

*Cancelled 1984*

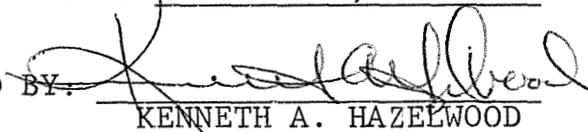
SALT RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

BARDSTOWN, KENTUCKY

DISTRIBUTION OF ELECTRICAL ENERGY

Serving portions of Nelson, Bullitt, Spencer, Washington  
Marion, and Mercer Counties in Kentucky

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY:  TITLE: General Manager  
KENNETH A. HAZELWOOD

Issued by authority of an Order of the Public Service Commission of  
Kentucky in CASE NO. 8612 DATED June 3, 1983

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: 

C 3-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
 NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 1

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 1

CLASSIFICATION OF SERVICE		RATE PER UNIT																								
FARM AND HOME SERVICE	SCHEDULE A-5																									
<p><u>AVAILABILITY</u>                      Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.</p> <p><u>TYPE OF SERVICE</u>                      Single-phase, 60 cycles, at available secondary voltage.</p> <p><u>*RATES</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">First</td> <td style="width: 45%;">40 KWH per month (Minimum Bill)</td> <td style="width: 20%;">\$6.21 per month</td> <td style="width: 20%; text-align: center;">I</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.07483 per KWH</td> <td style="text-align: center;"> </td> </tr> <tr> <td>Next</td> <td>100 KWH per month</td> <td>.06203 per KWH</td> <td style="text-align: center;"> </td> </tr> <tr> <td>Next</td> <td>800 KWH per month</td> <td>.05923 per KWH</td> <td style="text-align: center;"> </td> </tr> <tr> <td>Next</td> <td>1,000 KWH per month</td> <td>.05623 per KWH</td> <td style="text-align: center;"> </td> </tr> <tr> <td>Over</td> <td>2,000 KWH per month</td> <td>.05223 per KWH</td> <td style="text-align: center;">I</td> </tr> </table> <p><u>MINIMUM CHARGE</u>                      The minimum monthly charge under the above rate shall be \$6.21 where 25 KVA or less transformer capacity if required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of .75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the members in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.</p> <p style="text-align: right;">JUN 01 1983</p> <p><u>TERMS OF PAYMENT</u>                      The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p>		First	40 KWH per month (Minimum Bill)	\$6.21 per month	I	Next	60 KWH per month	.07483 per KWH		Next	100 KWH per month	.06203 per KWH		Next	800 KWH per month	.05923 per KWH		Next	1,000 KWH per month	.05623 per KWH		Over	2,000 KWH per month	.05223 per KWH	I	<p style="text-align: center;">PUBLIC SERVICE COMMISSION                      OF KENTUCKY                      EFFECTIVE</p> <p style="text-align: right;">PURSUANT TO 807 KAR 5:011,                      SECTION 9 (1)</p>
First	40 KWH per month (Minimum Bill)	\$6.21 per month	I																							
Next	60 KWH per month	.07483 per KWH																								
Next	100 KWH per month	.06203 per KWH																								
Next	800 KWH per month	.05923 per KWH																								
Next	1,000 KWH per month	.05623 per KWH																								
Over	2,000 KWH per month	.05223 per KWH	I																							

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY *Kenneth A. Hazelwood* TITLE GENERAL MANAGER  
 NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

C 3-84

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 2

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 2

CLASSIFICATION OF SERVICE			RATE
FARM AND HOME SERVICE	SCHEDULE A-5	(Cont.)	PER UNIT
<p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p>			
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  JUN 01 1983  PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>B. Jones</u></p>			

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

C-3-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
**NAME OF ISSUING CORPORATION**

**P. S. C. NO** 8

8th REVISED SHEET NO. 3

**CANCELLING P. S. C. NO.** 8

7th REVISED SHEET NO. 3

<b>CLASSIFICATION OF SERVICE</b>		<b>RATE PER UNIT</b>																			
<p>COMMERCIAL AND SMALL POWER SERVICE</p> <p style="text-align: center;">SCHEDULE B-2</p> <p><u>AVAILABILITY</u>                      Available to commercial consumers, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating, and motors all subject to the established rules and regulations of the Cooperative covering this service.</p> <p>Service under this schedule is limited to consumers whose load requirements do not exceed 37.5 KVA of transformer capacity.</p> <p>Consumers having their home on the same premises with their business establishment may include service to both on the same meter, in which case, all services will be billed under this schedule, using the rate set out below. If the consumer prefers, he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate residential schedule, and his usage for business will be billed under this schedule and rate.</p> <p><u>TYPE OF SERVICE</u>                      Single-phase, and three-phase at available secondary voltage.</p> <p><u>*RATE</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">First</td> <td style="width: 45%;">40 KWH per month (Minimum Bill)</td> <td style="width: 20%;">\$6.52 per month</td> <td style="width: 20%; text-align: center;">I</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.11188 per KWH</td> <td style="text-align: center;"> </td> </tr> <tr> <td>Next</td> <td>200 KWH per month</td> <td>.08858 per KWH</td> <td style="text-align: center;"> </td> </tr> <tr> <td>Next</td> <td>700 KWH per month</td> <td>.07138 per KWH</td> <td style="text-align: center;"> </td> </tr> <tr> <td>Over</td> <td>1,000 KWH per month</td> <td>.06338 per KWH</td> <td style="text-align: center;">I</td> </tr> </table>	First	40 KWH per month (Minimum Bill)	\$6.52 per month	I	Next	60 KWH per month	.11188 per KWH		Next	200 KWH per month	.08858 per KWH		Next	700 KWH per month	.07138 per KWH		Over	1,000 KWH per month	.06338 per KWH	I	<p style="text-align: right;">PUBLIC SERVICE COMMISSION                      OF KENTUCKY                      EFFECTIVE                      JUN 01 1983</p> <p style="text-align: right;">PURSUANT TO 807 KAR 5:011,                      SECTION 9(1)                      BY: <i>Bymes</i></p>
First	40 KWH per month (Minimum Bill)	\$6.52 per month	I																		
Next	60 KWH per month	.11188 per KWH																			
Next	200 KWH per month	.08858 per KWH																			
Next	700 KWH per month	.07138 per KWH																			
Over	1,000 KWH per month	.06338 per KWH	I																		

