

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

12th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.

D. Rate

Effective	Customer Charge	All kWh
March 1, 2012	\$14.20 (I)	\$0.08545 (R)
September 1, 2013	\$17.10 (I)	\$0.08280 (R)
March 1, 2015	\$20.00 (I)	\$0.08015 (R)

CANCELLED
SEP 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 15, 2012
Month / Date / Year

DATE EFFECTIVE Service rendered on and after March 1, 2012
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00037 DATED February 29, 2012

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
3/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 2

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 2

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE*

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.

D. Rate
All KWH \$0.05286 per KWH
Same as Schedule I - Farm & Home, less 40%

(R)
CANCELLED
SEP 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

E. Schedule of Hours
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 3

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-D - FARM & HOME - INCLINING BLOCK

(N)

- A. Applicable - to the entire territory served.
- B. Available - to all consumers eligible for Schedule 1-Farm and Home. One year minimum commitment required.
- C. Type of Service - Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$15.78 per meter, per month
Energy Charge per kWh	
0-300 kWh	\$0.06309
301-500 kWh	\$0.08559
Over 500kWh	\$0.11559

CANCELLED
SEP 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 15, 2012
Month / Date / Year

DATE EFFECTIVE Service rendered on or after March 1, 2012
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00037 DATED February 29, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Bunt Kirtley</i>
EFFECTIVE 3/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

11th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

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SEP 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)
Customer Charge \$13.34 per Month
All KWH \$0.08810 per KWH (R)
- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

C 3/1/12

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 23

CANCELING P.S.C. KY. NO. 6

8th Revised SHEET NO. 23

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B - FARM & HOME - TIME OF DAY

- A. Applicable - to the entire territory served.
- B. Available - to all consumers eligible for Schedule I-Farm and Home.
- C. Type of Service - Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$18.39 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$0.10307	(R)
Off-Peak Energy	\$0.05556	(R)

C3/1/12

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

12th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.

D. Rate (Monthly)

Effective	Customer Charge	All kWh
March 1, 2012	\$17.23 (I)	\$0.08598 (R)
September 1, 2013	\$21.12 (I)	\$0.08386 (R)
March 1, 2015	\$25.00 (I)	\$0.08174 (R)

CANCELLED
SEP 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 15, 2012
Month / Date / Year

DATE EFFECTIVE Service rendered on and after March 1, 2012
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00037 DATED February 29, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

14th Revised SHEET NO. 11

CANCELING P.S.C. KY. NO. 6

13th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III - OUTDOOR LIGHTS*

- A. Applicable - to entire territory served.
- B. Availability - restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for outdoor lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where 120 volts are available:	\$	8.52
One Pole Added:	\$	10.33
Two Poles Added:	\$	12.14
Three Poles Added:	\$	13.95
Four Poles Added:	\$	15.77

CANCELLED
SEP 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

(R)
(R)
(R)
(R)
(R)

Where a transformer is required, there is an additional charge of \$.70 per month.

- D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011
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TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

11th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,521.83	Per Month	
Demand Charge	\$ 7.08	Per KW of Billing Demand	
Energy Charge	\$.04993	Per KWH for all KWH equal to 425 per KW of Billing Demand	(R)
Energy Charge	\$.04569	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(R)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

CANCELLED
 SEP 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

11th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	
Demand Charge	\$ 7.08	Per KW of Billing Demand	
Energy Charge	\$0.04499	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	
Energy Charge	\$0.04335	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

CANCELLED
SEP 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION (R)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.
(Name of Utility)

CANCELING P.S.C. KY. NO. 6

11th Revised SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 1,521.83	Per Month	
Demand Charge	\$ 7.08	Per KW of Billing Demand	
Energy Charge	\$ 0.04747	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$ 0.04462	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

CANCELLED
SEP 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

9th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPBI

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	
	\$ 9.84	Per KW of Demand in Excess of Contract Demand	
Energy Charge	\$ 0.04993	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	
Energy Charge	\$0.04569	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

CANCELLED
SEP 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION
 (R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 21A

