUS  
 MAY 01 1986  
 PURSUANT TO SUBCHAPTER 9.011,  
 SECTION 9 (1)  
 BY: J. Geoghegan

Date of Issue April 7, 1986  
 Issued By KENNETH A. HAZELWOOD  
 Name of Officer

Date Effective May 1, 1986  
 Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED \_\_\_\_\_

P. S. C. KY. NO. \_\_\_\_\_ 9 \_\_\_\_\_

1ST REVISED SHEET NO. \_\_\_\_\_ 25 \_\_\_\_\_

Cancelling P.S.C. Ky. No. \_\_\_\_\_ 9 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 25 \_\_\_\_\_

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

utility for operation, maintenance, or replacement of its facilities and to prevent any encroachment in the utility's easement of substantial changes in grade or elevation thereof.

K. INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN A NEW SUBDIVISION...

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials, in which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal mounted terminals, switching equipment, and meter cabinets may be placed above the ground.
3. Three-phase primary mains or feeders required in a subdivision to supply local distribution or service individual three-phase loads, may be overhead unless underground is required by governmental authority or chosen by the applicant, and either of which case the differential cost of underground shall be borne by the applicant.
4. If the applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (ie., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1986  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: J. Deoghegan

Date of Issue April 7, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 26

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 26

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

(subject to weather, and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend this service to portions of a subdivision not under active development.

- 5. The applicant shall be required to make a non-refundable payment to the Company equal to an "estimated average cost differential", if any, between the average or representative cost of an underground distribution system in residential subdivision and of the equivalent overhead distribution system within the utility's service area.
- 6. Applicant may be required to deposit the entire estimated cost of extension. If this is done, the amount deposited in excess of normal charge for the underground extension, as provided in paragraph 5 above, shall be refunded to the applicant over a ten (10) year period as provided below:
  - A. Each year for a period of not less than then (10) years the utility shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the utility. After completion of the extension no refund will be required to be made.

PUBLIC UTILITIES COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Geoghegan

Date of Issue April 7, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 27

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 27

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

7. The applicant shall be required to perform all necessary trenching and backfilling of ditches and manholes in accordance with the Cooperative's specifications. Should the applicant desire, the Company will perform or have performed by an outside contractor, all trenching and backfilling provided applicant agrees to reimburse the Company for actual expenses incurred.
8. The service conductors from the property line to the house are to be installed, owned and maintained by the consumer. The Cooperative shall credit the applicant \$50.00 or the equivalent cost of an overhead line to the applicant's meter base, whichever is greater. Service lines to the house shall be installed and ready for inspection at the same time as the residence. The trench is to be left open until inspection has been made.
9. Plan for the location of all facilities to be installed shall be approved by the Cooperative and applicant prior to construction. Alterations in plans by the applicant which require additional cost of installation or construction, shall be at the sole expense of the applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the applicant.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO KY. KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghegen

Date of Issue April 7, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

2ND REVISED SHEET NO. 28

Cancelling P.S.C. Ky. No. 9

1ST REVISED SHEET NO. 28

SALT RIVER RURAL ELECTRIC COOP., CORP.

**RULES AND REGULATIONS**

- 11. The charges specified in these rules are based on the premises that each applicant will cooperate with the utility in an effort to keep the cost of construction and installation of underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to installation of the facilities.
- 12. All electric facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code and Salt River RECC's specifications.
- L. Installation of underground 200 amp services 150 feet or less to an individual residential customer not located in a subdivision where underground distribution is available.
  - 1. Co-op furnishes and installs separate pole for underground termination. Co-op furnishes and installs overhead wire from transformer to this pole.
  - 2. Customer opens and closes ditch from house to termination pole to Co-op specifications.
  - 3. Customer furnishes and installs conduit to Co-op specifications.
  - 4. Co-op furnishes and installs 4/0 aluminum 600 volt underground wire.
  - 5. Co-op will maintain except for dig-in, which Co-op will repair at cost plus.
  - 6. Customer will pay a fee of \$0.85 per foot for wire installed.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 1 1989

PURSUANT TO 07 KAR 5.011, SECTION 9 (1)

BY: George F. Seyle, Jr.  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue JANUARY 27 1989  
Issued By George F. Seyle, Jr.  
Name of Officer

Date Effective MARCH 1, 1989  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

ORIGINAL SHEET NO. 28-A

Cancelling P.S.C. Ky. No. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

SALT RIVER RURAL ELECTRIC COOP., CORP.

RULES AND REGULATIONS

- M. For all other developments that do not meet the conditions set forth in these rules above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Company's Estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
- N. In unusual circumstances, when the application of these rules appear impractical or unjust to either party or discriminatory to other consumers, the Cooperative or applicant shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing of construction.

41. ELECTRIC SERVICE TO CAMPS, PUMPS, BARNs, RECREATIONAL SITE, ETC  
Customers requiring service to pumps, barns camps, recreational sites, etc and other low usage services within 150 feet of existing required voltage will be served similar to permanent dwellings. Those over 150 feet will be required to deposit with the Cooperative an amount to cover the cost of labor, materials, and overhead for construction of the electric facilities. The deposit shall be made prior to the construction of the electric facilities. Such deposit shall be returned to the consumer based

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
ELECTRIC

MAR 1 1989

PURSUANT TO KRS 202.222,  
SECTION 9(1)

BY: George F. Seyle, Jr.  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue JANUARY 27, 1989  
Issued By George F. Seyle, Jr.  
Name of Officer

Date Effective MARCH 1, 1989  
Title GENERAL MANAGER

C-193

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 29

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 29

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

on the amount paid annually for electric service in the amount of 20% of the total annual billing for a period not to exceed then (10) years. If the service is disconnected for a period of 60 days, the remainder of the advance shall be forfeited.

If any permanent facility (other than low usage service as defined by this regulation) is connected directly to the line for which this deposit was paid, the deposit shall be refunded under Item No. 39.

The Cooperative requires that the right-of-way be cleared by the consumer, to the satisfaction of the Cooperative, to any new facility before construction begins.