**DATE OF ISSUE** JUNE 3, 1983 **DATE EFFECTIVE** JUNE 1, 1983

**ISSUED BY** KENNETH A. HAZELWOOD **TITLE** GENERAL MANAGER  
**NAME OF OFFICER**

**Issued by authority of an Order of the Public Service Commission of Kentucky in**  
**Case No.** 8612 **Dated** JUNE 3, 1983

C 3-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 4

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 4

**CLASSIFICATION OF SERVICE**

COMMERCIAL AND SMALL POWER SERVICE	SCHEDULE B-2 (Cont.)	RATE PER UNIT
<u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$6.52 where 37.5 KVA or less of transformer capacity if required. For consumers requiring more than 37.5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of .75 for additional KVA or fraction thereof required. When the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate.		I
<u>TEMPORARY SERVICE</u> Temporary service shall be supplied in accordance with the foregoing rate except that there shall be additional charge of \$6.52 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be pro-rated for a fractional part of a month.  The consumer shall, in additional, pay the total cost of the connecting and disconnecting the service, less the value of the materials returned to stock. The Seller may require a deposit in advance, of the full amount of the established bill for service including the cost of connecting and disconnecting.		I
<u>CONDITIONS OF SERVICE</u> (a) The rate capacity of single-phase motors shall not be in excess of 10 h.p. (b) Motors having a rate capacity in excess of 10 h.p. must be three-phase. (c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 37.5 KVA. Consumers requiring more than 37.5 KVA shall be served under an appropriate schedule for large power service.		

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: B. Jones

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

*23-84*

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 5

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 5

CLASSIFICATION OF SERVICE			RATE PER UNIT
COMMERCIAL AND SMALL POWER SERVICE	SCHEDULE B-2	(Cont.)	
<p>(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:</p> <p>(1) The consumer shall give satisfactory assurance by a written agreement as to the character, amount and duration of the business offered.</p> <p>(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.</p>			<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: <i>Bojnes</i></p>

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY *Kenneth A. Hazelwood* TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

*C 3-84*

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
**NAME OF ISSUING CORPORATION**

P. S. C. NO 8

8th REVISED SHEET NO. 6

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 6

CLASSIFICATION OF SERVICE			RATE PER UNIT
COMMERCIAL AND SMALL POWER SERVICE	SCHEDULE B-2	(Cont.)	
<p><u>TERMS OF PAYMENT</u>                      All of the above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u>                      The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p>			
<p>PUBLIC SERVICE COMMISSION                      OF KENTUCKY                      EFFECTIVE                      JUN 01 1983                      PURSUANT TO 807 KAR 5:011,                      SECTION 9 (1)                      BY: <u>B. G. Jones</u></p>			

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY Kenneth A. Hazelwood TITLE GENERAL MANAGER  
 NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

*C 3-84*

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 7

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 7

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER SERVICE (Over 37.5 - Under 500 KW)	SCHEDULE LLP-1	
<p><u>AVAILABILITY</u> Available to commercial, industrial consumers, schools, churches, community halls and three-phase farm consumers subject to the established rules and regulations of the Cooperative covering this service.</p> <p><u>*RATES</u> \$5.58 per month per KW of billing demand plus energy charge of: \$.05593 per KWH for the first 50 KWH used per month per KW of billing demand. \$.04793 per KWH for the next 50 KWH used per month per KW of billing demand. \$.04573 per KWH for all remaining KWH used per month.</p> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		I   I
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>B Jones</i>

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

*C-3-84*

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
**NAME OF ISSUING CORPORATION**

P. S. C. NO 8

8th REVISED SHEET NO. 8

**CANCELLING P. S. C. NO.** 8

7th REVISED SHEET NO. 8

<b>CLASSIFICATION OF SERVICE</b>		<b>RATE PER UNIT</b>
<p><b>LARGE POWER SERVICE</b> (Over 37.5 - Under 500 KW)</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u>                      The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p> <p><u>MINIMUM MONTHLY CHARGE</u>                      The minimum monthly charge under the above rates shall be the highest one of the following:</p> <p>(a) The minimum monthly charge as specified on the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month on Contract.</p> <p><u>TYPE OF SERVICE</u>                      Single-phase, or three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>CONDITIONS OF SERVICE</u>                      1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.</p>	<p style="text-align: center;">SCHEDULE LLP-1 (Cont.)</p> <div style="text-align: right;"> <p>PUBLIC SERVICE COMMISSION                              OF KENTUCKY                              EFFECTIVE                              JUN 01 1983                              PURSUANT TO 807 KAR 5:011,                              SECTION 9 (1)                              BY: <u>Bjnes</u></p> </div>	

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
 NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

C-3-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
**NAME OF ISSUING CORPORATION**

P. S. C. NO 8

8th REVISED SHEET NO. 9

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 9

<b>CLASSIFICATION OF SERVICE</b>			<b>RATE</b>
<b>LARGE POWER SERVICE</b> (Over 37.5 - Under 500 KW)	<b>SCHEDULE LLP-1</b>	<b>(Cont.)</b>	<b>PER UNIT</b>
<p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulating equipment which may be required for such lighting shall be furnished by the consumer.</p> <p>3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer</p> <p>4. Service will be rendered only under the following conditions:</p> <p>(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.</p>			<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  JUN 01 1983  PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>B. J. Jones</i></p>

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

*C 3-84*

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 10

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 10

CLASSIFICATION OF SERVICE			RATE PER UNIT
LARGE POWER SERVICE (Over 37.5 - Under 500 KW)	SCHEDULE LLP-1	(Cont.)	
<p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p>			
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  JUN 01 1983  PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>B. Jones</u></p>			

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY Kenneth A. Hazelwood TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

*C 3-84*

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
**NAME OF ISSUING CORPORATION**