CANCELING P.S.C. KY. NO. 6

9th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPBI-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	
	\$ 9.84	Per KW of Demand in Excess of Contract Demand	
Energy Charge	\$ 0.04747	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$ 0.04462	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

CANCELLED
SEP 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

9th Revised SHEET NO. 22A

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	
	\$ 9.84	Per KW of Demand in excess of Contract Demand	
Energy Charge	\$ 0.04499	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$0.04335	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

CANCELLED
SEP 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

7th Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand
	\$ 9.84	Per KW of Demand in excess of Contract Demand
Energy Charge	\$ 0.05153	Per KWH

CANCELLED
SEP 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

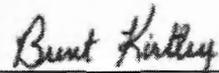
DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
 Original SHEET NO. 23A
 CANCELING P.S.C. KY. NO. 6
 SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B1 - FARM & HOME - TIME OF DAY

(N)

- A. Applicable - to the entire territory served.
- B. Available - to all consumers eligible for Schedule I-Farm and Home. One year minimum commitment required.
- C. Type of Service - Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage) \$20.00 per meter, per month
 Energy Charge per kWh
 On-Peak Energy \$0.11859
 Off-Peak Energy \$0.05789

CANCELLED
 SEP 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Friday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Friday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Friday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 15, 2012
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after March 1, 2012
 Month / Date / Year

ISSUED BY [Signature]
 (Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00037 DATED February 29, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
 Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 23B

CANCELING P.S.C. KY. NO. 6

SHEET NO. _____

Owen Electric Cooperative, Inc.

 (Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B2 -- FARM & HOME - TIME OF DAY

(N)

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage)	\$20.00 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.10101
Off-Peak Energy	\$0.05789

CANCELLED
SEP 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

E. Schedule of Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Sunday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Sunday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Sunday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 15, 2012
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after March 1, 2012
 Month / Date / Year

ISSUED BY [Signature]
 (Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00037 DATED February 29, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE
3/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6

Original SHEET NO. 23C

CANCELING P.S.C. KY. NO. 6

SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B3 - FARM & HOME - TIME OF DAY

(N)

- A. Applicable - to the entire territory served.
- B. Available - to all consumers eligible for Schedule I-Farm and Home. One year minimum commitment required.
- C. Type of Service - Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage) \$20.00 per meter, per month
Energy Charge per kWh
On-Peak Energy \$0.09980
Off-Peak Energy \$0.05789
Shoulder \$0.07539

CANCELLED
SEP 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours	Shoulder Hours
May thru September	Monday thru Sunday	2:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	6:00 a.m. to 2:00 p.m.
October thru April	Monday thru Sunday	6:00 a.m. to 10:00 a.m. 6:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	10:00 a.m. to 6:00 p.m.

- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 15, 2012
Month / Date / Year

DATE EFFECTIVE Service rendered on and after March 1, 2012
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00037 DATED February 29, 2012

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley
EFFECTIVE
3/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 24

CANCELLING P.S.C. KY. NO. 6

8th Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.
- D. Rate

CANCELLED
SEP 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Customer Charge (no usage)	\$24.51 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$0.09943	(R)
Off-Peak Energy	\$0.05556	(R)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Bunt Kinley

EFFECTIVE
6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.

- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (Monthly energy usage – 40 kWh) \$10.25 per Light (R)

Cobrahead Lighting

100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	\$13.30 per Light (R)
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	\$18.06 per Light (R)
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	\$22.49 per Light (R)

Directional Lighting

100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	\$12.45 per Light (R)
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	\$15.30 per Light (R)
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	\$19.48 per Light (R)

Rate for one additional pole if light is not installed on a currently used pole * \$ 4.88 per Light

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

CANCELLED
SEP 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u> EFFECTIVE
6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.
- | | | |
|--|---------|-----|
| Traditional Light with Fiberglass Pole (Monthly energy usage – 40 kWh) | \$13.14 | (R) |
| Holophane Light with Fiberglass Pole (Monthly energy usage – 40 kWh) | \$15.60 | (R) |
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

CANCELLED
SEP 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kinley</u>
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 40A

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 40A

Owen Electric Cooperative, Inc.

