

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
12th Revision Sheet No. 20

CANCELING PSC KY NO. 10
11th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$8.69

(I) All KWH Charge \$0.08912 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$8.69.

C 1/14/11

DATE OF ISSUE July 16, 2009		DATE EFFECTIVE August 1, 2009	
ISSUED BY <i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767	
NAME	TITLE	ADDRESS (1)	
Issued by authority of an Order of the Public Service Commission		By <i>J. D. Brown</i>	
Case No. 2008-00533, Dated July 15, 2009.		Executive Director	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th Revision Sheet No. 22

CANCELING PSC KY NO. 10
12th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- (I) Customer Charge \$16.82
- (I) All KWH Charge \$0.09942 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

- (I) MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.82.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

<u>DATE OF ISSUE</u> January 14, 2011	<u>DATE EFFECTIVE</u> January 14, 2011
<u>ISSUED BY</u> <i>Michael T. Nully</i> President & CEO	<u>ISSUED BY</u> <i>Jeff R. Deroen</i> DIRECTIVE DIRECTOR
<u>NAME</u>	<u>TITLE</u>
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2010-00178</u> , Dated January 14, 2011.	
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
12th Revision Sheet No. 22

CANCELING PSC KY NO. 10
11th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$16.18

(I) All KWH Charge \$0.09562 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.18.

C 11/14/11

DATE OF ISSUE July 16, 2009		DATE EFFECTIVE August 1, 2009	
ISSUED BY <u>Michael T. Miller</u>		411 Ring Road	
President & CEO		Elizabethtown, KY 42701-6767	
NAME		ADDRESS	
TITLE		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
Issued by authority of an Order of the Public Service Commission Case No. <u>2008-00533</u> , Dated July 15, 2009.			
By <u>[Signature]</u>		Executive Director	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
12th Revision Sheet No. 24

CANCELING PSC KY NO. 10
11th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

(I) Customer Charge \$28.50

Demand Charge:

(I) \$4.95 per kilowatt of billing demand per month

Energy Charge:

- (I) First 2,500 KWH per month \$0.08513 net per KWH
- (I) Next 12,500 KWH per month \$0.08005 net per KWH
- (I) Over 15,000 KWH per month \$0.07852 net per KWH

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

KENTUCKY PUBLIC SERVICE COMMISSION	
<u>DATE OF ISSUE</u> January 14, 2011	<u>DATE EFFECTIVE</u> January 14, 2011
<u>ISSUED BY</u> <i>Michael L. Mills</i>	<u>EXECUTIVE DIRECTOR</u> <i>Jeff R. Derouen</i>
<u>NAME</u>	<u>TITLE</u>
<u>PRESIDENT & CEO</u>	<u>EXECUTIVE DIRECTOR</u>
<u>411 Ring Road</u>	
<u>Elizabethtown, KY 42701-6767</u>	
<u>TARIFF BRANCH</u>	
<i>Burt Kinley</i>	
<u>ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY</u>	
<u>CASE NO. 2010-00178, DATED JANUARY 14, 2011.</u>	
<u>EFFECTIVE</u>	
1/14/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 24

CANCELING PSC KY NO. 10
10th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Customer Charge \$27.41

Demand Charge:

\$4.76 per kilowatt of billing demand per month

Energy Charge:

- (I) First 2,500 KWH per month \$0.08188 net per KWH
- (I) Next 12,500 KWH per month \$0.07699 net per KWH
- (I) Over 15,000 KWH per month \$0.07552 net per KWH

C1114/11

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE July 16, 2009		DATE EFFECTIVE August 1, 2009	
ISSUED BY <i>Michael L. Miller</i>		411 Ring Road	
NAME		ADDRESS	
President & CEO		Elizabethtown, KY 42701-6767	
TITLE		PURSUANT TO 807 KAR 5.011 SECTION 9 (1)	
Issued by authority of an Order of the Public Service Commission Case No. <u>2008-00533</u> , Dated July 15, 2009.			
By <i>[Signature]</i>		Executive Director	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 26

CANCELING PSC KY NO. 10
10th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

- (I) \$4.95 per kilowatt of billing demand per month

Energy Charge:

- (I) First 3,500 KWH per month \$0.08916 net per KWH
- (I) Next 6,500 KWH per month \$0.07457 net per KWH
- (I) Over 10,000 KWH per month \$0.07078 net per KWH

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE January 14, 2011	DATE EFFECTIVE January 14, 2011
ISSUED BY <i>Michael L. Miller</i> President & CEO NAME TITLE	
EXECUTIVE DIRECTOR <i>Brent Kirtley</i> EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky Case No. 2010-00178, Dated January 14, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
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9th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.76 per kilowatt of billing demand per month