42. METER TESTING

Each and every watt-hour meter installed by the Cooperative on the consumer's premises shall be tested periodically without charge to the consumer. Any other request for meter test shall be complied with by the Cooperative only if the consumer agrees to pay the appropriate meter test fee as listed below. Such request may not be made more frequently than once every 12 months. If the meter test more than 2% fast, the meter test fee shall be returned to the consumer and a credit, based on the Public Service Commission's rules and regulations shall be issued by the Cooperative to the consumer. If the meter is more than 2% slow, the member may be billed for the difference based on the test as per the Public Service Commission's limits, the meter test fee will be retained by the Cooperative to off-set the cost of the meter test.

METER TEST FEE:

Single-Phase Residential Meter	PUBLIC SERVICE COMMISSION	\$10.00
Three-Phase Self-Contained Meter	OF KENTUCKY	\$30.00
Three-Phase Self-Contained Meter With Demand	EFFECTIVE	\$40.00
Field Test of Meter (meter requiring instrument transformers)	MAY 01 1986	\$60.00

PURSUANT TO 80/ KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghegan

Date of Issue April 7, 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 30

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 30

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

43. TAXES

Pursuant to the authority vested in KRS 139.210 there shall be added to the bill of all applicable subscribers, the sales and usage tax imposed by KRS 139.200. The utility gross receipts license tax for schools authorized by KRS 160.613 shall be added to all applicable subscribers' bill in accordance with KRS 160.617, which authorizes a rate increase for the school tax.

44. VOLTAGE FLUCTUATIONS CAUSED BY MEMBERS OR CONSUMERS

Electric service must not be used in such a manner as to cause unusual fluctuation or disturbances to the distribution system. The Cooperative may require the member or consumer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

45. CONFLICT

In case of conflict between provisions of any rate schedule and the schedule of rules and regulations, the rate schedule shall apply.

46. FILING AND POSTING

A copy of these rules and regulations, together with a copy of the Cooperative's schedule of rates and charges, shall be kept open for inspection at the offices of the Cooperative.

47. RIGHT TO REFUSE SERVICE

The Cooperative shall reserve the right to refuse service to any applicant indebted to the Cooperative for any reason.

48. CLASSIFICATION OF SERVICE

Classification for consumers for accounting purposes in accordance with prescribed REA Manual of Accounts.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghegan

Date of Issue April 7, 1986

Date Effective May 1, 1986

Issued By KENNETH A. HAZELWOOD  
Name of Officer

Title GENERAL MANAGER

C1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

1ST REVISED SHEET NO. 31

Cancelling P.S.C. Ky. No. 9

ORIGINAL SHEET NO. 31

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

49. STANDARD NOMINAL VOLTAGES

The standard nominal voltages for single and poly-phase service throughout the distribution system are as specified below: Availability of a service voltage(s) is contingent upon existing service voltage(s) and other system parameters.

Single-Phase (Volts)

120/240  
240/480  
7,200

Three-Phase (Volts)

120/208Y  
240 Δ  
240 Δ, 120/240 lighting  
277/480Y  
480 Δ  
7200/12,470Y

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Scogheim

51. ESTIMATED LINE CONSTRUCTION COSTS

Any price quotation for line relocation extension or differential costs (excluding underground "estimated average cost differential") given by the Cooperative to a consumer shall be valid for a period of not to exceed 60 days, after which time the Cooperative may update such estimate in order to more accurately reflect actual costs.

52. USE OF COOPERATIVE PROPERTY

No consumer may attach or afix to any of the Cooperative's poles or equipment any hardware, appurtenances, fixtures, equipment or other items without the expressed written consent of the Cooperative.

Date of Issue April 7, 1986

Date Effective May 1, 1986

Issued By KENNETH A. HAZELWOOD  
Name of Officer

Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

ORIGINAL SHEET NO. 31A

SALT RIVER RURAL ELECTRIC COOP. CORP.

Cancelling P.S.C. Ky. No. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

RULES AND REGULATIONS

53. UNUSUAL DEVIATION IN KWH USAGE

The Cooperative utilizes two computer programs to flag unusual deviations in a consumer's usage on consumer read accounts. KWH readings are also compared to the previous month's reading to assume that the new reading is at least greater than the previous reading. Any extremely large variations are also marked at this time.

The computer programs used to monitor unusual deviations are:

A. Data Entry Exception History...Immediately upon completion of data entry of new KWH readings an exception listing appears which flags any readings that do not conform to previously set standards. Those standards are:

1. Attempt to enter a five digit reading to an account where only a four dial meter is installed.
2. A reading which would generate a bill for over 8,000 KWH for an account with a four dial meter and over 30,000 KWH for an account with a five dial meter.
3. A reading which is lower than the previous month's reading.

B. High - Low Exception Report...Before the monthly bill calculation a high-low exception report is run which flags any readings which would generate a bill for usage 99% higher or 50% lower than the average of the three preceeding months or the corresponding month one year ago.

If an unusual deviation cannot be readily determined, such as keypunch error, the source document (meter reading card, etc.) is checked to determine cause for exception listing.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
By: *J. Blaghegan*

Date of Issue April 7 1986  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

21-93

For ENTIRE TERRITORY SERVED \_\_\_\_\_

P. S. C. KY. NO. \_\_\_\_\_ 9 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 31B \_\_\_\_\_

SALT RIVER RURAL ELECTRIC COOP. CORP. Cancelling P.S.C. Ky. No. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

RULES AND REGULATIONS

If the cause for unusual deviation cannot be identified from available documents a meter reader is dispatched to obtain a new reading. This reading is then compared to the reading previously entered to determine variance.

If a customer's usage is unduly high and the deviation is not otherwise explained, the Cooperative shall test the consumer's meter in accordance with rule #42.

If it is necessary for Cooperative personnel to visit the consumer's premises to obtain meter readings or to ascertain unusual deviations, the consumer shall be notified either during or after the investigation of the reasons for the investigation or of the findings of the investigation.

54. SYSTEM INSPECTION

It shall be the policy of Salt River Rural Electric Cooperative Corporation to make systematic inspections of its system for the purpose of complying with the Energy Regulatory Commission's rules as per 807 KAR 50:015 Section 22.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1986  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: J. Deoghegan

A. Frequency

1. At intervals not to exceed two (2) years electric lines operating at voltages of less than sixty-nine (69) KV (including insulators, conductors and supporting facilities) are to be inspected for damages, defects, deteriorations and compliance with applicable codes.
2. At intervals not to exceed one (1) year all utility buildings are to be inspected for compliance with safety codes.
3. At intervals not to exceed three (3) months all construction equipment is to be inspected for defects, wear and operational hazards.
4. On receipt of a report of a potentially hazardous condition made by a qualified employee, public official, or consumer, an inspection of all portions of the system which are the subject of the report.