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW (Page 1 of 3)**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 29, 2012
Month / Date / Year

DATE EFFECTIVE June 1, 2012
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED August 20, 2008

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 40B

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 40B

Owen Electric Cooperative, Inc.
(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW (continued - Page 2 of 3)**

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270*

(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May – September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 29, 2012
Month / Date / Year

DATE EFFECTIVE June 1, 2012
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00128 DATED August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u> EFFECTIVE
6/1/2012 PURSUANT TO 607 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 41A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 41A

Owen Electric Cooperative, Inc.

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW (Page 1 of 3)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

CANCELLED
JUN 01 2013
PUBLIC SERVICE COMMISSION

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by (I) EKPC.
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by (I) EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668

(R)
(R)
(R)
(R)
(N)

DATE OF ISSUE March 29, 2012
Month / Date / Year

DATE EFFECTIVE June 1, 2012
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00128 DATED August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 41B

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 41B

Owen Electric Cooperative, Inc.

(Name of Utility)

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW (continued - Page 2 of 3)**

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270*

(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May – September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE March 29, 2012
Month / Date / Year

DATE EFFECTIVE June 1, 2012
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
Original SHEET NO. 42A
CANCELLING P.S.C. KY. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE RTP-DA

REAL-TIME PRICING, DAY AHEAD, PILOT PROGRAM

Availability of Service:

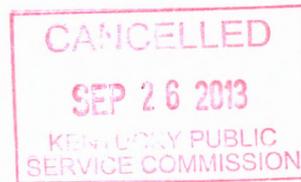
Available to existing Commercial and Industrial customers, subject to the established rules and regulations of Owen Electric Cooperative, Inc., hereinafter called the Cooperative.

Customers served under the Interruptible Rider are not eligible for the Real Time Pricing (RTP) pilot. Eligible customers must have taken service from the Cooperative for at least one (1) year.

Eligible customers must be able to benefit from hourly price signals and maintain a peak 15-minute demand not less than 1,000 kW each month.

The customer must currently have the MV-90 metering system in place or be willing to allow the Cooperative to install and maintain such equipment with interrogation ability for downloads. The customer will be responsible for the incremental costs of installing and maintaining such metering equipment. The customer must possess a personal computer with Internet service.

Type of service: Firm, three-phase, 60 Hertz.



Rate Structure and Bill Computation:

Structure:

A customer who chooses RTP-DA will pay a bill with four components.

1. Standard Bill: The customer's standard tariff will be applied to the "Customer Baseline Load" (CBL), a predetermined hourly load profile covering one full year and set of twelve monthly billing demands.
2. Incremental Energy Charge: The RTP price will be applied to the differences between actual metered load and the CBL - positive or negative - for all hours in the billing period.
3. RTP Administration Fee: This fee will cover the costs of providing RTP service, including billing and communications systems to implement the tariff and for data management.
4. Power Factor Adjustment: This bill component permits charging for power factor in exactly the same manner as the standard retail tariff. The adjustment is a separate charge.

DATE OF ISSUE November 24, 2009
Month / Date / Year
DATE EFFECTIVE January 1, 2010
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00165 DATED February 1, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2010
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

FOR Entire Territory Served
 Community, Town or City _____
 P.S.C. KY. NO. 6
Original SHEET NO. 42B
 CANCELLING P.S.C. KY. NO. _____
 SHEET NO. _____

Owen Electric Cooperative, Inc.