**P. S. C. NO.** 8

8th REVISED **SHEET NO.** 11

**CANCELLING P. S. C. NO.** 8

7th REVISED **SHEET NO.** 11

<b>CLASSIFICATION OF SERVICE</b>		<b>RATE PER UNIT</b>												
<p>LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)</p>	<p>SCHEDULE LLP-2</p>													
<p><u>AVAILABILITY</u> Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.</p>														
<p><u>*RATE</u> DEMAND CHARGE: \$5.58 per month per KW of billing demand.</p>		I												
<p>ENERGY CHARGE:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 15%;">First</td> <td style="width: 35%;">20,000 KWH per month</td> <td style="width: 30%;">\$.05670 per KWH</td> <td></td> </tr> <tr> <td>Next</td> <td>20,000 KWH per month</td> <td>.04390 per KWH</td> <td></td> </tr> <tr> <td>Over</td> <td>40,000 KWH per month</td> <td>.03960 per KWH</td> <td style="text-align: center;">I</td> </tr> </table>		First	20,000 KWH per month	\$.05670 per KWH		Next	20,000 KWH per month	.04390 per KWH		Over	40,000 KWH per month	.03960 per KWH	I	
First	20,000 KWH per month	\$.05670 per KWH												
Next	20,000 KWH per month	.04390 per KWH												
Over	40,000 KWH per month	.03960 per KWH	I											
<p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p>														
<p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>														
<p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the</p>														

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUN 01 1983  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

*Bjones*

**DATE OF ISSUE** JUNE 3, 1983 **DATE EFFECTIVE** JUNE 1, 1983

**ISSUED BY** KENNETH A. HAZELWOOD **TITLE** GENERAL MANAGER  
**NAME OF OFFICER**

Issued by authority of an Order of the Public Service Commission of Kentucky in  
**Case No.** 8612 **Dated** JUNE 3, 1983

C-3-84

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 12

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 12

CLASSIFICATION OF SERVICE			RATE PER UNIT
LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)	SCHEDULE LLP-2	(Cont.)	
<p>Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge under the above rates shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month of contract capacity.</p> <p><u>MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE</u> Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>TYPE OF SERVICE</u> Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>CONDITIONS OF SERVICE</u> 1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.</p>			

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1983  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: B Jones

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

C 3-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 13

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 13

**CLASSIFICATION OF SERVICE**

LARGE POWER 500 KW UNDER 3000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

RATE  
PER UNIT

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer, and shall be furnished and maintained by the consumer.

4. Service will berendered only under the following consitions:

(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service which shall include the additional cost of meters, transformers and any additions to or alterations of lines, and equipment necessary to make service available. Minimum charges dor service shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformer capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinafter provided.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1983

PURSUANT TO 807 KAR 5:01,  
SECTION 9 (1)

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

DATE OF ISSUE JUNE 3, 1983

DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD  
NAME OF OFFICER

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612

Dated JUNE 3, 1983

C-3-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
 NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 14

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 14

CLASSIFICATION OF SERVICE		RATE PER UNIT										
OUTDOOR LIGHTING	SCHEDULE OL											
<p><u>AVAILABILITY</u>                      Available to individuals, town, villages, and others for controlled single or multiple outdoor lighting from dusk to dawn.</p> <p>Service under this schedule is for a term of not less than five (5) years and is subject to rules and regulations of the Seller.</p> <p><u>*RATE PER FIXTURE</u></p> <table border="0"> <tr> <td>Mercury</td> <td>100 to 200 Watts</td> <td>\$5.94 per month</td> <td rowspan="3" style="text-align: center; vertical-align: middle;">I   I</td> </tr> <tr> <td>Mercury</td> <td>200 to 450 Watts</td> <td>9.62 per month</td> </tr> <tr> <td>Mercury</td> <td>450 to 1200 Watts</td> <td>16.37 per month</td> </tr> </table> <p><u>CONDITIONS OF SERVICE</u></p> <ol style="list-style-type: none"> <li>Outdoor lighting equipment included lamps, fixtures and other necessary facilities included electric energy will be furnished by the Cooperative. If it is necessary to add 1 wood pole for the consumer's convenience, \$.50 will be added to the monthly charge.</li> <li>Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willfull destruction.</li> <li>Should the service required by other than the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost if such installation.</li> </ol> <p><u>TERMS OF PAYMENT</u>                      All of the above rates are net, the gross being five percent higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p>		Mercury	100 to 200 Watts	\$5.94 per month	I   I	Mercury	200 to 450 Watts	9.62 per month	Mercury	450 to 1200 Watts	16.37 per month	
Mercury	100 to 200 Watts	\$5.94 per month	I   I									
Mercury	200 to 450 Watts	9.62 per month										
Mercury	450 to 1200 Watts	16.37 per month										
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>B. Jones</u>										

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
 NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in  
 Case No. 8612 Dated JUNE 3, 1983

C3-84

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
 NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 15

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 15

CLASSIFICATION OF SERVICE			RATE PER UNIT						
OUTDOOR LIGHTING SERVICE	SCHEDULE OL	(Cont.)							
<p><u>*FUEL ADJUSTMENT CLAUSE</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p> <p>The following monthly KWH usage for these lights will be used as basis for calculation fuel adjustment charge applicable.</p> <table style="margin-left: auto; margin-right: auto;"> <tr> <td>Mercury 100 to 200 Watts</td> <td>75 KWH per month</td> </tr> <tr> <td>Mercury 200 to 450 Watts</td> <td>154 KWH per month</td> </tr> <tr> <td>Mercury 450 to 1200 Watts</td> <td>368 KWH per month</td> </tr> </table>			Mercury 100 to 200 Watts	75 KWH per month	Mercury 200 to 450 Watts	154 KWH per month	Mercury 450 to 1200 Watts	368 KWH per month	
Mercury 100 to 200 Watts	75 KWH per month								
Mercury 200 to 450 Watts	154 KWH per month								
Mercury 450 to 1200 Watts	368 KWH per month								
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Bynes</u>									

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
 NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