Date of Issue April 7, 1985  
Issued By KENNETH A. HAZELWOOD  
Name of Officer

Date Effective May 1, 1986  
Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

ORIGINAL SHEET NO. 31C

Cancelling P.S.C. Ky. No. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

B. Method Of Inspection

1. Routine line patrolling shall be by one or more of the following methods.
  - a. Walking Lines. . . The "walking of lines" shall be performed by a qualified personnel during which time visual inspection will be made of poles, lines, hardware, right-of-way, etc. Sounding of poles and structures will also be made to check for deterioration, decay and damage.
  - b. Patrolling by Vehicle. . . Patrolling by vehicle may be made by qualified personnel in instances where vehicles can be driven close enough to allow visual inspection of poles, lines and hardware.
  - c. Helicopter Patrolling. . . Patrolling by helicopter may be used to visually inspect poles, lines and hardware.
  - d. Contact Crews. . . performing work (right-of-way clearing, pole treatment, construction, etc.) are instructed to report on any damages observed.
2. Spot Inspection - will be made by qualified personnel at the work site prior to new construction, conversion, or maintenance work.
3. Special Inspection - Special Inspection will be made by qualified personnel:
  - a. Upon report of a potentially hazardous condition.
  - b. At the request of a joint-use party.
  - c. Of utility building and construction equipment as required, or
  - d. At any other time deemed necessary by the Company. N

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Seeghegan

Date of Issue April 7, 1986

Date Effective May 1, 1986

Issued By KENNETH A. HAZELWOOD  
Name of Officer

Title GENERAL MANAGER

01-93

For ENTIRE TERRITORY SERVED \_\_\_\_\_

P. S. C. KY. NO. \_\_\_\_\_ 9 \_\_\_\_\_

ORIGINAL SHEET NO. 31D \_\_\_\_\_

Cancelling P.S.C. Ky. No. \_\_\_\_\_

SALT RIVER RURAL ELECTRIC COOP. CORP.

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

RULES AND REGULATIONS

C. Records

1. Appropriate records shall be kept at all times to ensure that the necessary inspections have been made, the frequency of inspection is adequate, that deficiencies have been noted, and corrective action taken.

N  
|  
N

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR5:011,  
SECTION 9 (1)

BY: J. Deoghegan

Date of Issue April 7, 1986  
 Issued By Kenneth A. Hazelwood  
 Name of Officer

Date Effective May 1, 1986  
 Title GENERAL MANAGER

C-1-93

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 9

2nd REVISED SHEET NO. 32

SALT RIVER RURAL ELECTRIC COOP. CORP.

Cancelling P.S.C. Ky. No. 9

1ST REVISED SHEET NO. 32

RULES AND REGULATIONS

ESTIMATED AVERAGE COST DIFFERENTIAL

A unit charge of \$4.14 per foot of primary conductor will be made by applicant where houses can be served from both sides of the primary line. Where houses can be served from only one side of the primary line, the unit charge will be doubled to \$8.28 per foot of primary conductor. These prices are based on a requirement that the applicant open and close all ditches and manholes.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1986

PURSUANT TO 807 KAR5:011,  
SECTION 9 (1)

BY: J. Geoghegan

Date of Issue April 7, 1986

Date Effective May 1, 1986

Issued By KENNETH A. HAZELWOOD  
Name of Officer

Title GENERAL MANAGER

C-1-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 33

Canceling P.S.C. No. 9

5th Revised Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

First	40 KWH per month (minimum bill)	6.28 per month	R
Next	60 KWH per month	.07269 per KWH	
Next	100 KWH per month	.05932 per KWH	
Next	800 KWH per month	.05639 per KWH	
Next	1,000 KWH per month	.05325 per KWH	
Over	2,000 KWH per month	.04907 per KWH	R

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.28 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective May 1, 1993 PURSUANT TO 807 KAR 5:011.

Issued By George W. Manjan Title General Manager SECTION 9 (1)  
Name of Officer BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-514 Dated April 5, 1993

C 9-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 33

Canceling P.S.C. No. 9

4th Revised Sheet No. 33

**CLASSIFICATION OF SERVICE**

FARM AND HOME SERVICE

SCHEDULE A-5

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

First	40 KWH per month (minimum bill)	6.29 per month	I
Next	60 KWH per month	.07301 per KWH	
Next	100 KWH per month	.05964 per KWH	
Next	800 KWH per month	.05671 per KWH	
Next	1,000 KWH per month	.05357 per KWH	
Over	2,000 KWH per month	.04939 per KWH	I

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.29 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 34

Canceling P.S.C. No. 9

5th Revised Sheet No. 34

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5 (Continued)

TERM OF PAYMENT

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rates shall apply.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective May 1, 1993

Issued By *Margie E. Mangan* Title General Manager PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Name of Officer

BY: *Chas. Staller*  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-514 Dated April 5, 1993

*09-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 34

Canceling P.S.C. No. 9  
4th Revised Sheet No. 34

**CLASSIFICATION OF SERVICE**

FARM AND HOME SERVICE

SCHEDULE A-5 (Continued)

**TERM OF PAYMENT**

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rates shall apply.

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9(1)

BY: Clayton Diller  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By George Mangum Title General Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

@5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 34-A

Canceling P.S.C. No. 9

4th Revised Sheet No. 34-A

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

First	40 KWH per month (minimum bill)	\$6.28 per month	R
Next	60 KWH per month	.07269 per KWH	
Next	100 KWH per month	.05932 per KWH	
Next	800 KWH per month	.05639 per KWH	
Next	1,000 KWH per month	.05325 per KWH	
Over	2,000 KWH per month	.04907 per KWH	

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.28 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective May 1, 1993 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Issued By George E. Wenzel Title General Manager  
 Name of Officer BY: George E. Wenzel  
 PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-514 Dated April 5, 1993

C 9-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

4th Revised Sheet No. 34-A

Canceling P.S.C. No. 9  
3rd Revised Sheet No. 34-A

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

First	40 KWH per month (minimum bill)	\$6.29 per month	I
Next	60 KWH per month	.07301 per KWH	
Next	100 KWH per month	.05964 per KWH	
Next	800 KWH per month	.05671 per KWH	
Next	1,000 KWH per month	.05357 per KWH	
Over	2,000 KWH per month	.04939 per KWH	I

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.29 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

Date of Issue April 30, 1991 Date Effective May 1, 1991 PURSUANT TO 807 KAR 5:011.