 (Name of Utility)

CLASSIFICATION OF SERVICE

Bill Computation:

- RTP Bill_m = Standard Bill (Std. Bill_{CLBm}) + Incremental Energy Charge (IEC_m) + RTP AF + Power Factor Adjustment (PFA)
- Std. Bill_{CLBm} = P_d * K_{CBLm} + P_e * Σ_{mh} Q_{CBLh}
- IEC_m = Σ_{mh} {P_{RTPh} * (Q_{Ah} - Q_{CBLh})}
- RTP AF = RTP Admin Fee
- PFA = P_d * (K_{Am} * {(PF_{MIN}/PF_{Am}) - 1})

where:

- Std. Bill_{CLBm} is the underlying standard tariff bill, with the current tariff prices applied to CBL quantities in month *m*, with the equation above being *an example* to cover all eligible underlying standard tariffs. The CBL includes any adjustment needed to meet minimum bill requirements.
 - P_d is the current demand charge,
 - K_{CBLm} is the CBL billing demand for month *m*,
 - P_e is the current energy charge, and includes volumetric charges such as the Fuel Adjustment Clause (FAC), and application of the Environmental Surcharge which is applied on a percentage basis,
 - Q_{CBLh} is the CBL kWh in hour *h*
- IEC_m is the Incremental Energy Charge quantities in month *m*.
 - Σ_{mh} {...} represents the sum across all hours *h* in month *m*,
 - P_{RTPh} is the hourly RTP price in hour *h*,
 - Q_{Ah} is the actual kWh in hour *h*.
- PFA is the Power Factor Adjustment Charge.
 - K_{Am} is the actual metered demand recorded in month *m*,
 - PF_{MIN} is the minimum power factor limit that does not trigger a power factor adjustment under the current standard tariff,
 - PF_{Am} is the actual meter power factor for the month measured coincident with the K_{Am} measurement.

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 SERVICE COMMISSION

Bill Components:

Standard Bill:

The customer's standard tariff prices will be applied to the CBL. These tariff prices include the current demand and energy prices, the FAC, the Environmental Surcharge and other applicable riders found in the Commission-approved tariff sheets. The standard bill will be computed using these prices and CBL values according to the billing algorithm currently in use to compute actual bills for customers on the applicable standard tariff.

DATE OF ISSUE November 24, 2009

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 (Signature of Officer)
 TITLE President/CEO

 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00165 DATED February 1, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 1/1/2010
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By [Signature]
 Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
Original SHEET NO. 42C
CANCELLING P.S.C. KY. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

Incremental Energy Charge:

The sum across all hours of the billing period of the product of the real-time price for each hour and the incremental load for each hour. Incremental load is the difference between actual metered load and the CBL. This difference can be positive or negative. Negative differences, termed "decremental load", create hourly credits. Actual metered usage cannot go below zero for billing purposes.

CBL:

Customer agreement on the CBL is a precondition for use of RTP-DA.

The CBL is to be developed by East Kentucky Power Cooperative, Inc. ("EKPC"), and agreed to by the Cooperative, using one complete calendar year of customer-specific hourly firm historical load data. Upon agreement by all parties, the CBL remains in place permanently and is adjusted to match up day-types (weekdays and weekends) with the respective calendar year. Additional calendar matching modifications will be made, as necessary, for holidays.

Modifications to the CBL can be made to reflect permanent removal of major, customer-owned electrical equipment or significant conservation or efficiency enhancements made by the customer. Incorporation of any such modifications into the CBL must be approved by all parties.

RTP Price:

The Day-Ahead RTP Price reflects day-ahead marginal costs on an hourly basis as determined by EKPC. The RTP Price consists of the following components:

1. EKPC's day-ahead hourly marginal generation cost, including estimated variable fuel cost, variable O&M cost and the variable emission allowance cost of the marginal generating unit, or purchased power cost, as applicable.
2. EKPC's estimated marginal reliability cost, as applicable
3. EKPC's estimated marginal transmission cost, as applicable
4. Losses
5. Risk Adder

The FAC applies to the CBL but not to incremental energy, which is charged or credited based on the hourly RTP price.

The Environmental Surcharge applies to the CBL only, with the RTP price reflecting variable environmental costs only.

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KENTUCKY PUBLIC
SERVICE COMMISSION

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ISSUED BY [Signature]
(Signature of Officer)
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00165 DATED February 1, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2010
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
Original SHEET NO. 42D
 CANCELLING P.S.C. KY. NO. _____
 SHEET NO. _____

Owen Electric Cooperative, Inc.