C-3-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 16

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 16

CLASSIFICATION OF SERVICE		RATE PER UNIT																				
STREET LIGHTING SERVICE	SCHEDULE OL-1																					
<p><u>AVAILABILITY</u> Available to towns, villages, and others for controlled multiple street lighting from dusk to dawn.</p> <p>Service under this schedule is for term of not less than five (5) years and is subject to the rules and regulations of the Seller.</p>																						
<p><u>*RATE</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">First</td> <td style="width: 40%;">40 KWH per month (Minimum Bill)</td> <td style="width: 20%;">\$6.98 per month</td> <td style="width: 20%; text-align: center;">I</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.09555 per KWH</td> <td style="text-align: center;"> </td> </tr> <tr> <td>Next</td> <td>100 KWH per month</td> <td>.07415 per KWH</td> <td style="text-align: center;"> </td> </tr> <tr> <td>Next</td> <td>300 KWH per month</td> <td>.05985 per KWH</td> <td style="text-align: center;"> </td> </tr> <tr> <td>Over</td> <td>500 KWH per month</td> <td>.04825 per KWH</td> <td style="text-align: center;">I</td> </tr> </table>		First	40 KWH per month (Minimum Bill)	\$6.98 per month	I	Next	60 KWH per month	.09555 per KWH		Next	100 KWH per month	.07415 per KWH		Next	300 KWH per month	.05985 per KWH		Over	500 KWH per month	.04825 per KWH	I	
First	40 KWH per month (Minimum Bill)	\$6.98 per month	I																			
Next	60 KWH per month	.09555 per KWH																				
Next	100 KWH per month	.07415 per KWH																				
Next	300 KWH per month	.05985 per KWH																				
Over	500 KWH per month	.04825 per KWH	I																			
<p><u>CONDITIONS OF SERVICE</u></p> <ol style="list-style-type: none"> <li>1. Street lighting equipment includes lamp, fixtures, and necessary facilities including electric energy, will be furnished by the Cooperative.</li> <li>2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willfull destruction.</li> <li>3. Should the service required by other than the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.</li> </ol>																						
<p>JUN 01 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>B. Jones</u></p>																						

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 8612 Dated JUNE 3, 1983

*C 3-84*

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 17

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 17

CLASSIFICATION OF SERVICE		
STREET LIGHTING SERVICE	SCHEDULE OL-1 (Cont.)	RATE PER UNIT
<p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 01 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>[Signature]</u></p>		

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

C-3-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 18

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 18

**CLASSIFICATION OF SERVICE**

LARGE POWER 500 KW - 3000 KW  
(Primary Voltage)

SCHEDULE LLP-3

RATE  
PER UNIT

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usages, subject to the established rules and regulations.

\*RATE

DEMAND CHARGE: \$5.58 per month per KW of billing demand

ENERGY CHARGE:

First	20,000 KWH per month	\$ .06337 per KWH	I   I
Next	20,000 KWH per month	.04967 per KWH	
Over	40,000 KWH per month	.04537 per KWH	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90% of the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

90% (1983)

FILED BY THE

807 KAR 5:011,

SECTION 9(1)

BY: B. Jones

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

13-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 19

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 19

CLASSIFICATION OF SERVICE			RATE PER UNIT
LARGE POWER 500 KW - 3000 KW (Primary Voltage)	SCHEDULE LLP-3	(Cont.)	
<p>Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge under the above rates shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month of Contract.</p> <p><u>TYPE OF SERVICE</u> Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>CONDITIONS OF SERVICE</u> 1. Motor having a rated capacity in excess of 10 hp. must be a three-phase.</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting shall be furnished by the consumer.</p> <p>3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p>			

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUN 01 1983  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

C-3-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 20

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 20

<b>CLASSIFICATION OF SERVICE</b>		<b>RATE PER UNIT</b>
LARGE POWER 500 KW - 3000 KW (Primary Voltage)	SCHEDULE LLP-3 (Cont.)	
<p>4. A discount of 10% shall apply to both demand and energy charge and to the above minimum charges</p> <p>5. Service will be rendered only under the following conditions:</p> <p>(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for services shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases, the minimum charges shall be based on KVA transformer capacity as hereinafter provided.</p>		
<p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross rate being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill the gross rate shall apply.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY</p> <p style="text-align: right;">JUN 04 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>B. Jones</u></p>

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

C3-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
 NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 21

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 21

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 3000 KW AND OVER	SCHEDULE LPR-1	
<p><u>APPLICABLE</u>                      In all territory served.</p>		
<p><u>AVAILABILITY</u>                      Available to all commercial and industrial consumers whos kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power.</p>		
<p><u>*RATE</u></p>		
DEMAND CHARGE	\$8.23 per month per KW of billing demand	I
ENERGY CHARGE:		
First 100,000 KWH per month	\$ .05182 per KWH	
Next 900,000 KWH per month	.03682 per KWH	
Over 1,000,000 KWH per month	.03202 per KWH	I
<p><u>DETERMINATION OF BILLING DEMAND</u>                      The billing demand charge shall be the minimum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below:</p>		
<p><u>POWER FACTOR</u>                      The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. If such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>		
<p>PUBLIC SERVICE COMMISSION                      THE KENTUCKY                      EFFECTIVE                      JUN 01 1983</p>		
<p>PURSUANT TO 807 KAR 5:011,                      SECTION 9 (1)</p>		
<p>BY: <u>[Signature]</u></p>		

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
 NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612

Dated JUNE 3, 1983

03-84

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
 NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 22

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 22

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 3,000 KW AND OVER	SCHEDULE LPR-1 (Cont.)	
<p><u>*FUEL ADJUSTMENT CLAUSE</u>                      The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p> <p><u>MINIMUM CHARGE</u>                      The minimum charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month on contract capacity.</p> <p><u>CONDITIONS OF SERVICE</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>CHARACTER OF SERVICE</u>                      Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p>		<p>PUBLIC SERVICE COMMISSION                      OF KENTUCKY                      EFFECTIVE                      JUN 01 1983                      PURSUANT TO 807 KAR 5:011,                      SECTION 9(1)                      BY: <u>[Signature]</u></p>

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER  
 NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

*C-3-84*

**FORM FOR FILING RATE SCHEDULE**

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
**NAME OF ISSUING CORPORATION**

**P. S. C. NO** 8

8th REVISED **SHEET NO.** 23

**CANCELLING P. S. C. NO.** 8

7th REVISED **SHEET NO.** 23

**CLASSIFICATION OF SERVICE**

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

**RATE PER UNIT**

SPECIAL PROVISIONS

1. Delivery Point. . . If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting. . . Both power and lighting shall be billed at the foregoing rate.

3. Primary Service. . . If service is furnished at 7200/12.470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: [Signature]

**DATE OF ISSUE** JUNE 3, 1983

**DATE EFFECTIVE** JUNE 1, 1983

**ISSUED BY** KENNETH A. HAZELWOOD  
**NAME OF OFFICER**

**TITLE** GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

**Case No.** 8612

**Dated** JUNE 3, 1983

C3-84

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.  
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 24

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 24

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p><u>ENERGY EMERGENCY CONTROL PROGRAM</u></p> <p>The Energy Emergency Control Program was filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981 is applicable to all Salt River Rural Electric Cooperative Corporation tariffs as filed with the Kentucky Public Service Commission.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 01 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>B Jones</u></p>

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY Kenneth A. Hazelwood TITLE GENERAL MANAGER  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

*C 3-84*



For SALT RIVER RECC SERVICE AREA

P. S. C. KY. NO. 8

2nd Revised SHEET NO. 3

SALT RIVER RURAL ELECTRIC COOP., CORP.