Issued By George E. Mangar Title General Manager SECTION 9(1)  
Name of officer BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-385 Dated April 3, 1991

65-13

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 34-B

Canceling P.S.C. No. 9

4th Revised Sheet No. 34-B

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE SCHEDULE A-5T (Continued)

TERM OF PAYMENT

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rates shall apply.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.

SECTION 9(1)

Date of Issue April 26, 1993 Date Effective May, 1993  
Issued By George E. Mung Title General Manager  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 92-514 Dated April 5, 1993

*C-9-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

4th Revised Sheet No. 34-B

Canceling P.S.C. No. 9  
3rd Revised Sheet No. 34-B

**CLASSIFICATION OF SERVICE**

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T (Continued)

**TERM OF PAYMENT**

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rates shall apply.

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93



FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City  
9

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. \_\_\_\_\_

REVISED \_\_\_\_\_ Sheet No. 34-C

Canceling P.S.C. No. 9

Original \_\_\_\_\_ Sheet No. 34-C

**CLASSIFICATION OF SERVICE**

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

<u>Months</u>	<u>Off-Peak Hours-EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH                      \$.03214

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE I

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Sharon Saller  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By George E. Mangum Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

2nd Revised Sheet No. 34-D

Canceling P.S.C. No. 9

1st Revised Sheet No. 34-D

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

TERMS OF PAYMENT

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5.011.

Date of Issue April 26, 1993 Date Effective May 5, 1993  
Issued By Morgan E. Mang Title General Manager  
Name of Officer General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 92-514 Dated May 5, 1993

*C9-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

REVISED \_\_\_\_\_ Sheet No. 34-D

Canceling P.S.C. No. 9  
Original \_\_\_\_\_ Sheet No. 34-D

**CLASSIFICATION OF SERVICE**

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

**TERMS OF PAYMENT**

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill the gross rates shall apply.

**FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 35

Canceling P.S.C. No. 9

5th Revised Sheet No. 35

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 37.5 KVA of transformer capacity.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES\*

First	40 KWH per month (minimum bill)	\$6.60 per month	R
Next	60 KWH per month	.11140 per KWH	
Next	200 KWH per month	.08706 per KWH	
Next	700 KWH per month	.06909 per KWH	
Over	1,000 KWH per month	.06073 per KWH	R

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective MAY 1 1993 BY ORDER OF 807 KAR 5:011.

Issued By [Signature] Title General Manager  
Name of officer BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 92-514 Dated April 5, 1993

*09-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9  
5th Revised Sheet No. 35  
Canceling P.S.C. No. 9  
4th Revised Sheet No. 35

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 37.5 KVA of transformer capacity.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES\*

First	40 KWH per month (minimum bill)	\$6.61 per month	I
Next	60 KWH per month	.11172 per KWH	
Next	200 KWH per month	.08738 per KWH	
Next	700 KWH per month	.06941 per KWH	
Over	1,000 KWH per month	.06105 per KWH	I

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue April 30, 1991 Date Effective May 1, 1991  
BY: George W. Massey  
PUBLIC SERVICE COMMISSION MANAGER

Issued By George W. Massey Title: General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

CS-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 36

Canceling P.S.C. No. 9

5th Revised Sheet No. 36

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.60 where 37.5 KVA or less of transformer capacity is required.

R

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be additional charge of \$5.87 for each kilowatt or fraction thereof of installed capacity for each month or fraction thereof that service is connected. Bills will not be pro-rated for a fractional part of a month.

The consumer shall, in addition, pay the total cost of the connecting and disconnecting the service, less the value of the materials returned to stock. The Seller may require a deposit in advance, of the full amount of the established bill for service including the cost of connecting and disconnecting.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 37.5 KVA. Consumers requiring more than 37.5 KVA shall be served under an appropriate schedule for large power service.

MAY 1 1993

Date of Issue April 26, 1993

Date Effective May 1, 1993

PURSUANT TO 807 KAR 5:011.

Issued By George E. Mangin  
Name of Officer

Title General Manager SECTION 9 (1)

BY: George E. Mangin  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-514 Dated April 5, 1993

C-4-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 36

Canceling P.S.C. No. 9  
4th Revised Sheet No. 36

**CLASSIFICATION OF SERVICE**

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont)

**MINIMUM CHARGE**

The minimum monthly charge under the above rate shall be \$6.61 I  
where 37.5 KVA or less of transformer capacity is required.

**TEMPORARY SERVICE**

Temporary service shall be supplied in accordance with the  
foregoing rate except that there shall be additional charge of  
\$5.87 for each kilowatt or fraction thereof of installed capacity  
for each month or fraction thereof that service is connected.  
Bills will not be pro-rated for a fractional part of a month.

The consumer shall, in addition, pay the total cost of the  
connecting and disconnecting the service, less the value of the  
materials returned to stock. The Seller may require a deposit in  
advance, of the full amount of the established bill for service  
including the cost of connecting and disconnecting.

**CONDITIONS OF SERVICE**

(a) The rate capacity of single-phase motors shall not be in  
excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must  
be three-phase.

(c) Service under this schedule is limited to consumers whose  
load requirements can be met by transformer having a capacity not  
to exceed 37.5 KVA. Consumers requiring more than 37.5 KVA shall  
be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

Date of Issue April 30, 1991 Date Effective May 1, 1991  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Issued By Margaret Mangum Title General Manager  
Name of officer PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C 5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 37

Canceling P.S.C. No. 9  
4th Revised Sheet No. 37

**CLASSIFICATION OF SERVICE**

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Con't)

(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:

(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

April 30, 1991

May 1, 1991

Date of Issue \_\_\_\_\_ Date Effective \_\_\_\_\_

Issued By [Signature] Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 38

Canceling P.S.C. No. 9

4th Revised Sheet No. 38

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Con't)

TERM OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective May 1, 1993 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)  
Issued By George E. Mungo Title General Manager BY: George E. Mungo  
Name of Officer PUBLIC SERVICE COMMISSION MANAGER  
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-514 Dated April 5, 1993

