

P.S.C. KY. NO. 5

CANCELS P.S.C. KY. NO. 4

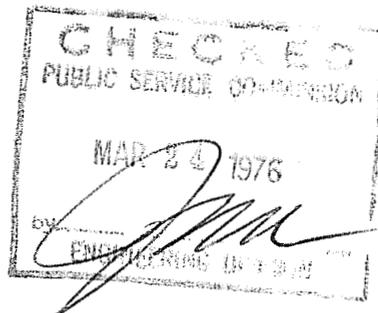
SALT RIVER RURAL ELECTRIC COOPERATIVE CORPORATION  
of  
BARDSTOWN, KENTUCKY

Distributor of electrical power service to rural  
areas of four (4) counties in North-Central Kentucky.

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued by authority of orders  
of the Kentucky Public Service  
Commission:

FEBRUARY 26, 1976 - CASE NO. 6384



Issued by: Salt River Rural Electric  
Cooperative Corporation

*George F. Seyle*  
\_\_\_\_\_  
Manager

612-79

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 1

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 1

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

RATE  
PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations. The capacity of individual motors served under this schedule shall not exceed 10 h.p.

TYPE SERVICE

Single-phase, 60 cycles, at available secondary voltage.

\* RATE

First	25 KWH per month (Minimum Bill)	\$4.26 per Month
Next	25 KWH per month	.0556 per KWH
Next	50 KWH per month	.0386 per KWH
Next	100 KWH per month	.0329 per KWH
Next	300 KWH per month	.0317 per KWH
Next	500 KWH per month	.0295 per KWH
Next	1,000 KWH per month	.0261 per KWH
Over	2,000 KWH per month	.0250 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$4.26 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of .75 for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rates.

TERMS OF PAYMENT

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
NOV 29 1978  
*B. Redmond*  
REGISTERING DIVISION

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. [Signature]*  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978.

012-78

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

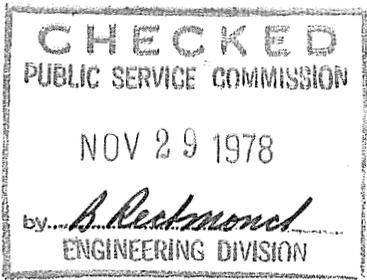
P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 2

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 2

CLASSIFICATION OF SERVICE		
FARM AND HOME SERVICE	SCHEDULE A-5 (Cont'd)	RATE PER UNIT
<p><u>* FUEL ADJUSTMENT CLAUSE</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>		
		

DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. Hylton* TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978.

*012-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

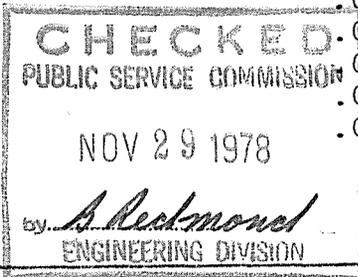
SALT RIVER RURAL ELECTRIC COOP. CORP.  
Name of Issuing Corporation

Original SHEET NO. 3

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 2A

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE	SCHEDULE B-2	RATE PER UNIT																		
<p><u>AVAILABILITY</u></p> <p>Available to commercial consumers, small industrial consumers, and three phase farm consumers for all uses including lighting, appliances, cooking, heating, and motors all subject to the established rules and regulations of the Cooperative covering this service.</p> <p>Service under this Schedule is limited to consumers whose load requirements do not exceed 25 KVA of transformer capacity.</p> <p>Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case, all services will be billed under this schedule, using the rate set-out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate residential schedule, and his usage for business will be billed under this schedule and rate.</p> <p><u>TYPE OF SERVICE</u></p> <p>Single-phase, and three-phase at available secondary voltage.</p> <p><u>* RATE</u></p> <table border="0"> <tr> <td>First</td> <td>25 KWH per month (Minimum Bill)</td> <td>\$4.26 per month</td> </tr> <tr> <td>Next</td> <td>25 KWH per month</td> <td>.0715 per KWH</td> </tr> <tr> <td>Next</td> <td>50 KWH per month</td> <td>.0590 per KWH</td> </tr> <tr> <td>Next</td> <td>900 KWH per month</td> <td>.0454 per KWH</td> </tr> <tr> <td>Next</td> <td>2,000 KWH per month</td> <td>.0342 per KWH</td> </tr> <tr> <td>Over</td> <td>3,000 KWH per month</td> <td>.0284 per KWH</td> </tr> </table>		First	25 KWH per month (Minimum Bill)	\$4.26 per month	Next	25 KWH per month	.0715 per KWH	Next	50 KWH per month	.0590 per KWH	Next	900 KWH per month	.0454 per KWH	Next	2,000 KWH per month	.0342 per KWH	Over	3,000 KWH per month	.0284 per KWH	
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DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. Hylwood* TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