Cancelling P.S.C. Ky No. 8

1st Revised SHEET NO. 3

RULES AND REGULATIONS

1. COLLECTION CHARGE

If the Cooperative makes a trip to the consumers house or other location to collect the bill, a charge of \$10.00 (Ten Dollars) shall be added to the bill. If service is disconnected for non-payment, an additional charge of \$10.00 (Ten Dollars) shall be made for reconnection during regular working hours and an additional charge of \$25.00 (Twenty-Five Dollars) shall be made for reconnection during other than regular hours. I

2. RECONNECTION CHARGE

When service has been disconnected for other than non-payment of a delinquent bill and the Cooperative is requested to reconnect to the same member at the same location a \$10.00 (Ten Dollars) reconnect fee will be charged if connected during regular working hours. If reconnected during other than regular working hours a \$25.00 (Twenty-Five Dollars) reconnect fee will be charged. I

3. METER READING CHARGE

If a member does not read the meter by the 10th of the month as established by present policy, and upon the failure by the member to supply the Cooperative with such meter reading for three (3) consecutive meter reading dates, the Cooperative will read the meter and a charge of \$10.00 (Ten Dollars) will be made to the members account. I

4. METER TEST FEE

There will be a \$10.00 (Ten Dollars) charge for any meter sent for test upon request of a members. Bill adjustment will be made in accordance with 807 KAR 5:006E, Section 9. I

5. MEMBERSHIP FEE

A \$25.00 fee is paid to become a member of the Cooperative with a membership certificate being issued after the Application has been approved by the Board of Directors. This membership fee is not transferable to any other person. This fee is refunded when you move off our lines and all bills are paid. I

FEB 04 1982  
by B. Richmond  
DATE AND TARIFFS

DATE OF ISSUE JANUARY 15, 1982

DATE EFFECTIVE FEBRUARY 5, 1982

ISSUED BY KENNETH A. HAZELWOOD

MANAGER 111 W. Brashear Ave.

NAME OF OFFICER

TITLE

ADDRESS

Bardstown, Ky. 40004

C-3-84

For SALT RIVER RECC SERVICE AREA

P. S. C. KY. NO. 8

1st Revised SHEET NO. 3A

SALT RIVER RURAL ELECTRIC COOP, CORP.

Cancelling P.S.C. Ky No. 8

Original SHEET NO. 3A

RULES AND REGULATIONS

6. DISCONTINUANCE OF SERVICE

The utility may refuse or discontinue service to an applicant or consumer, after proper notice for failure to comply with its rules and regulations or state and municipalities rules and regulations. When a dangerous condition is found to exist on the consumers or applicant's premises, service shall be discontinued immediately. The customer shall be notified immediately of the reason for discontinuance of service and the appropriate corrective action must be taken by the customer before service can be restored. When a customer or applicant refuses or neglects to provide reasonable access to the premises, service may be discontinued after the customer has been given at least 15 days written notice of such intention. For fraudulent or illegal use of service, the service will be discontinued without notice. Service will not be restored until the customer has complied with all the rules and regulations of the Company and the Company has been reimbursed for the estimated amount of service rendered and the cost to the Company incurred by reason of the fraudulent use. For non-payment of bills, service may be discontinued subject to following notification. The customer will be given at least 10 days written notice, separate from the original bill, and cut-off shall be affected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be affected not less than 30 days from the date the Company notifies the customer, in writing, of state and federal programs which may be available to aid payment of bills and the office to contact for such possible assistance.

7. RETURN CHECK FEE

There will be a \$5.00 (Five Dollars) charge for any check written to the Cooperative and returned to the Cooperative by the bank for any reason.

CHECKED  
Public Service Commission  
FEB 04 1982  
by B. Redmond  
RATES AND TARIFFS

DATE OF ISSUE JANUARY 15, 1982

DATE EFFECTIVE FEBRUARY 5, 1982

ISSUED BY KENNETH A. HAZELWOOD

MANAGER 111 W. Brashear Ave.

NAME OF OFFICER

TITLE

ADDRESS

Bardstown, Ky. 40004

11  
1  
11  
C-3-84

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 8

2nd Revised SHEET NO. 4

SALT RIVER RURAL ELECTRIC COOP., CORP.

Canceling P.S.C. Ky No. 8

1st Revised SHEET NO. 4

RULES AND REGULATIONS

BOARD POLICY NO. B-3

SUBJECT: Consumer Deposit as per 807 KAR 50:015 (7)

POLICY: It shall be the policy of Salt River Rural Electric Cooperative Corporation to:

- A. Require a cash deposit from any consumer requesting service connection or reconnection equal to 2/12 of the estimated annual bill. The estimated annual bill shall be calculated at the rate in effect at time of deposit.
- B. Issue a certificate of deposit to any member who has made such a deposit.
- C. Pay interest on all deposits at the rate of 6% per annum. Interest is to be paid upon refund of deposit or annually at the anniversary date of deposit.
- D. Exclusive:
  - 1. All temporary service.
  - 2. All Farm and Home Services (schedule A-5) for members who have established an acceptable credit history during the previous twelve (12) months. (An acceptable credit history cannot be established by the use of a temporary service).

NOTE: An acceptable credit history means that, during the time specified the member must not have made more than two (2) late monthly payments, paid with a cold check or have been disconnected for non-payment.

CHECKED  
Public Service Commission

NOV 19 1981

by B. Beckman  
RATES AND TARIFFS

DATE OF ISSUE, NOVEMBER 3, 1981  
month Day Year

ISSUED BY KENNETH A. HAZELWOOD  
NAME OF OFFICER

DATE EFFECTIVE NOVEMBER 23, 1981  
Month day Year

MANAGER  
TITLE

111 W. BRASHEAR AVE.  
ADDRESS  
BARDESTOWN, KY. 40004

C3-84

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 8

Original SHEET NO. 4A

SALT RIVER RURAL ELECTRIC COOP., CORP.

Cancelling P.S.C. Ky No. 8

1st Revised SHEET NO. 4

RULES AND REGULATIONS

- E. Refund all deposits under the following conditions:
1. Upon request for discontinuation of service for which the deposit was made by the consumer (any unpaid bill shall be deducted from the deposit).
  2. Following one year of continuous service during which the member has established an acceptable credit history (as defined above).
  3. Upon discontinuation of service for any reason, (such as non-payment of bills) provided the customer does not ask for re-connection (any unpaid bills shall be deducted from the deposit).