*09-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

4th Revised Sheet No. 38

Canceling P.S.C. No. 9  
3rd Revised Sheet No. 38

**CLASSIFICATION OF SERVICE**

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Con't)

**TERM OF PAYMENT**

All of the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 39

Canceling P.S.C. No. 9

5th Revised Sheet No. 39

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES\*

First	50 KWH/KW	\$ .05295 per KWH	R   R
Next	50 KWH/KW	\$ .04459 per KWH	
Remaining	KWH	\$ .04232 per KWH	
KW Demand		\$5.83	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective May 1, 1993 PURSUANT TO 807 KAR 5.011, SECTION 9(1)

Issued By George E. Mangas Title General Manager BY [Signature]  
Name of Officer PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-514 Dated April 5, 1993

*9-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9  
5th Revised Sheet No. 39  
Canceling P.S.C. No. 9  
4th Revised Sheet No. 39

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES\*

First	50 KWH/KW	\$ .05327 per KWH	I
Next	50 KWH/KW	\$ .04491 per KWH	
Remaining	KWH	\$ .04264 per KWH	I
KW Demand		\$5.83	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by ~~80%~~ <sup>PUBLIC SERVICE COMMISSION</sup> OF KENTUCKY EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C 5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 40

Canceling P.S.C. No. 9  
4th Revised Sheet No. 40

**CLASSIFICATION OF SERVICE**

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1 (Con't)

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

**TYPE OF SERVICE**

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

**CONDITION OF SERVICE**

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

Date of Issue April 30, 1991

Date Effective May 1, 1991

Issued By *George E. Mangon*  
Name of officer

Title General Manager  
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: *George E. Mangon*  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

*C-5-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

9

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. \_\_\_\_\_

5th Revised Sheet No. 41

Canceling P.S.C. No. 9

4th Revised Sheet No. 41

**CLASSIFICATION OF SERVICE**

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1 (Con't)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

Date of Issue April 30, 1991 Date Effective PURSUANT TO KY 807, KAR 90.011.

Issued By *Gerald E. Mangum* Title General Manager  
Name of officer BY: *Gerald E. Mangum*  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 42

Canceling P.S.C. No. 9

5th Revised Sheet No. 42

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1 (Con't)

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective May 1, 1993  
Issued By George E. Mang Title General Manager  
Name of Officer  
BY: George E. Mang  
PUBLIC SERVICE COMMISSION MANAGER  
Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 92-514 Dated April 5, 1993

PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

09-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 42

Canceling P.S.C. No. 9  
4th Revised Sheet No. 42

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1 (Con't)

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 43

Canceling P.S.C. No. 9

5th Revised Sheet No. 43

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3000 KW SCHEDULE LLP-2  
(Secondary Voltage)

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES\*

DEMAND CHARGE		\$5.83 per/mo per KW of billing demand	
First	20,000 KWH per month	\$ .05375 per KWH	R
Next	20,000 KWH per month	.04038 per KWH	
Over	40,000 KWH per month	.03589 per KWH	R

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Date of Issue April 26, 1993 Date Effective May 1, 1993

Issued By George E. Wang Title General Manager  
Name of officer

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-514 Dated April 5, 1993

PURSUANT TO 807 KAR 5.011.  
SECTION 9(1)

BY: Steve Miller

09-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 43

Canceling P.S.C. No. 9

4th Revised Sheet No. 43

**CLASSIFICATION OF SERVICE**

LARGE POWER 500 KW UNDER 3000 KW SCHEDULE LLP-2  
(Secondary Voltage)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: George E. Mangan  
PUBLIC SERVICE COMMISSION MANAGER

**AVAILABILITY**

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

**RATES\***

DEMAND CHARGE		\$5.83 per/mo per KW of billing demand	
First	20,000 KWH per month	\$ .05407 per KWH	I
Next	20,000 KWH per month	.04070 per KWH	I
Over	40,000 KWH per month	.03621 per KWH	I

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

**POWER FACTOR**

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By George E. Mangan Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

4th Revised Sheet No. 44

Canceling P.S.C. No. 9  
3rd Revised Sheet No. 44

**CLASSIFICATION OF SERVICE**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

LARGE POWER 500 KW UNDER 3000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont) 1 1991  
MAY

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rates shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the Contract of Service.
- (b) A charge of \$0.75 per KVA per month of Contract capacity.

**MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE**

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

**TYPE OF SERVICE**

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 45

Canceling P.S.C. No. 9  
4th Revised Sheet No. 45

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

LARGE POWER 500 KW UNDER 3000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Con't)  
MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

CONDITIONS OF SERVICE

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformer capacity as hereinafter provided.

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 46

Canceling P.S.C. No. 9

5th Revised Sheet No. 46

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3000 KW SCHEDULE LLP-2 (Con't)  
(Secondary Voltage)

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective May 1, 1993

Issued By [Signature] Title General Manager PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 92-514 Dated April 5, 1993

09-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. \_\_\_\_\_

5th Revised Sheet No. 46

Canceling P.S.C. No. 9  
4th Revised Sheet No. 46

**CLASSIFICATION OF SERVICE**

LARGE POWER 500 KW UNDER 3000 KW SCHEDULE LLP-2 (Con't)  
(Secondary Voltage)

**TERMS OF PAYMENT**

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C 5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 47

Canceling P.S.C. No. 9

5th Revised Sheet No. 47

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than (5) years and is subject to rules and regulations of the Seller.

RATE PER FIXTURE\*

<u>Type of Fixture</u>	<u>Lumen Output</u>	<u>Rate</u>	
Mercury Vapor of HPS	7000-9000	\$ 5.79 per month	R

CONDITIONS OF SERVICE

1. Outdoor lighting equipment including lamps, fixtures, and other necessary facilities including electric energy will be furnished by the Cooperative. If it is necessary to add one (1) wood pole for the consumer's convenience, \$.50 will be added to the monthly charge.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

3. Should the service required by other than the above standard provisions, the Cooperative reserves the right to require payment from the consumer for initial cost of such installation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Date of Issue April 26, 1993 Date Effective May 1, 1993

Issued By Margaret Mangan Title General Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 92-514 Dated April 5, 1993  
Pursuant to 807 KAR 5:011, SECTION 9 (1)  
PUBLIC SERVICE COMMISSION MANAGER

0.9-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City  
9

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. \_\_\_\_\_  
5th Revised Sheet No. 47  
Canceling P.S.C. No. 9  
4th Revised Sheet No. 47

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than (5) years and is subject to rules and regulations of the Seller.