*C12-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original 4 SHEET NO. 4

CANCELLING P.S.C. NO. 7

Revised Originals SHEET NO. 3

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER

SCHEDULE B-2 (Cont'd)

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$4.26 where 25 KVA or less of transformer capacity is required. For consumers requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of .75¢ for additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, not to exceed nine months per year may guarantee a minimum payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case, there shall be no monthly charge.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$2.00 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be pro-rated for a fractional part of a month.

The consumer shall, in addition, pay the total cost of the connecting and disconnecting the service, less the value of the materials returned to stock. The Seller may require deposit, in advance, of the full amount of the established bill for service including the cost of connecting and disconnecting.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
NOV 29 1978  
by *A. Beckman*  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. Hylwood*  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

*42-78*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. \_\_\_\_\_

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 5

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 4

CLASSIFICATION OF SERVICE		RATE PER UNIT
COMMERCIAL AND SMALL POWER SERVICE	SCHEDULE B-2 (Cont'd)	
<p><u>CONDITIONS OF SERVICE</u></p> <p>(a) The rate capacity of single phase motors shall not be in excess of ten horsepower (10 h.p.).</p> <p>(b) Motors having a rated capacity in excess of ten horsepower (10 h.p.) must be three-phase.</p> <p>(c) Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 37.5 KVA. Consumers requiring more than 37.5 KVA shall be served under an appropriate schedule for large power service.</p> <p>(d) In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:</p> <p>(1) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount, and duration of the business offered.</p> <p>(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases, the minimum charges shall be based on KVA of transformer capacity as herein before provided.</p>		

**CHECKED**  
PUBLIC SERVICE COMMISSION  
NOV 29 1978  
by *B. Restmond*  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth C. Hayward* TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

*012-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

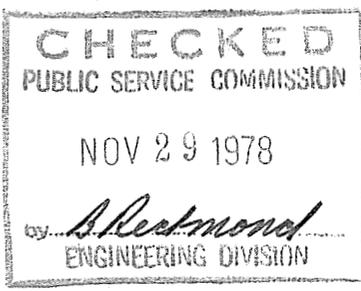
P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 6

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 5

CLASSIFICATION OF SERVICE		RATE PER UNIT
COMMERCIAL AND SMALL POWER SERVICE	SCHEDULE B-2 (Cont'd)	
<p><u>TERMS OF PAYMENT</u></p> <p>All of the above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>*Fuel Adjustment Clause</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>		
		

DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth C. Hgelwood* TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

*C12-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 7

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHOOLS, CHURCHES, AND COMMUNITY HALLS SCHEDULE E-3

RATE  
PER UNIT

AVAILABILITY

Available to schools, churches, and community hall requiring transformer capacity of not over 37.5 KVA for all uses subject to the established rules and regulations of the Cooperative covering this class of service.

TYPE OF SERVICE

Single-phase at available voltage.

\* RATE

First	25 KWH per month (Minimum Bill)	\$4.26 per month
Next	25 KWH per month	.0783 per KWH
Next	50 KWH per month	.0624 per KWH
Next	100 KWH per month	.0499 per KWH
Next	300 KWH per month	.0363 per KWH
Over	500 KWH per month	.0306 per KWH

MINIMUM CHARGE

The minimum annual charge under the above rate shall be \$51.12 where 37.5 KVA or less of transformer capacity is required. For consumers requiring more than 37.5 KVA of transformer capacity, the minimum annual charge shall be increased at the rate of \$9.00 for each additional KVA or fraction thereof required in which event, a corresponding amount of additional energy shall be included in accordance with the foregoing rate.