 (Name of Utility)

CLASSIFICATION OF SERVICE

Power Factor Adjustment:

The actual power factor for each individual RTP customer will be measured at the time of the current month's 15-minute peak demand for the customer. If the actual power factor is less than the standard tariff power factor limit, then the Power Factor Adjustment, described above, will apply.

RTP Administration Fee:

The Cooperative will charge a monthly RTP Administration Fee of \$150 per month.

Special Provisions:

Price notification:

Prices will be posted to the Internet and become firm at 4:00 p.m. ET of the prior business day. (Friday's notice will be firm for Saturday and estimates for Sunday and Monday will be posted. These estimates for Sunday and Monday will become firm unless an update is provided by 4:00 p.m. ET of the prior day. This methodology also applies for holidays.) The Cooperative is not responsible for a customer's failure to receive and act upon hourly RTP prices. If a customer cannot access these prices, it is the customer's responsibility to inform the Cooperative so that the prices may be provided.

Upgrades to local distribution cost:

In the event that incremental RTP load growth causes a local distribution upgrade to serve the RTP customer, the customer will be responsible for these costs. The customer can do so in the normal manner currently allowed for services beyond standard requirements as set forth by the Cooperative.

Term of Contract:

Minimum service term of one year. The customer must provide written notice of intended departure 90 days before contract termination. Contract duration is subject to the time limit of the pilot program.

Customers who terminate service under this tariff after the initial one (1) year period shall be ineligible to return to the pilot program. Prospective customers may not participate in the program after the conclusion of the second year of the pilot program.

General Terms and Conditions:

Customer service must comply with general rules and regulations of the Cooperative on file with the Public Service Commission of Kentucky.

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 SERVICE COMMISSION

DATE OF ISSUE November 24, 2009
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 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President/CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00165 DATED February 1, 2008

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 1/1/2010
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)**
 By [Signature]
 Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
1st Revised SHEET NO. 122
 CANCELLING P.S.C. KY. NO. _____
Original SHEET NO. 122

CLASSIFICATION OF SERVICE

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program ("Program") is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Owen Electric Cooperative.

Eligibility

To qualify as a Touchstone Energy Home under this program, the participating home must be located in the service territory of Owen Electric Cooperative and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

East Kentucky Power Cooperative, Inc. ("EKPC") and Owen Electric Cooperative will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Owen Electric Cooperative may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

Owen Electric Cooperative, in coordination with East Kentucky Power Cooperative, Inc., will submit annual reports on the Program that contain the number of participants, the annual costs, including the costs of the rebates, and the status of the rebate provision. Owen Electric Cooperative, in coordination with EKPC, will file the first report by June 30, 2008, and annually thereafter. (T)

Term

The Touchstone Energy Home Program will remain in effect through 2011. If Owen Electric Cooperative should decide to continue the entire program beyond 2011, an application for approval from the Kentucky Public Service Commission will be filed, in coordination with EKPC, 6 months prior to the date of continuation. (T)

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 JAN 01 2013
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 SERVICE COMMISSION

DATE OF ISSUE November 20, 2009
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 Month / Date / Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President/CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2009-00250 DATED November 6, 2009 By [Signature]

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 1/1/2010
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
[Signature]
 Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
 Community, Town or City _____
 P.S.C. KY. NO. 6
1st Revised SHEET NO. 123
 CANCELLING P.S.C. KY. NO. 6
Original SHEET NO. 123

CLASSIFICATION OF SERVICE

Touchstone Energy Manufactured Home Program – DSM-1

(T)

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Owen Electric Cooperative.

Eligibility

To qualify as a Touchstone Energy Manufactured Home under this program, the participating manufactured home must be located in the service territory of Owen Electric Cooperative and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

Owen Electric Cooperative will provide an incentive to members who participate in this program by offering a one-time rebate. Owen Electric Cooperative will rebate \$250 per certified manufactured home to the participating member. Rebates will be paid to the participant upon written certification that the participant has met the *Energy Star* standards for newly constructed manufactured homes.