RATE PER FIXTURE\*

Type of Fixture	Lumen Output	Rate
Mercury Vapor of HPS	7000-9000	\$ 5.81 per month

CONDITIONS OF SERVICE

- Outdoor lighting equipment including lamps, fixtures, and other necessary facilities including electric energy will be furnished by the Cooperative. If it is necessary to add one (1) wood pole for the consumer's convenience, \$.50 will be added to the monthly charge.
- Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- Should the service required by other than the above standard provisions, the Cooperative reserves the right to require payment from the consumer for initial cost of such installation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 1807 KAFI 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER  
MAY 1, 1991

Date of Issue April 30, 1991 Date Effective \_\_\_\_\_

Issued By [Signature] Title General Manager  
Name of Officer \_\_\_\_\_

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 48

Canceling P.S.C. No. 9

5th Revised Sheet No. 48

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL (Con't)

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

The following monthly KWH usage for these lights will be used as basis for calculation fuel adjustment charge applicable:

Mercury vapor or HPS      7000-9000 Lumen      75 per month

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective May 1, 1993  
PURSUANT TO 807 KAR 5.011.

Issued By *Merop Mangas* Title General Manager  
Name of Officer

BY: *Sharon Walker*  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 92-514 Dated April 5, 1993

*C 9-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 48

Canceling P.S.C. No. 9

4th Revised Sheet No. 48

**CLASSIFICATION OF SERVICE**

OUTDOOR LIGHTING

SCHEDULE OL (Con't)

**TERMS OF PAYMENT**

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

The following monthly KWH usage for these lights will be used as basis for calculation fuel adjustment charge applicable:

Mercury vapor or HPS      7000-9000 Lumen      75 per month

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991      Date Effective May 1, 1991

Issued By [Signature]      Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385      Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 49

Canceling P.S.C. No. 9

5th Revised Sheet No. 49

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES\*

First	40 KWH per month	\$7.08 per month	R   R
Next	60 KWH per month	.09434 per KWH	
Next	100 KWH per month	.07198 per KWH	
Next	300 KWH per month	.05704 per KWH	
Over	500 KWH per month	.04492 per KWH	

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities including electric energy, will be furnished by the Cooperative.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993

Date Effective May 1, 1993

PURSUANT TO 807 KAR 5.011.

Issued By George E. Mangon  
Name of officer

Title General Manager  
SECTION 9 (1)

BY: George E. Mangon  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-514

Dated April 5, 1993

*P. 9-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 49

Canceling P.S.C. No. 9  
4th Revised Sheet No. 49

**CLASSIFICATION OF SERVICE**

STREET LIGHTING SERVICE

SCHEDULE OL-1

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES\*

First	40 KWH per month	\$7.09 per month	I
Next	60 KWH per month	.09466 per KWH	
Next	100 KWH per month	.07230 per KWH	
Next	300 KWH per month	.05736 per KWH	
Over	500 KWH per month	.04524 per KWH	I

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities including electric energy, will be furnished by the Cooperative.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

Date of Issue April 30, 1991

Date Effective May 1, 1991 BY Clay Miller

Issued By George F. Manger  
Name of Officer

Title General Manager  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

*C5-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 50

Canceling P.S.C. No. 9

5th Revised Sheet No. 50

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1 (Con't)

TERMS OF PAYMENT

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rates shall apply.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Date of Issue April 26, 1993 Date Effective MAY 1, 1993

Issued By Margie Mang Title General Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission  
Case No. 92-514 Dated April 5, 1993

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

29-9

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 50

Canceling P.S.C. No. 9  
4th Revised Sheet No. 50

**CLASSIFICATION OF SERVICE**

STREET LIGHTING SERVICE

SCHEDULE OL-1 (Con't)

**TERMS OF PAYMENT**

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rates shall apply.

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 51

Canceling P.S.C. No. 9

5th Revised Sheet No. 51

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3000 KW  
(Primary Voltage)

SCHEDULE LLP-3

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES\*

DEMAND CHARGE \$ 5.82 per month per KW of Billing Demand

First	20,000 KWH per month	\$ .06029 per KWH	R
Next	20,000 KWH per month	.04597 per KWH	
Over	40,000 KWH per month	.04148 per KWH	R

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Date of Issue April 26, 1993 Date Effective MAY 1, 1993

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission  
Case No. 92-514 Dated April 5, 1993

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

09-92

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 51

Canceling P.S.C. No. 9  
4th Revised Sheet No. 51

**CLASSIFICATION OF SERVICE**

LARGE POWER 500 KW - 3000 KW  
(Primary Voltage)

SCHEDULE LLP-3

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES\*

DEMAND CHARGE \$ 5.82 per month per KW of Billing Demand

First	20,000 KWH per month	\$ .06061 per KWH	I
Next	20,000 KWH per month	.04629 per KWH	I
Over	40,000 KWH per month	.04180 per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue April 30, 1991 Date Effective By: May 1, 1991

Issued By George E. Mangas Title General Manager  
Name of officer PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 52

Canceling P.S.C. No. 9  
4th Revised Sheet No. 52

**CLASSIFICATION OF SERVICE**

LARGE POWER 500 KW - 3000 KW

SCHEDULE LLP-3 (Con't)

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

**TYPE OF SERVICE**

Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

**CONDITION OF SERVICE**

- 1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.
- 2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue April 30, 1991 Date Effective BY: *Shaw Delle*  
PUBLIC SERVICE COMMISSION MANAGER

Issued By *Margie E. Mangum* Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

*C5-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 53

Canceling P.S.C. No. 9  
4th Revised Sheet No. 53

**CLASSIFICATION OF SERVICE**

LARGE POWER 500 KW - 3000 KW  
(Primary Voltage)

SCHEDULE LLP-3 (Con't)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.

5. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue April 30, 1991 Date Effective April 3, 1991  
BY: George E. Mangan PUBLIC SERVICE COMMISSION MANAGER

Issued By George E. Mangan Title General Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 53-A

Canceling P.S.C. No. 9

5th Revised Sheet No. 53-A

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3000 KW

SCHEDULE LLP-3 (Con't)

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective May 1, 1993  
Issued By George E. Manger Title General Manager  
Name of Officer  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER  
Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 92-514 Dated April 5, 1993

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

1-9-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 53-A

Canceling P.S.C. No. 9

4th Revised Sheet No. 53-A

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3000 KW

SCHEDULE LLP-3 (Con't)

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9  
1st Revised Sheet No. 53-A-1  
Canceling P.S.C. No. 9  
Original Sheet No. 53-A-1

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4 - B1  
EFFECTIVE

MAY 1 1991

APPLICABLE

In all territory served.

PURSUANT TO 807 KAR 5:011,

AVAILABILITY

SECTION 9 (1)

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

By: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

RATES PER MONTH

CONSUMER CHARGE \$535.00  
DEMAND CHARGE \$ 5.39 per KW of contract demand  
\$ 7.82 per KW for all billing demand in excess of contract demand.  
ENERGY CHARGE \$ .03117 per KWH.

I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By *[Signature]* Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

1st Revised Sheet No. 53-A-2

Canceling P.S.C. No. 9  
Original Sheet No. 53-A-2

CLASSIFICATION OF SERVICE

LARGE POWER 1000 KW - 2,999 KW

SCHEDULE LLP-4 - B1

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Shawn Galle  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By George E. Mangum Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C 5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

1st Revised Sheet No. 53-A-3

Canceling P.S.C. No. 9  
Original Sheet No. 53-A-3

**CLASSIFICATION OF SERVICE**

LARGE POWER 1000 KW - 2,999 KW

SCHEDULE LLP-4 - B1

**MINIMUM CHARGE**

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus

(d) The consumer charge.

**CONDITION OF SERVICE**

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

**CHARACTER OF SERVICE**

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

**TERMS OF PAYMENT**

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By *Margaret E. Mangum* Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

1st Revised Sheet No. 53-A-4

Canceling P.S.C. No. 9  
Original Sheet No. 53-A-4

**CLASSIFICATION OF SERVICE**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4 EFFECTIVE

MAY 1 1991

APPLICABLE

In all territory served.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

AVAILABILITY

Applicable to contracts with contract demands of 1000 kwh or greater per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$535.00

DEMAND CHARGE \$5.39 per KW of contract demand

ENERGY DEMAND \$ .03117 per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By George E. Morgan Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

1st Revised Sheet No. 53-A-5

Canceling P.S.C. No. 9  
Original Sheet No. 53-A-5

**CLASSIFICATION OF SERVICE**

LARGE POWER 1000 KW - 2,999 KW

SCHEDULE LLP-4 - C1

**POWER FACTOR**

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

1st Revised Sheet No. 53-A-6

Canceling P.S.C. No. 9  
Original Sheet No. 53-A-6

CLASSIFICATION OF SERVICE

LARGE POWER 1000 KW - 2,999 KW

SCHEDULE LLP - 4 - C1

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By George E. Mangon Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 54

Canceling P.S.C. No. 9

5th revised Sheet No. 54

CLASSIFICATION OF SERVICE

LARGE POWER 3000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE\*

DEMAND CHARGE	\$8.23 per month per KW of billing demand.	
First 100,000 KWH per month	\$ .04434 per KWH	R
Next 900,000 KWH per month	.02980 per KWH	
Over 1,000,000 KWH per month	.02515 per KWH	R

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993

Date Effective May 1, 1993 PURSUANT TO 807 KAR 5:011.

Issued By Margie E. Wenger  
Name of Officer

Title General Manager  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-514

Dated April 5, 1993

09-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 54

Canceling P.S.C. No. 9

~~4th Revised~~ Sheet No. ~~54~~

**CLASSIFICATION OF SERVICE**

LARGE POWER 3000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE\*

DEMAND CHARGE		\$8.23 per month per KW of billing demand.	
First	100,000 KWH per month	\$ .04466 per KWH	I
Next	900,000 KWH per month	.03012 per KWH	I
Over	1,000,000 KWH per month	.02547 per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

Date of Issue April 30, 1991 Date Effective May 1, 1991 BY: George E. Mangas

Issued By George E. Mangas Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 54-A

Canceling P.S.C. No. 9

5th Revised Sheet No. 54-A

CLASSIFICATION OF SERVICE

SCHEDULE LPR-2

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES\*

DEMAND CHARGE		\$8.23 per month	
Energy Charge:			
First	100,000 KWH per month	\$.04434 per KWH	R
Next	900,000 KWH per month	.02980 per KWH	
Over	1,000,000 KWH per month	.02515 per KWH	R

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thur April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May thur September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Date of Issue April 26, 1993 Date Effective MAY 1, 1993

Issued By *Berge E. Mangos* Title General Manager  
Name of Officer SECTION 9 (1)

Issued by authority of an order of the Public Service Commission  
Case No. 92-514 Dated April 5, 1993  
BY: *Chas. Walker*  
PUBLIC SERVICE COMMISSION MANAGER

*11-9-93*

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9  
5th Revised Sheet No. 54-A  
Canceling P.S.C. No. 9  
4th Revised Sheet No. 54-A

**CLASSIFICATION OF SERVICE**

**PUBLIC SERVICE COMMISSION**  
SCHEDULE LPR-2 OF KENTUCKY  
EFFECTIVE

MAY 1 1991

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

PURSUANT TO 907 KAR 5.011,  
SECTION 910  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

RATES\*

DEMAND CHARGE	\$8.23 per month	
Energy Charge:		
First	100,000 KWH per month	\$ .04466 per KWH
Next	900,000 KWH per month	.03012 per KWH
Over	1,000,000 KWH per month	.02547 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thur April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May thur September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 54-B

Canceling P.S.C. No. 9  
4th Revised Sheet No. 54-B

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

CLASSIFICATION OF SERVICE EFFECTIVE

MAY 1 1991

SCHEDULE LPR-2

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C 5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. \_\_\_\_\_  
4th Revised \_\_\_\_\_ 54-C  
Sheet No. \_\_\_\_\_

Canceling P.S.C. No. \_\_\_\_\_ 9  
3rd Revised \_\_\_\_\_ Sheet No. \_\_\_\_\_ 54-C

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CLASSIFICATION OF SERVICE

MAY 1 1991

SCHEDULE LPR-2  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George E. Mangan  
PUBLIC SERVICE COMMISSION MANAGER

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By George E. Mangan Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-385 Dated April 3, 1991

C5-23

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 54-D

Canceling P.S.C. No. 9

4th Revised Sheet No. 54-D

CLASSIFICATION OF SERVICE

SCHEDULE LPR-2

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

Date of Issue April 26, 1993 Date Effective PURSUANT TO 807 KAR 5:011, May 1, 1993  
Issued By George E. Manya Title General Manager  
Name of Officer George E. Manya PUBLIC SERVICE COMMISSION MANAGER  
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-514 Dated April 5, 1993

29-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9  
4th Revised 54-D  
Sheet No.           