Bills for actual usage shall be rendered each month during which energy is used without regard to monthly minimum charge. If at the end of twelve months, the total charges are less than the minimum annual charge, a charge for the difference shall be added to the bill for the twelfth month.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
NOV 29 1978  
By A. Belmont  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth A. Hylward  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

C12-79

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original 8 SHEET NO. 8

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 7

CLASSIFICATION OF SERVICE

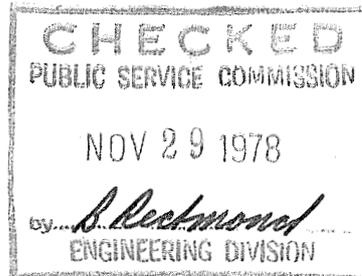
SCHOOLS, CHURCHES, AND COMMUNITY HALLS, SCHEDULE E-3 (Cont'd) RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

\* FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses



DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth A. Haglund TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

*C12-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original            SHEET NO. 9

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 8

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE	RATE PER UNIT
<p style="text-align: center;">SCHEDULE LLP-1</p> <p><u>AVAILABILITY</u> Available to consumers served by the Cooperative located on or near its three-phase lines.</p> <p><u>* RATE</u> \$1.75 per month per KW of billing demand Plus energy charges of: 3.69¢ per KWH for the first 50 KWH used per month per KW of billing demand. 2.90¢ per KWH for the next 50 KWH used per month per KW of billing demand. 2.68¢ per KWH for all remaining KW used per month.</p> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatts load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p style="text-align: center;">I   I</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-size: 1.1em;">NOV 29 1978</p> <p style="text-align: center; font-size: 0.8em;">by <i>[Signature]</i> ENGINEERING DIVISION</p> </div>

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *[Signature]*  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978.

*C12-19*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original 10 SHEET NO. 10

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 10

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER SERVICE	SCHEDULE LLP-1 (Cont'd)	
<p><u>* FUEL ADJUSTMENT CLAUSE</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge under the above rate shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month of contract capacity.</p> <p><u>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE</u></p> <p>Consumers requiring service during not to exceed nine months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section, in which case, there shall be no minimum charge.</p> <p><u>TYPE OF SERVICE</u></p> <p>Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p>		

**CHECKED**  
PUBLIC SERVICE COMMISSION  
NOV 29 1978  
by *A. Richmond*  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. Hylton* TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

*212-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original                      SHEET NO. 11

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 10

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE	SCHEDULE LLP-1 (Cont'd)	RATE PER UNIT
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CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 h.p.) must be three-phase.
2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulating equipment which may be required for such lighting shall be furnished by the consumer.
3. All wiring, poles lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, in considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
4. If service is furnished at the primary distribution voltage a discount of ten percent (10%) shall apply to demand and energy charges and to the above minimum charge.
5. Service will be rendered only under the following conditions:
  - (a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
  - (b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers, and any additions or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformer capacity as hereinafter provided.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
NOV 29 1978  
*B. Redmond*  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. DeLuca* TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

C12-79

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

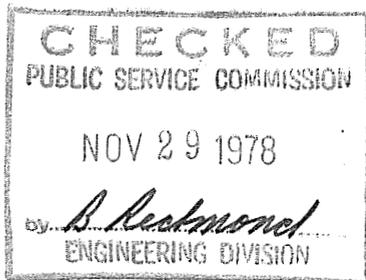
P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 12

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 10

CLASSIFICATION OF SERVICE		
LARGE POWER SERVICE	SCHEDULE LLP-1 (Cont'd)	RATE PER UNIT
<p><u>TERMS OF PAYMENT</u></p> <p>All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bills, the gross rate shall apply.</p>		
		

DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth A. Hylwood TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

*012-79*

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2

RATE  
PER UNIT

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations of the Seller.

\* RATE

DEMAND CHARGE	\$1.75 per month per KWH of billing demand
ENERGY CHARGE:	
First 20,000 KWH per month	\$ .0414 per KWH
Next 20,000 KWH per month	.0278 per KWH
Over 40,000 KWH per month	.0233 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\* FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
NOV 29 1978  
*B. Redmond*  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. Galwood* TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

*012-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 14

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 12

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont'd)

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

(a) The minimum monthly charges as specified in the contract for service.