For members who purchase a manufactured home which only includes a heat pump meeting Energy Star standards, Owen Electric Cooperative will rebate \$150. For members with inefficient electric heating systems, Owen Electric Cooperative will rebate \$150 for replacing their existing furnace with a heat pump that meets minimum Energy Star Standards.

Annual Reports

Owen Electric Cooperative, in coordination with East Kentucky Power Cooperative, Inc. ("EKPC"), will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2009, and annually thereafter.

(T)

Term

The Touchstone Energy Manufactured Home Program will remain in effect through the end of 2011. If Owen Electric Cooperative should decide to continue the entire program beyond 2011, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

(T)

DATE OF ISSUE November 20, 2009
Month / Date / Year

DATE EFFECTIVE January 1, 2010
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00249 DATED November 6, 2009

CANCELLED
APR 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2010
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
3rd Revised SHEET NO. 124A
 CANCELLING P.S.C. KY NO. 6
2nd Revised SHEET NO. 124A

Page One of Four

Section DSM – 3(a)

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Owen Electric Cooperative and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Owen Electric Cooperative, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Owen Electric Cooperative, and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

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 SERVICE COMMISSION

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Owen Electric Cooperative may require that a rental property agreement be executed between Owen Electric Cooperative, and the owner of the rented residence.

DATE OF ISSUE November 29, 2012
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 1, 2013
 Month / Date / Year

ISSUED BY [Signature]
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. _____ DATED _____

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kinley

EFFECTIVE
1/1/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
 2nd Revised SHEET NO. 124A
 CANCELLING P.S.C. KY NO. 6
 1st Revised SHEET NO. 124A

Page One of Four

Section DSM - 3(a)

Direct Load Control Program - Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

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Availability may be denied where, in the judgment of Owen Electric Cooperative, installation of the load control equipment is impractical.

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- Central air conditioning or heat pump units, and/or
- Pool pumps.

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 SERVICE COMMISSION

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DATE OF ISSUE August 20, 2012
 Month / Date / Year

DATE EFFECTIVE October 1, 2012
 Month / Date / Year

ISSUED BY 
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 10/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.
(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
3rd Revised SHEET NO. 124B
CANCELLING P.S.C. KY NO. 6
2nd Revised SHEET NO. 124B

Page Two of Four

Section DSM - 3(a) (continued)
Direct Load Control Program - Residential

Program Incentives

Owen Electric Cooperative will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Owen Electric Cooperative will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. Owen Electric Cooperative will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Owen Electric Cooperative will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. When technically feasible, Owen Electric Cooperative will provide and install at no cost one or more digital thermostats as needed for control purposes. (T)

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats - The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits - The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Owen Electric Cooperative, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

Pool Pumps. Owen Electric Cooperative will credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August, and September). The participant will receive this credit regardless of whether the pool pump is actually controlled. (I)
(T)

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Owen Electric Cooperative will provide a special incentive up to \$25 for new participants that install a load control switch on qualifying electric water heaters and/or air conditions and heat pumps. The one-time per residence incentive will be in the form of a bill credit on the electric bill following the switch installation.

DATE OF ISSUE November 29, 2012
Month / Date / Year
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Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kinley</u>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JUL 10 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Owen Electric Cooperative, Inc.

(Name of Utility)

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 P.S.C. KY. NO. 6
2nd Revised SHEET NO. 124B
 CANCELLING P.S.C. KY NO. 6
1st Revised SHEET NO. 124B

Page Two of Four

Section DSM - 3(a) (continued)
Direct Load Control Program - Residential

Program Incentives

Owen Electric Cooperative will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Owen Electric Cooperative will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. Owen Electric Cooperative will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Owen Electric Cooperative will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. EKPC, on behalf of Owen Electric Cooperative, will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats - The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits - The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Owen Electric Cooperative, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

Pool Pumps. Owen Electric Cooperative will credit the residential power bill of the participant \$10.00 per pool pump per year. The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Owen Electric Cooperative will provide a special incentive up to \$25 for new participants that install a load control switch on qualifying electric water heaters and/or air conditions and heat pumps. The one-time per residence incentive will be in the form of a bill credit on the electric bill following the switch installation.