Canceling P.S.C. No. 9  
3rd Revised 54-D  
Sheet No.           

CLASSIFICATION OF SERVICE

SCHEDULE LPR-2

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

1st Revised Sheet No. 54-D-1

Canceling P.S.C. No. 9  
Original Sheet No. 54-D-1

CLASSIFICATION OF SERVICE  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 - B2  
MAY 1 1991

APPLICABLE

In all territory served.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of contract demand and who are served directly from a distribution substation with no other consumers served from that station. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

RATES PER MONTH

CONSUMER CHARGE  
DEMAND CHARGE

\$1,069.00  
\$5.39 per KW of contract demand  
\$7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$.02632 per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thur April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thur September	10:00 A.M. to 10:00 P.M.

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ALL TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

1st Revised Sheet No. 54-D-2

Canceling P.S.C. No. 9  
Original Sheet No. 54-D-2

**CLASSIFICATION OF SERVICE**

LARGE POWER 3000 KW AND OVER

SCHEDULE LPR-2 - B2

**POWER FACTOR**

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C 5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9  
1st Revised Sheet No. 54-D-3  
Canceling P.S.C. No. 9  
Original Sheet No. 54-D-3

**CLASSIFICATION OF SERVICE**

LARGE POWER 3000 KW AND OVER

SCHEDULE LPR-1 - B2

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.

SECTION 9(1)

Date of Issue April 30, 1991

BY: George E. Mangos  
PUBLIC SERVICE COMMISSION MANAGER  
Date Effective May 1, 1991

Issued By George E. Mangos Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

1st Revised Sheet No. 54-D-4

Canceling P.S.C. No. 9

Original Sheet No. 54-D-4

CLASSIFICATION OF SERVICE PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 - C2  
MAY 1 1991

APPLICABLE

In all territory served.

PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of contract demand and who are served directly from a distribution substation with no other consumers served from that station. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

RATES PER MONTH

CONSUMER CHARGE \$1,069.00  
DEMAND CHARGE \$ 5.39 per KW of contract demand  
ENERGY CHARGE \$ .02632 per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thur April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thur September	10:00 A.M. to 10:00 P.M.

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-385 Dated April 3, 1991

C 5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

1st Revised Sheet No. 54-D-5

Canceling P.S.C. No. 9  
Original Sheet No. 54-D-5

**CLASSIFICATION OF SERVICE**

LARGE POWER 3000 KW AND OVER

SCHEDULE LPR-1 - C2

**POWER FACTOR**

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C-5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

1st Revised Sheet No. 54-D-6

Canceling P.S.C. No. 9  
Original Sheet No. 54-D-6

**CLASSIFICATION OF SERVICE**

LARGE POWER 3000 KW AND OVER

SCHEDULE LPR-1 - C2

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9  
5th Revised Sheet No. 55  
Canceling P.S.C. No. 9  
4th Revised Sheet No. 55

**CLASSIFICATION OF SERVICE**

LARGE POWER 3000 KW AND OVER

SCHEDULE LPR - 1 (Con't)

**\*FUEL ADJUSTMENT CLAUSE**

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

**CONDITION OF SERVICE**

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

**CHARACTER OF SERVICE**

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

C5-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 56

Canceling P.S.C. No. 9

5th revised Sheet No. 56

CLASSIFICATION OF SERVICE

LARGE POWER 3000 KW AND OVER

SCHEDULE LPR-1 (Con't)

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Date of Issue April 26, 1993 Date Effective May 1, 1993

Issued By George E. Manger Title General Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 92-514 Dated April 5, 1993

BY: Shirley Walker  
PUBLIC SERVICE COMMISSION MANAGER

09-93

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC  
Name of Issuing Corporation

P.S.C. No. 9

5th Revised Sheet No. 56

Canceling P.S.C. No. 9  
4th Revised Sheet No. 56

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**CLASSIFICATION OF SERVICE**

MAY 1 1991

LARGE POWER 3000 KW AND OVER

PURSUANT TO 807 KAR 5:011,  
SCHEDULE LPR-1 SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

**SPECIAL PROVISIONS**

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

**TERMS OF PAYMENT**

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Date of Issue April 30, 1991 Date Effective May 1, 1991

Issued By [Signature] Title General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 90-385 Dated April 3, 1991

*C-5-93*

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

P.S.C. No. 9

ORIGINAL Sheet No. 61

Cancelling P.S.C. No. \_\_\_\_\_

\_\_\_\_\_ Sheet No. \_\_\_\_\_

CLASSIFICATION OF SERVICE		RATE PER UNIT
CABLE TELEVISION ATTACHMENT	SCHEDULE	
<u>APPLICABILITY</u> In all territory served by the Cooperative on poles owned and used by the Cooperative for their electric plant.		N
<u>AVAILABILITY</u> To all qualified CATV operators having the right to receive service.		
<u>RENTAL CHARGE</u> The monthly rental charge shall be as follows:		
Two-party pole attachment	\$0.24 per pole per month	
Three-party pole attachment	0.24 per pole per month	
Two-party pole attachment using grounds	\$0.27 per pole per month	
Three-party pole attachment using grounds	0.26 per pole per month	
Two-party anchor attachment	\$0.32 per anchor per month	
Three-party anchor attachment	0.21 per anchor per month	
Pedestal attachment	\$0.24 per pedestal per month	
<u>BILLING</u> Rental charges shall be billed monthly on the number of pole attachments as of the last day of the month. The rental charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.		N

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

JAN 1 1984

**PURSUANT TO 807 KAR 501.2  
SECTION 9 (1)**  
BY: Jordan C. Neel

Date of Issue DECEMBER 9, 1983

Date Effective JANUARY 1, 1984

Issued By KENNETH A. HAZELWOOD  
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ADMINISTRATIVE CASE NO. 251

Dated SEPTEMBER 17, 1982

e-1-93