(b) A charge of \$0.75 per KVA per month of contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICES

Consumers requiring service during and not to exceed nine months per year may guarantee a minimum payment of twelve times the minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 h.p.) must be a three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting shall be furnished by the consumer.

CHECKED  
PUBLIC SERVICE COMMISSION  
NOV 29 1978  
BY *B. Redmond*  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. Hylwood*  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978.

C12-79

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original        SHEET NO. 15

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 12

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont'd)

RATE  
PER UNIT

3. All wiring, poles lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to both demand and energy charges and to be above minimum charges.

5. Service will be rendered only under the following conditions;

(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers, and any additional to or alterations of lines and equipment necessary to make service available. Minimum charges for services shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinbefore provided.

TERMS OF PAYMENT

All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current month bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

CHECKED  
PUBLIC SERVICE COMMISSION  
OCT 29 1978  
by H. Redmond  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth A. Hagwood  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

C12-79

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 16

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 15

CLASSIFICATION OF SERVICE		RATE PER UNIT						
OUTDOOR LIGHTING SERVICE	SCHEDULE OL							
<p><u>AVAILABILITY</u></p> <p>Available to individuals, towns, villages, and others for controlled single or multiple outdoor lighting from dusk to dawn.</p> <p>Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.</p> <p><u>* RATE PER FIXTURE</u></p> <table> <tr> <td>Mercury 100 to 200 watts</td> <td>\$4.05 per month</td> </tr> <tr> <td>Mercury 200 to 400 watts</td> <td>6.25 per month</td> </tr> <tr> <td>Mercury 400 to 1200 watts</td> <td>9.65 per month</td> </tr> </table> <p><u>CONDITIONS OF SERVICE</u></p> <p>1. Outdoor lighting equipment included lamps, fixtures and other necessary facilities included electric energy will be furnished by the Cooperative. If it is necessary to add 1 wood pole for the consumer's convenience, .50¢ will be added to the monthly charge.</p> <p>2. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willfull destruction.</p> <p>3. Should the service required be other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of such installation.</p> <p><u>TERMS OF PAYMENT</u></p> <p>The above rates are net, the gross rates being five per cent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p>		Mercury 100 to 200 watts	\$4.05 per month	Mercury 200 to 400 watts	6.25 per month	Mercury 400 to 1200 watts	9.65 per month	
Mercury 100 to 200 watts	\$4.05 per month							
Mercury 200 to 400 watts	6.25 per month							
Mercury 400 to 1200 watts	9.65 per month							
		<p><b>CHECKED</b> PUBLIC SERVICE COMMISSION</p> <p>NOV 29 1978</p> <p>By <u>B. Redmond</u> ENGINEERING DIVISION</p>						

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. Helwood*  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978.

*C/2-79*

Form For Filing Rate Schedule

For ~~Entire Territory Served~~  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 17

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 15

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE

SCHEDULE OL (Cont'd)

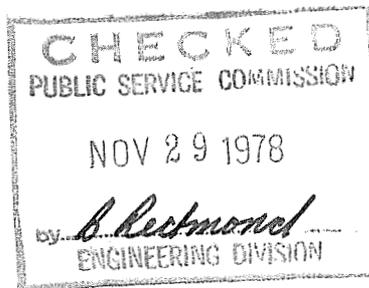
RATE  
PER UNIT

\* FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

The following monthly KWH usage for these lights will be used as basis for calculating fuel adjustment charges applicable.