CHECKED  
Public Service Commission  
NOV 19 1981  
by B. Ackmond  
RATES AND TARIFFS

DATE OF ISSUE NOVEMBER 8, 1981 DATE EFFECTIVE NOVEMBER 23, 1981  
month day year Month day year  
ISSUED BY KENNETH A. HAZELWOOD MANAGER 111 W. BRASHEAR AVE.  
NAME OF OFFICER TITLE ADDRESS  
BARDSTOWN, KY. 40004

C 3-84

FOR SALT RIVER RECC SERVICE AREA

E.R.C. Ky. No. 8

Original Sheet No. 5

SALT RIVER RURAL ELECTRIC COOP., CORP.

Cancelling E.R.C. Ky. No. 3

Original Sheet No. 22

RULES AND REGULATIONS

CHARGE FOR SEASONAL, MOBILE HOMES, PUMPS, AND OTHER SERVICES:

Consumers requiring service only during certain seasons, not exceeding 9 months per year, may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the rate applicable. In this case, there shall be no minimum monthly charge. Payment of minimum annual charge shall entitle the consumer to the use of the corresponding number of kilowatt-hours in accordance with the rate applicable.

Consumer requiring service to pumps, barns or other services with low usage within 150 feet of the existing required voltage will be served similar to permanent dwellings, however, those beyond this distance will be required to deposit with the Cooperative an amount to cover the cost of labor, materials and overhead for constructing the electric facilities. The deposit shall be paid prior to the construction of the electric facilities. Such deposit shall be returned to the consumer in the form of credit on the amount paid annually for electric service in the amount of twenty (20) percent of the total annual billing.

DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

1. All extensions of up to 150 feet from the nearest facility shall be made without charge, except for \$25.00 membership required of all consumers.
2. Extension greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" (deposit) of fifty dollars (\$50.00) plus \$25.00 membership required of all customers. This advance (deposit) shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
3. For extension greater than 300 feet and less than 1,000 feet from the nearest facility, the customer shall pay the utility an advance (deposit) equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50), plus \$25.00 membership.
  - (a) This advance (deposit) shall be refunded to the customer over a four (4) year period in equal amounts for each year the service continued.
  - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance (deposit) shall be forfeited.
  - (c) No refunds shall be made to any customer who did not make the advance (deposit) originally.

not make the advance  
 Energy Regulatory Commission  
 APR 22 1980  
 by S. Beckson  
 RATES AND TARIFFS

DATE OF ISSUE APRIL 1, 1980 DATE EFFECTIVE MAY 1, 1980  
 Month Day Year Month Day Year  
 ISSUED BY [Signature] Manager 111 W. Brashear Ave., Bardstown, Ky.  
 Name of Officer Title Address 40004

FOR SALT RIVER RECC SERVICE AREA

E.R.C. Ky No. 8

Original Sheet No. 6

SALT RIVER RURAL ELECTRIC COOP., CORP.

Cancelling E.R.C. Ky. No. 4

Original Sheet No. 23

RULES AND REGULATIONS

4. For extension greater than 1,000 feet the provisions, as stated in Section 3 apply for the first 1,000 feet, the (deposit) for the portion over 1,000 feet is subject to refund as follows:

Each year for a period of not less than ten (10) years, which shall be the refund period, that portion over 1,000 feet is subject to refund only if another customer is connected whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, for each customer connected the utility shall refund to the customer who paid for the extension that portion over 1,000 feet but not to exceed the cost of 1,000 feet per customer. In no case shall that refund exceed the total cost of this portion in excess of 1,000 feet of the extension.

CHECKED  
Energy Regulatory Commission  
APR 22 1980  
by B. Bestmond  
RATES AND TARIFFS

DATE OF ISSUE APRIL 1, 1980  
Month Day Year

DATE EFFECTIVE MAY 1, 1980  
Month Day Year

ISSUED BY [Signature] Manager  
Name of Officer Title

111 W. Brashear Ave., Bardstown, Ky.  
Address 40004

E.R.C. Ky. No. 8

Original Sheet No. 7

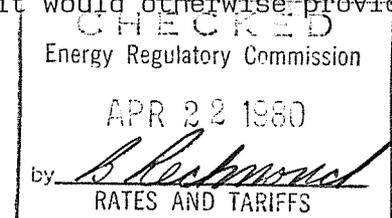
Cancelling E.R.C. Ky. No. 2

Original Sheet No. 1

## RULES AND REGULATIONS

The Company will install underground distribution lines to a residential subdivision under the following conditions:

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy building (refer to PSC Electric Rules Appendix A, for definitions of terms).
2. Developer or owner of subdivision shall be required to advance to the company an amount equal to an "estimated average cost differential", if any, between the average or representative cost of underground distribution system in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded to the applicant over a ten (10) year period as provided in Energy Regulatory Commission 807 KAR 50:065 Section 20 (6d).
3. The Company will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 volt service.
4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individuals three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the charges shall be made under the policy for the single phase system and to this shall be added the Company's estimated of cost for the additional facilities required for feeders or to serve the three phase loads.
5. Developer or successor in title shall grant a right-of-way satisfactory to the company for the installation, operations and maintenance of its underground facilities.
6. The service conductors from the property line to the house are to be installed, owned and maintained by the (customer, developer). The Company shall credit the applicant fifty dollars (\$50) or the equivalent cost of an overhead service line to the applicants meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made.
7. For all developments that do not meet the conditions set forth in Paragraph 1 above, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.



DATE OF ISSUE APRIL 1, 1980  
 Month Day Year

DATE EFFECTIVE MAY 1, 1980  
 Month Day Year

ISSUED BY Kath A. Hillman  
 Name of Officer

Manager  
 Title

111 W. Brashear Ave., Bardstown, Ky.  
 Address 40004

FOR SALT RIVER RECC SERVICE AREA

E.R.C. Ky. No. 8

Original Sheet No. 8

Cancelling E.R.C. Ky. No. 8

2nd Revised Sheet No. 2

SALT RIVER RURAL ELECTRIC COOP., CORP.