Energy Charge:

- (I) First 3,500 KWH per month \$0.08575 net per KWH
- (I) Next 6,500 KWH per month \$0.07172 net per KWH
- (I) Over 10,000 KWH per month \$0.06807 net per KWH

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MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE July 16, 2009		DATE EFFECTIVE August 1, 2009	
ISSUED BY <i>Michael L. Mills</i> President & CEO		411 Ring Road Elizabethtown, KY 42701-6767	
NAME		ADDRESS	
TITLE		PURSUANT TO KY KAR 5:011 SECTION 9 (1)	
Issued by authority of an Order of the Public Service Commission Case No. 2008-00533, Dated July 15, 2009.			
		By <i>J. D. Brown</i> Executive Director	

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 14th Revision Sheet No. 28

CANCELING PSC KY NO. 10
 13th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$10.56	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$9.11	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$15.73	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$21.59	(I)
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$13.36	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$23.06	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83	
Acorn Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty (30') foot fiberglass pole - (Charge does not include pole.)	\$35.52	(I)
Santa Rosa Contemporary Type 150 Watt HPS - for underground service only; to be used with Special Colonial with twenty (20') foot fluted pole.	\$34.02	(I)

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 2011

DATE EFFECTIVE February 18, 2011

ISSUED BY Michael L. Nulle President & CEO

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 411 Ring Road
 ELIZABETHTOWN, KY 42701-6767

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated February 18, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
411 Ring Road ELIZABETHTOWN, KY 42701-6767	
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th Revision Sheet No. 28

CANCELING PSC KY NO. 10
12th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$10.16	
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.76	
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$15.13	
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$20.76	
Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$12.85	(T)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$22.18	
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83	
Acorn Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty (30') foot fiberglass pole - (Charge does not include pole.)	34.17	(N)

C11/4/11

Santa Rosa Contemporary Type 150 Watt HPS - for underground service only; to be used with Special Colonial with twenty (20') foot fluted pole.

DATE OF ISSUE July 29, 2010

DATE EFFECTIVE August 29, 2010

ISSUED BY

Michael L. Miller

President & CEO

NAME

TITLE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00533, Dated July 15, 2009.

KENTUCKY (N) PUBLIC SERVICE COMMISSION
STEP R. ODEROUEN EXECUTIVE DIRECTOR 411 Ring Road Elizabethtown, KY 42701-6767
<i>Brent Kirtley</i> EFFECTIVE 8/29/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
14th Revision Sheet No. 31

CANCELING PSC KY NO. 10
13th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$6.80 per light per mth	(I)
23,000 M.V. initial lumens	400	\$19.27 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$9.99 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$15.34 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$20.07 per light per mth	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$8.53 per light per mth	(I)
23,000 M.V. initial lumens	400	\$21.09 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$22.24 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$26.71 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$30.65 per light per mth	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
50,000 H.P.S. initial lumens	400	\$35.53 per light per mth	(I)
15,500 H.P.S. initial lumens	150	\$34.03 per light per mth	(I)
Special Colonial with 20' fluted pole			

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	January 14, 2011	DATE EFFECTIVE	January 14, 2011
ISSUED BY	<i>Michael T. Hill</i> President & CEO	TARIFF BRANCH	411 Ring Road Elizabeth 767
	NAME	TITLE	<i>Brent Kinley</i>

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2010-00178, Dated January 14, 2011.

PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
EFFECTIVE 1/14/2011	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
13th Revision Sheet No. 31

CANCELING PSC KY NO. 10
12th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$6.54 per light per mth	(I)
23,000 M.V. initial lumens	400	\$18.53 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$9.61 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$14.75 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$19.30 per light per mth	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$8.20 per light per mth	(I)
23,000 M.V. initial lumens	400	\$20.28 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$21.39 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$25.69 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$29.48 per light per mth	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
50,000 H.P.S. initial lumens	400	\$34.17 per light per mth	(I)
15,500 H.P.S. initial lumens	150	\$32.73 per light per mth	(I)
Special Colonial with 20' fluted pole			

C/1/4/11

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	July 16, 2009	DATE EFFECTIVE	August 1, 2009
ISSUED BY	<i>Michael L. Mills</i>		
	President & CEO		
	NAME	TITLE	

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

411 Ring Road
Elizabethtown, KY 42701-6767

PURSUANT TO 807 KAR 5:011
SECTION 8 (1)

J. D. Brown
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00533, Dated July 15, 2009.

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
11th Revision Sheet No. 32

CANCELING PSC KY NO. 10
10th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