Mercury 100 to 200 watts	75 KWH per month
Mercury 200 to 400 watts	154 KWH per month
Mercury 400 to 1200 watts	368 KWH per month



DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978  
 ISSUED BY *Kenneth C. Highland* TITLE Acting Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 7225 Dated October 26, 1978

*C12-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 18

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 16

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE	SCHEDULE OL-1	RATE PER UNIT
<u>AVAILABILITY</u>		
Available to towns, villages, and others for controlled multiple street lighting from dusk to dawn.		
Service under this schedule is for term not less than five (5) years and is subject to the rules and regulations of the Seller.		
<u>* RATE</u>		
First	25 KWH per month (Minimum Bill)	\$4.00 per month
Next	25 KWH per month	.0681 per KWH
Next	50 KWH per month	.0522 per KWH
Next	100 KWH per month	.0397 per KWH
Next	300 KWH per month	.0261 per KWH
Next	500 KWH per month	.0204 per KWH
Over	1,000 KWH per month	.0160 per KWH
<u>CONDITIONS OF SERVICE</u>		
1. Street lighting equipment including lamps, fixtures and other necessary facilities including electric energy, will be furnished by the Cooperative.		
2. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willfull destructions.		
3. Should the service required be other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of such installation.		
<div style="border: 1px solid black; padding: 5px;"> <p style="font-weight: bold; font-size: 1.2em;">CHECKED</p> <p>PUBLIC SERVICE COMMISSION</p> <p style="font-size: 1.1em;">NOV 29 1978</p> <p>by <u>B. Redmond</u></p> <p>ENGINEERING DIVISION</p> </div>		

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY [Signature]  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 7225 Dated October 26, 1978

*C12-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 19

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 16

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1 (Cont'd)

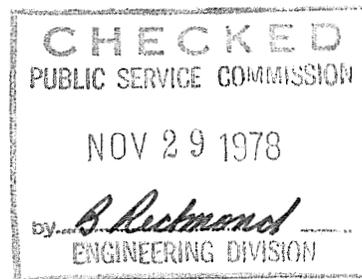
RATE  
PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event that that current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

\* FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average if such losses.



DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth A. Haglund  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 7225 Dated October 26, 1978

C12-79

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER (Secondary Voltage)	SCHEDULE LPR	RATE PER UNIT
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APPLICABLE

In all territory served by the Seller.

AVAILABILITY

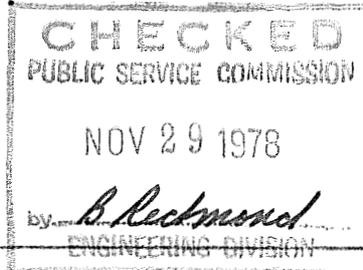
Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KWH for lighting and/or heating and/or power.

\* RATE

	DEMAND CHARGE	\$1.75 per month per KWH of billing demand
ENERGY CHARGE:		
First	3,500 KWH per month	\$.0369 per KWH
Next	6,500 KWH per month	.0267 per KWH
Next	140,000 KWH per month	.0210 per KWH
Next	200,000 KWH per month	.0201 per KWH
Next	400,000 KWH per month	.0192 per KWH
Next	550,000 KWH per month	.0180 per KWH
Over	1,300,000 KWH per month	.0168 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.



DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978  
ISSUED BY *Kenneth A. Hylwood* TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

*C/2-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 21

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 17

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 3,000 KW AND OVER (Secondary Voltage)	SCHEDULE LPR (Cont'd)	
<p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>* FUEL ADJUSTMENT CLAUSE</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>MINIMUM CHARGE</u></p> <p>The minimum monthly charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the contract for service.</p> <p>(b) A charge of \$0.75 per KVA per month on contract capacity.</p> <p><u>CONDITIONS OF SERVICE</u></p> <p>An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.</p>		

executed  
**CHECKED**  
PUBLIC SERVICE COMMISSION  
NOV 29 1978  
by *B. Richmond*  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. Hazelwood* TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978.

*C12-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 22

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 19

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER  
(secondary Voltage)

SCHEDULE LPR (Cont'd)

RATE  
PER UNIT

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service

SPECIAL PROVISIONS

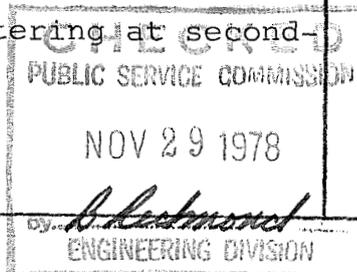
1. Deliver Point \* \* If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting \* \* Both power and lighting shall be billed at the foregoing rate.