RULES AND REGULATIONS

ESTIMATED AVERAGE COST DIFFERENTIAL:

A unit charge is \$2.37 per foot of primary conductor will be made by applicant where houses can be served from both sides of the primary lines. Where houses can be served from only one side of the primary line, the unit charge will be doubled to \$4.74 per foot of primary conductor. These prices are based on the requirement that the applicant open and close all ditches and manholes.

Should applicant desire, the Company will perform or have performed by an outside contractor all trenching and back-filling provided applicant agrees to reimburse the Company for actual expenses incurred. /  
/  
/

CHECKED  
Energy Regulatory Commission  
APR 22 1980  
by B. [Signature]  
RATES AND TARIFFS

DATE OF ISSUE APRIL 1, 1980  
Month Day Year

DATE EFFECTIVE MAY 1, 1980  
Month Day Year

ISSUED BY [Signature] Manager 111 W. Brashear Ave., Bardstown, Ky. 40004  
Name of Officer Title Address

FILED

FOR SALT RIVER RECC SERVICE AREA

MAR 14 1980

E.R.C. Ky. No. 8

ENERGY REGULATORY COMMISSION

Original Sheet No. 9

SALT RIVER RURAL ELECTRIC COOP., CORP.

Cancelling E.R.C. Ky. No.

Sheet No.

RULES AND REGULATIONS

SUBJECT: Budget Billing Payment Plan. To establish a procedure whereby members may pay their bill in equal monthly installments.

POLICY: Available to all Salt River Electric Cooperative Corporation members in the Farm and Home (Schedule A-5) rate classification who have lived at their present location for one year, own this property, and have an average monthly electric bill of \$15.00 or more.

1. The budget year begins with the June billing, payment due by August 10th and continues thru April billing, due June 10th, with regular budget payments. May billing, the 12th month, will be account settlement month. If an account has been billed under actual usage, the balance will be shown in the May bill. If an account has a credit, the credit may be used to pay the May bill and or taken unto consideration when the next years budget plan is figured.

2. All Budget Plan Members are required to read their own meter on the 25th of each month and report readings before the 10th of the month to the office.

3. All Budget Plan Members are required to pay the exact budget amount of their bill on or before the 10th of each month.

4. Members will be dropped from the Budget Billing Payment Plan if;
a. An estimated reading is made by the Cooperative on a budget account.
b. A payment is skipped.
c. The account appears as a delinquent bill.

5. The Budget Payment Plan for each account is determined by;
a. Totaling the past 12 months charges, including all taxes and security lights charges, if any.
b. Dividing this total by eleven. This amount will then be the monthly payment for the account.

NOTE: Anticipated rate increases are taken into consideration when the Budget Account is established each year.

CHECKED APR 2 1980 by S. Beckmond RATES AND TARIFFS

RULES:

- 1. Member must have been on service for the previous 12 months at the same location and own their property.
2. Monthly Budget amount is based on the previous year's KWH usage, predicted usage, expected rate increases, and fuel cost adjustments, and divided by eleven.
3. Estimated or delinquent bills will void the contract and members name will be removed from the Budget Billing Payment Plan.

DATE OF ISSUE MARCH 14 1980 DATE EFFECTIVE APRIL 4 1980
ISSUED BY [Signature] MANAGER 111 W. Brashear Ave., Bardstown, Ky. 40004

FOR SALT RIVER RECC SERVICE AREA

E.R.C. Ky. No. 8

Original Sheet No. 10

SALT RIVER RURAL ELECTRIC COOP., CORP.

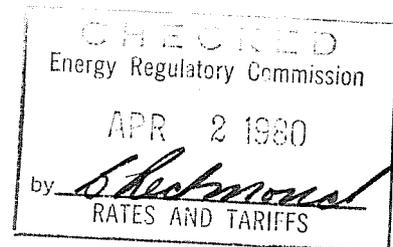
Cancelling E.R.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**RULES AND REGULATIONS**

4. Contract period runs from June billing to April billing each year. The bill paid for the April billing will close out the contract and any credit remaining after subtracting the April bill will be carried over to the May settlement bill.

5. No payment may be skipped even if a credit is built up to cover a month's bill during the contract period.



DATE OF ISSUE MARCH 14 1980  
Month Day Year

DATE EFFECTIVE APRIL 4 1980  
Month Day Year

ISSUED BY [Signature]  
Name of Officer

MANAGER  
Title

111 W. Brashear Ave., Bardstown, Ky.  
Address 40004

FOR ENTIRE TERRITORY SERVED

E.R.C. Ky. No. 8

Original Sheet No. 11

Cancelling E.R.C. Ky. No.

Sheet No.

SALT RIVER RURAL ELECTRIC COOP., CORP.

RULES AND REGULATIONS

SUBJECT: System Inspection Procedures

I. OBJECTIVE

To establish and adopt policy and procedures for inspection to assure safe and adequate operation of Salt River RECC's facilities and compliance with the Energy Regulatory Commission's rules as per 807 KAR 50:015 Section 22.

II. POLICY CONTENT

It shall be the policy of Salt River Rural Electric Cooperative Corporation to make systematic inspections of its system for the purpose of insuring that the Energy Regulatory Commission's safety requirements are being met.

A. Frequency

- 1. At intervals not to exceed two (2) years electric lines operating at voltages of less than sixty-nine (69) KV (including insulators, conductors and supporting facilities) are to be inspected for damages, defects, deterioration and compliance with applicable codes.
2. At intervals not to exceed one (1) year all utility buildings are to be inspected for compliance with safety codes.
3. At intervals not to exceed three (3) months all construction equipment is to be inspected for defects, wear and operational hazards.
4. On receipt of a report of a potentially hazardous condition made by a qualified employee, public official or consumer an inspection of all portions of the system which are the subject of the report.

B. Method of Inspection

- 1. Routine Line Patrolling shall be by one or more of the following methods:
a. Walking Lines - the "walking of lines" shall be performed by a qualified personnel during which time visual inspection will be made of poles, lines, hardware, right-of-way, etc. Sounding of poles and structures will also be made to check for deterioration, decay and damages.