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DATE OF ISSUE August 20, 2012
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 Month / Date / Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President/CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u> EFFECTIVE
10/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
3rd Revised SHEET NO. 124C
CANCELLING P.S.C. KY NO. 6
2nd Revised SHEET NO. 124C

Page Three of Four

Section DSM - 3 (a) (continued)

Direct Load Control Program - Residential

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four-hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing two-hour recovery period to prevent creating a new peak.

DATE OF ISSUE November 29, 2012
Month / Date / Year

DATE EFFECTIVE Service rendered on or after January 1, 2013
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
2nd Revised SHEET NO. 124C
CANCELLING P.S.C. KY NO. 6
1st Revised SHEET NO. 124C

Page Three of Four

Section DSM - 3 (a) (continued)

Direct Load Control Program - Residential

Time Periods for Direct Load Control Program

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JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four-hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing two-hour recovery period to prevent creating a new peak.

DATE OF ISSUE August 20, 2012
Month / Date / Year
DATE EFFECTIVE October 1, 2012
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Burt Kirtley
EFFECTIVE
10/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
 Community, Town or City _____
 P.S.C. KY. NO. 6
 2nd Revised SHEET NO. 124D
 CANCELLING P.S.C. KY NO. 6
 1st Revised SHEET NO. 124D

Section DSM - 3(a) (continued)

Direct Load Control Program - Residential

Terms and Conditions

1. Prior to the installation of load control devices, Owen Electric Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but Owen Electric Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Owen Electric Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, water heater, or pool pump. The participant must allow Owen Electric Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Owen Electric Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Owen Electric Cooperative's option, result in discontinuance of credits under this tariff until such time as Owen Electric Cooperative is able to gain the required access. (T)
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Owen Electric Cooperative will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

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DATE OF ISSUE November 29, 2012
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after January 1, 2013
 Month / Date / Year

ISSUED BY [Signature]
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

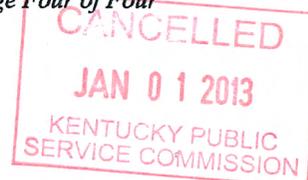
(Name of Utility)

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
 1st Revised SHEET NO. 124D
 CANCELLING P.S.C. KY NO. 6
 Original SHEET NO. 124D

Page Four of Four

Section DSM – 3(a) (continued)

Direct Load Control Program – Residential



Terms and Conditions

1. Prior to the installation of load control devices, Owen Electric Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but Owen Electric Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Owen Electric Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Owen Electric Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Owen Electric Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Owen Electric Cooperative's option, result in discontinuance of credits under this tariff until such time as Owen Electric Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Owen Electric Cooperative will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

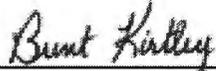
DATE OF ISSUE August 20, 2012
 Month / Date / Year

DATE EFFECTIVE October 1, 2012
 Month / Date / Year

ISSUED BY [Signature]
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 10/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
Original SHEET NO. 125A
CANCELLING P.S.C. KY NO. 6
SHEET NO. 125A

Page One of Three

Section DSM - 3(b)

Direct Load Control Program - Commercial

C

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territory of Owen Electric Cooperative and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Owen Electric Cooperative, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Owen Electric Cooperative and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Owen Electric Cooperative may require that a rental property agreement be executed between Owen Electric Cooperative and the owner of the rented commercial property.

Program Incentives

Owen Electric Cooperative will provide an incentive to the participants in this program for the following appliances:

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Owen Electric Cooperative will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Owen Electric Cooperative will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

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KENTUCKY PUBLIC
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DATE OF ISSUE September 16, 2009

Month / Date / Year

DATE EFFECTIVE November 1, 2009

Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
Original SHEET NO. 125B
CANCELLING P.S.C. KY NO. 6
SHEET NO. 125B

Page Two of Three

C

Section DSM - 3 (b) (continued)

Direct Load Control Program - Commercial

Time Period for Direct Load Control Program

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

Months
May through September

Hours Applicable for Demand Billing - EST
10:00 a.m. to 10:00 p.m.