3. Primary Service \* \* If service is furnished at 7200/12470 volts or above, a discount of 5% shall be applied to the Demand and Energy charges.

The Seller shall have the option of metering at secondary voltage.



DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth A. Howell  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

C/B-79

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 23

CANCELLING P.S.C. NO. 7

Revised Original SHEET NO. 19

CLASSIFICATION OF SERVICE	
<p>LARGE POWER 3,000 KW AND OVER SCHEDULE LPR (Cont'd) (Secondary Voltage)</p> <p><u>TERMS OF PAYMENT</u></p> <p>All of the above rates are net, the gross rates being five percent (5%) higher. In the event that current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p>	<p>RATE PER UNIT</p>
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; margin: 5px 0 0 0;">NOV 29 1978</p> <p style="text-align: center; margin: 0;">by <u>B. Bestmond</u></p> <p style="text-align: center; margin: 0;">ENGINEERING DIVISION</p> </div>	

DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth A. Halvord TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

C12-7A

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 500 KW - 3,000 KW (Primary Voltage)	SCHEDULE LLP-3	
<u>AVAILABILITY</u>		
Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations of the Seller.		
<u>* RATE</u>		
DEMAND CHARGE	\$1.75 per month per KWH of billing demand	
<u>ENERGY CHARGE:</u>		
First 20,000 KWH per month	\$.0421 per KWH	N
Next 20,000 KWH per month	.0285 per KWH	
Over 40,000 KWH per month	.0240 per KWH	N
<u>DETERMINATION OF BILLING DEMAND</u>		
The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.		
<u>POWER FACTOR</u>		
The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.		
<u>* FUEL ADJUSTMENT CLAUSE</u>		
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such.		

**CHECKED**  
 PUBLIC SERVICE COMMISSION  
 NOV 29 1978  
 by A. Richmond  
 ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. Hazelwood*  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

C1270

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 25

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 500 KW - 3,000 KW (Primary Voltage)	SCHEDULE LLP-3 (Cont'd)	
<p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge under the above rate shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the contract for service.</p> <p>(b) A charge of \$0.75 per KVA per month of contract capacity.</p> <p><u>MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE</u></p> <p>Consumers requiring service during not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>TYPE OF SERVICE</u></p> <p>Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>CONDITION OF SERVICE</u></p> <p>1. Motors having a rated capacity in excess of ten horsepower (10 h.p.) must be a three-phase.</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting shall be furnished by the consumer.</p>		

**CHECKED**  
PUBLIC SERVICE COMMISSION  
NOV 29 1978  
by B. Redmond  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth C. Woodward TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978.

C12-79

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 26

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW  
(Primary Voltage)

SCHEDULE LLP 3 (Cont'd)

RATE  
PER UNIT

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to both demand and energy charges and to be above minimum charges.

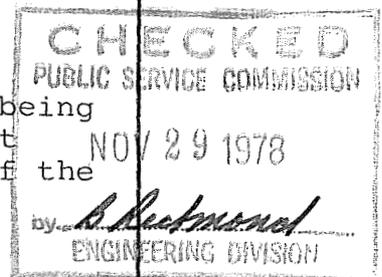
5. Service will be rendered only under the following conditions:

(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character amount and duration of the business offered.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for services shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinbefore provided.

TERMS OF PAYMENT

All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill the gross rate shall apply.



DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth C. [Signature]  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