CHECKED Energy Regulatory Commission JUL 28 1980 by [Signature] RATES AND TARIFFS

DATE OF ISSUE June 18, 1980 Month Day Year

DATE EFFECTIVE July 8, 1980 Month Day Year

ISSUED BY KENNETH A. HAZELWOOD Name of Officer

MANAGER, 111 W. Brashear Ave., Bardstown, Ky. 400 Title Address

FOR ENTIRE TERRITORY SERVED

E.R.C. Ky. No. 8

Original Sheet No. 12

Cancelling E.R.C. Ky. No. \_\_\_\_\_

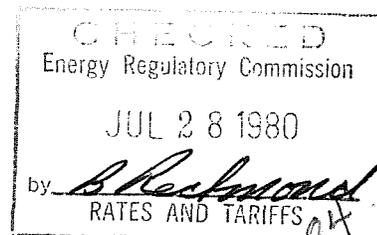
Sheet No. \_\_\_\_\_

SALT RIVER RURAL ELECTRIC COOP., CORP.

RULES AND REGULATIONS

- b. Patrolling by Vehicle - Patrolling by vehicle may be made by qualified personnel in instances where vehicles can be driven close enough to allow visual inspection of poles, lines and hardware.
- c. Helicopter Patrolling - Patrolling by helicopter may be used to visually inspect pole lines and hardware.
- 2. Spot Inspection - Spot inspection will be made by qualified personell at the work site prior to new construction, conversion or maintenance work.
- 3. Special Inspection - Special Inspection will be made by qualified personell:
  - a. Upon report of a potentially hazardous condition.
  - b. At the request of s joint-use party.
  - c. Of utility buildings and construction equipment as required or
  - d. At any other time deemed necessary by the Company.
- C. Records

Appropriate records shall be kept at all times to ensure that the necessary inspections have been made, the frequency of inspection is adequate, that deficiencies have been noted, and corrective action taken.



DATE OF ISSUE June 18, 1980  
Month Day Year

DATE EFFECTIVE July 8, 1980  
Month Day Year

ISSUED BY Kenneth A. Hazelwood  
Name of Officer

MANAGER, 111 W. Brashear Ave., Bardstown, Ky. 40004  
Title Address

ESTIMATED COST DIFFERENTIAL

	<u>FEET</u>	<u>COST</u>
UNDERGROUND	4446'	\$43,346.57
OVERHEAD	4333'	<u>32,819.86</u>
COST DIFFERENCE		\$10,526.71

Estimated Average Cost Differential  $\frac{\$10,526.71}{4446'} = \$2.37/\text{ft.}$

C3-84

OVERHEAD ESTIMATE

UNIT	QUANTITY	UNIT PRICE		LABOR PRICE	MATERIAL PRICE	TOTAL
		LABOR	MATERIAL			
40 - 4	16	149.72	91.79	2395.52	1468.64	3864.16
40 - 3	5	149.72	91.79	748.60	458.95	1207.55
A1	2	21.88	9.04	43.76	18.08	61.84
A2	11	32.26	16.23	354.86	178.53	533.39
A3	3	33.53	16.29	100.59	48.87	149.46
A4	1	46.66	46.08	46.66	46.08	92.74
A5	5	45.38	19.65	226.90	98.25	325.15
A5 - 1	3	42.25	27.98	126.75	83.94	210.69
E1 - 2	24	23.87	14.47	572.88	347.28	920.16
F1 - 2	24	58.61	7.85	1406.64	188.40	1595.04
G105 - 25	4	152.48	357.75	609.92	1431.00	2040.92
G106 - 25	3	152.48	357.75	457.44	1073.25	1530.69
G5 - 50	10	261.23	569.00	2612.30	5690.00	8302.30
G6 - 50	4	261.23	569.00	1044.92	2276.00	3320.92
K11 - C	61	9.95	5.20	606.95	317.20	924.15
K16 - C	61	11.17	5.83	681.37	355.63	1037.00
M2 - 1	21	29.50	10.15	619.50	213.15	832.65
#2 ACSR	8666'	196.29/mft.	80.00/mft.	1701.05	693.28	2394.33
#1/0 Triplex	4929'	327.16/mft.	378.20/mft.	1612.57	1864.15	3476.72
				15,969.18	16,850.68	32,819.86

C 3-84

UNDERGROUND - ESTIMATE

UNIT	QUANTITY	UNIT PRICES		LABOR PRICES	MATERIAL PRICES	TOTAL
		LABOR	MATERIAL			
UM1 - 4	18	107.07	167.70	1927.26	3018.60	4945.86
UM1 - 4B	17	35.69	64.56	606.73	1097.52	1704.25
UM2 - 3A	1	142.76	190.23	142.76	190.23	332.99
UM3 - 1	12	71.38	31.96	856.56	383.52	1240.08
UM3 - 04A	4	35.69	162.45	142.76	649.80	792.56
UM6 - 9	1	107.07	88.64	107.07	88.64	195.71
UM6 - 11	7	17.85	17.55	124.95	122.85	247.80
UG6 - 50	4	107.07	721.07	428.28	2884.28	3312.56
UG7 - 50	14	142.76	753.03	1998.64	10,542.42	12,541.06
UJ1 - 2	10	35.69	15.91	356.90	159.10	516.00
<del>UJ1</del> UJ1 - 3	37	35.69	18.44	1320.53	682.28	2002.81
<del>UJ2</del> UJ2 - 4	54	35.69	39.77	1927.26	2147.58	4074.84
1/OAL 15KV Conc. Pri. Cable	4446'	.35/'	.95/'	1556.10	4223.70	5779.80
4/O urd Triplex	1725'	.35/'	.74/'	603.75	1276.50	1880.25
2" Rigid Conduit	250'	1.43/'	2.47/'	357.50	617.50	975.00
3" Rigid Conduit	660'	1.78/'	2.47/'	1174.80	1630.20	2805.00
				<u>13,631.85</u>	<u>29,714.72</u>	<u>43,346.57</u>

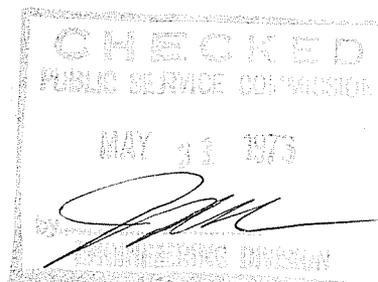
C 3-84

ATTACHMENT: ADMINISTRATIVE CASE NUMBER 146  
SALT RIVER RURAL ELECTRIC COOP. CORP.

COST DIFFERENTIAL JUSTIFICATION DATA:

Salt River Rural Electric Cooperative Corporation's policy on underground distribution is to charge \$1.35 a front foot difference between underground and overhead distribution.

To date we have not done any residential underground work and do not have an accurate price differential.



C 3-84