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KENTUCKY PUBLIC SERVICE COMMISSION

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below:

Months
October through April
May through September

Hours Applicable for Demand Billing - EST
6:00 a.m. to 12:00 noon
4:00 p.m. to 10:00 p.m.
10:00 a.m. to 10:00 p.m.

DATE OF ISSUE September 16, 2009
Month / Date / Year
DATE EFFECTIVE November 1, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
Original SHEET NO. 125C
 CANCELLING P.S.C. KY NO. 6
 SHEET NO. 125C

Page Three of Three

Section DSM - 3 (b) (continued)

Direct Load Control Program - Commercial

C

CANCELLED

JUL 10 2013

KENTUCKY PUBLIC SERVICE COMMISSION

Terms and Conditions

1. Prior to the installation of load control devices, Owen Electric Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but Owen Electric Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Owen Electric Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Owen Electric Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Owen Electric Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Owen Electric Cooperative's option, result in discontinuance of credits under this tariff until such time as Owen Electric Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, Owen Electric Cooperative will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not to rejoin the program for a period of 6 months.

DATE OF ISSUE September 16, 2009
Month / Date / Year

DATE EFFECTIVE November 1, 2009
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 11/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
 Original SHEET NO. 126A
 CANCELLING P.S.C. KY NO. _____
 SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

Section DSM - 4

(N)

Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member of Owen Electric Cooperative may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available to residential members in all service territory served by Owen Electric Cooperative.

Eligibility

This program is targeted at older single-family, multi-family, or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.

2012

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$20 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or Owen Electric Cooperative representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote retail members to air seal any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$20 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or Owen Electric Cooperative representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced.

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DATE OF ISSUE April 27, 2012
 Month / Date / Year
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 Month / Date / Year
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 (Signature of Officer)
 TITLE President/CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
Original SHEET NO. 126B
CANCELLING P.S.C. KY NO. _____
SHEET NO. _____

Section DSM - 4 (continued)

Button-Up Weatherization Program

(N)

2013 & After

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$40 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or Owen Electric Cooperative representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote the reduction of energy usage on the part of retail members by air sealing any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$40 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or Owen Electric Cooperative representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced.

Button Up Incentive

Owen Electric Cooperative will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$270 in 2012 and of \$40 per one thousand BTUs reduced up to \$520 in 2013 and after. A blower door test is not required to receive this incentive.

Button Up with Air Sealing Incentive

Owen Electric Cooperative will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$355 in 2012 and of \$40 per one thousand BTUs reduced up to \$750 in 2013 and after. To qualify for the increased maximum incentives as noted herein, a blower door test is required.

Term

The program is an ongoing program.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE April 27, 2012
Month / Date / Year

DATE EFFECTIVE May 31, 2012
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE
5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
Original SHEET NO. 129
 CANCELLING P.S.C. KY NO. _____
 SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

Section DSM - 7

(N)

Heat Pump Retrofit Program

Purpose

The Heat Pump Retrofit Program provides incentives for residential customers to replace their existing resistance heat source with a high efficiency heat pump.

Availability

This program is available to residential members in all service territory served by Owen Electric Cooperative.

Eligibility

This program is targeted to retail members who currently heat their home with a resistance heat source; this program is targeted to both stick built and manufactured homes. Eligibility requirements are:

Program Specifications (Manufactured Housing)

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
 13 SEER
 7.5 HSPF or higher.

Program Specifications (Stick Built Homes)

- Incentive will be paid to homeowner's whose primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
 14 SEER
 8.2 HSPF

Incentive

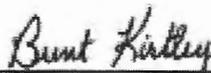
Owen Electric Cooperative will provide a \$500 incentive to residential members that meet the Eligibility requirements listed above.

Term

The program is an ongoing program.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 27, 2012
 Month / Date / Year
 DATE EFFECTIVE May 31, 2012
 Month / Date / Year
 ISSUED BY 
 (Signature of Officer)
 TITLE President/CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 EFFECTIVE
5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)