C 12-7

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 27

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE		RATE PER UNIT																				
<p>LARGE POWER 3,000 and OVER (Primary Voltage)</p> <p><u>APPLICABLE</u> In all Territory Served</p> <p><u>AVAILABILITY</u> Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KWH for lighting and/or heating and/or power.</p> <p>* <u>RATE</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">DEMAND CHARGE</td> <td style="width: 40%;">\$1.75 per month per KW of billing demand</td> <td style="width: 30%;"></td> </tr> <tr> <td colspan="3"><u>ENERGY CHARGE:</u></td> </tr> <tr> <td>First 3,500 KWH per month</td> <td>\$.0376 per KWH</td> <td rowspan="7" style="text-align: center; vertical-align: middle;">N   N</td> </tr> <tr> <td>Next 6,500 KWH per month</td> <td>.0274 per KWH</td> </tr> <tr> <td>Next 140,000 KWH per month</td> <td>.0217 per KWH</td> </tr> <tr> <td>Next 200,000 KWH per month</td> <td>.0208 per KWH</td> </tr> <tr> <td>Next 400,000 KWH per month</td> <td>.0199 per KWH</td> </tr> <tr> <td>Next 550,000 KWH per month</td> <td>.0187 per KWH</td> </tr> <tr> <td>Over 1,300,000 KWH per month</td> <td>.0175 per KWH</td> </tr> </table> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>	DEMAND CHARGE	\$1.75 per month per KW of billing demand		<u>ENERGY CHARGE:</u>			First 3,500 KWH per month	\$.0376 per KWH	N   N	Next 6,500 KWH per month	.0274 per KWH	Next 140,000 KWH per month	.0217 per KWH	Next 200,000 KWH per month	.0208 per KWH	Next 400,000 KWH per month	.0199 per KWH	Next 550,000 KWH per month	.0187 per KWH	Over 1,300,000 KWH per month	.0175 per KWH	<p style="text-align: center;">SCHEDULE LPR-1</p>
DEMAND CHARGE	\$1.75 per month per KW of billing demand																					
<u>ENERGY CHARGE:</u>																						
First 3,500 KWH per month	\$.0376 per KWH	N   N																				
Next 6,500 KWH per month	.0274 per KWH																					
Next 140,000 KWH per month	.0217 per KWH																					
Next 200,000 KWH per month	.0208 per KWH																					
Next 400,000 KWH per month	.0199 per KWH																					
Next 550,000 KWH per month	.0187 per KWH																					
Over 1,300,000 KWH per month	.0175 per KWH																					

CHECKED

PUBLIC SERVICE COMMISSION

NOV 29 1978

by B. Richmond  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth A. Hazelwood  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

C12-

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original SHEET NO. 28

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 3,000 KW and OVER (Primary Voltage)	SCHEDULE LPR-1 (cont'd)	
<p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> <p>* <u>FUEL ADJUSTMENT CLAUSE</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>MINIMUM CHARGE</u></p> <p>The minimum monthly charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the contract for service.</p> <p>(b) A charge of \$0.75 per KVA per month on contract capacity.</p> <p><u>CONDITIONS OF SERVICE</u></p> <p>An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.</p>		

**CHECKED**  
PUBLIC SERVICE COMMISSION

NOV 29 1978

*B. Redmond*  
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *Kenneth A. Halverson*  
Name of Officer

TITLE Acting Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978

*C12-79*

Form For Filing Rate Schedule

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

SALT RIVER RURAL ELECTRIC COOP., CORP.  
Name of Issuing Corporation

Original            SHEET NO. 29

CANCELLING P.S.C. NO.           

           SHEET NO.           

CLASSIFICATION OF SERVICE

LARGE POWER, 3,000 KW and OVER (Primary Voltage)	SCHEDULE LPR-1 (Cont'd)	RATE PER UNIT
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CHARACTER OF SERVICE

Three phase, 60 cycles, at standard secondary coltage. If other then standard secondary coltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point \*\* If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

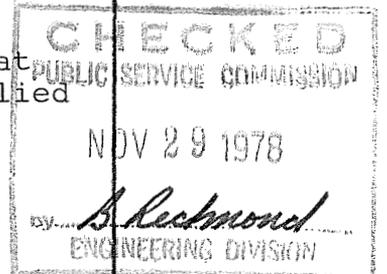
2. Lighting \*\* Both power and lighting shall be billed at the foregoing rate:

3. Primary Service \*\* If service is furnished at 7200/12470 volts or above, a discount of 5% shall be applied to the Demand and Energy charges.

The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

All of the above rates are net, the gross rates being five percent (5%) higher. In the event that current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.



DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY Kenneth C. Hylwood TITLE Acting Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7225 Dated October 26, 1978.

*Handwritten:* 012-77

FOR Entire Territory Served

P.S.C. Ky. No. 3

Original Sheet No. 21

Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

SALT RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

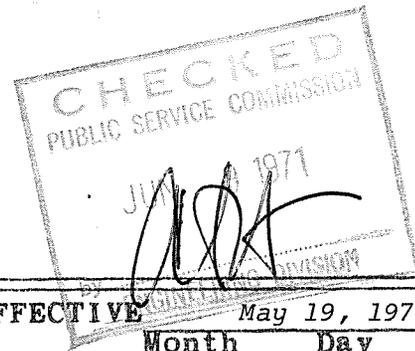
**RULES AND REGULATIONS**

INSPECTION FEES

An inspection fee of five dollars (\$5.00) will be charged for each inspection, both rough-in and final on all new residential construction. The same fee will be charged for inspections of re-wiring and major changes in the electrical wiring system. This inspection fee also includes meter poles, temporary services and mobile homes. In the event that a re-inspection is required, an additional inspection fee for each re-inspection of \$5.00 will be charged.

On commercial, industrial or other large installations, the Cooperative will determine the cost of such an inspection and the owner will be billed accordingly.

*OC 2-77*



DATE OF ISSUE April 20, 1971  
Month Day Year

DATE EFFECTIVE May 19, 1971  
Month Day Year

ISSUED BY [Signature] Manager  
Name of Officer Title

111 West Brashear Street  
Bardstown, Ky. Address

ATTACHMENT: ADMINISTRATIVE CASE NUMBER 146  
SALT RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

COST DIFFERENTIAL JUSTIFICATION DATA:

Salt River Rural Electric Cooperative Corporation's policy on underground distribution is to charge \$1.35 a front foot difference between underground and overhead distribution.

Since our last filing, dated May 24, 1973, we have not done any residential underground work and do not have any additional substantiating data for a more accurate price differential.

02/79

FOR Entire Territory Served

P.S.C. Ky. No. 3

Original Sheet No. 2

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 2

Salt River RECC

**RULES AND REGULATIONS**

8. Estimated average cost differential:

A unit charge of \$1.89 per foot of primary conductor will be made by applicant where houses can be served from both sides of the primary line. Where houses can be served from only one side of the primary line, the unit charge will be doubled to \$3.78 per foot of primary conductor. These prices are based on the requirement that the applicant open and close all ditches and manholes.

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CHECKED  
PUBLIC SERVICE OF KENTUCKY  
NOV 23 1976  
BY *Jmu*  
ENGINEERING DEPARTMENT

DATE OF ISSUE November 17, 1976  
Month Day Year

DATE EFFECTIVE December 1, 1976  
Month Day Year

ISSUED BY *George A. Seal, Jr.*  
Name of Officer

Manager  
Title

111 W. Brashear Avenue, Bardstown, Ky. 4000  
Address

SALT RIVER RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

1. COLLECTION CHARGE

If the Cooperative makes a trip to the consumers house or other locations to collect the bill, a charge of \$5.00 (Five Dollars) will be added to the bill. If service is disconnected for non-payment, an additional \$5.00 (Five Dollars) will be made before service is reconnected.

2. RECONNECTION CHARGE

When service has been disconnected for other than non-payment of a delinquent bill and the Cooperative is requested to reconnect service to the same member at the same location \$5.00 (Five Dollars) will be charged.

3. METER READING CHARGE

If a member does not read the meter by the 10th of the month as established by present policy, and upon the failure by the member to supply the Cooperative with such meter reading for three (3) consecutive meter reading dates, the Cooperative will read the meter and a charge of \$5.00 (Five Dollars) will be made to the members account.

4. METER TEST FEE

There will be a \$5.00 (Five Dollar) charge for any meter sent for test upon request of a member. Bill adjustments will be made in accordance with Public Service General Rule Number 1 - IX.

5. MEMBERSHIP FEE

A \$25.00 fee is paid to become a member of the Cooperative with a membership certificate being issued after the Application has been approved by the Board of Directors. This membership fee is not transferable to any other person. This fee is refunded when you move off our lines and all bills are paid.

Stamp: MAY 1976 with signature

Handwritten: C-4-17-79

DATE OF ISSUE May 12 1976 DATE EFFECTIVE June 1 1976

ISSUED BY George F. Seyler Manager 111 W. Brashear Avenue Bardstown, Ky. 4000