- (I) \$9.04 per kilowatt of billing demand per month

Energy Charge:

- (I) All KWH at \$0.06555 net per KWH



MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE January 14, 2011		DATE EFFECTIVE January 14, 2011	
ISSUED BY <i>Michael L. Miller</i>		EXECUTIVE DIRECTOR	
NAME		TITLE	
President & CEO		411 Ring Road	
		Elizabethtown, KY 42701-6767	
Issued by authority of an Order of the Public Service Commission of Kentucky		EFFECTIVE	
Case No. 2010-00178, Dated January 14, 2011.		1/14/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
10th Revision Sheet No. 32

CANCELING PSC KY NO. 10
9th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$8.69 per kilowatt of billing demand per month

Energy Charge:

(I) All KWH at \$0.06304 net per KWH

C 1/14/11

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE July 16, 2009		DATE EFFECTIVE August 1, 2009	
ISSUED BY <i>Michael L. Mills</i>		411 Ring Road	
President & CEO		Elizabethtown, KY 42701-6767	
NAME	TITLE	PURSUANT TO 87 KAR 5:011 SECTION 9 (1)	
Issued by authority of an Order of the Public Service Commission Case No. 2008-00533, Dated July 15, 2009.			
		By <i>J. D. Hoover</i> Executive Director	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 34

CANCELING PSC KY NO. 10
9th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

- (I) Demand Charge: \$8.93 per kilowatt of billing demand per month
- (I) Energy Charge: All KWH at \$0.06555 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE January 14, 2011	DATE EFFECTIVE January 14, 2011
ISSUED BY <u>Michael T. Miller</u> President & CEO	TARIFF BRANCH 411 Ring Road Elizabethtown, KY 42701 6767
NAME	TITLE
	<u>Brent Kirtley</u>
Issued by authority of an Order of the Public Service Commission of Kentucky	
Case No. <u>2010-00178</u> , Dated January 14, 2011.	EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 34

CANCELING PSC KY NO. 10
8th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$8.59 per kilowatt of billing demand per month

(I) Energy Charge: All KWH at \$0.06304 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

MONTHS

E.S.T. HOURS APPLICABLE FOR DEMAND BILLING

October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

C11/4/11

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION	
DATE OF ISSUE July 16, 2009	DATE EFFECTIVE August 1, 2009
ISSUED BY <u>Michael Z. Mills</u>	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE
ADDRESS (1)	
Issued by authority of an Order of the Public Service Commission	
Case No. 2008-00533, Dated July 15, 2009.	By <u>[Signature]</u> Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 36

CANCELING PSC KY NO. 10
10th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (I) \$1,194.27 where the industrial consumer demands and/or location requires construction of a substation.
- (I) \$610.48 where the industrial consumer's demand or location permits service from an existing substation.
- (I) Demand Charge: \$6.14 per kW of contract demand
- (I) \$8.93 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.06347 per kWh

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN DIRECTOR	
DATE OF ISSUE January 14, 2011	DATE EFFECTIVE January 14, 2011
ISSUED BY <i>Michael J. Miller</i> President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE
<i>Brent Hartley</i>	
EFFECTIVE 1/14/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated January 14, 2011.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

FOR ENTIRE SERVICE AREA

PSC KY NO. 10
10th Revision Sheet No. 36

CANCELING PSC KY NO. 10
9th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,148.62 where the industrial consumer demands and/or location requires construction of a substation.

\$587.15 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.91 per kW of contract demand
\$8.59 per kW for all billing demand in excess of contract demand

(I) Energy Charge: \$0.06104 per kWh

C1/14/11

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
DATE OF ISSUE July 16, 2009	DATE EFFECTIVE August 1, 2009
ISSUED BY <i>Michael Z. Miller</i> President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE
ADDRESS (1)	
Issued by authority of an Order of the Public Service Commission Case No. <u>2008-00533</u> , Dated July 15, 2009.	
By <i>[Signature]</i>	Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 38

CANCELING PSC KY NO. 10
10th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,219.84
- (I) Demand Charge: \$6.14 per kW of contract demand
- (I) \$8.93 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.05777 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE January 14, 2011	DATE EFFECTIVE January 14, 2011 1/14/2011
 EXECUTIVE DIRECTOR 411 Ring Road Elizabethtown, KY 42701-6767	
ISSUED BY <i>Michael L. Miller</i> President & CEO	 _____ NAME TITLE
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2010-00178</u> , Dated January 14, 2011.	
1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 38

CANCELING PSC KY NO. 10
9th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,173.21
- Demand Charge: \$5.91 per kW of contract demand
\$8.59 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.05556 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

C 11/14/11

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> July 16, 2009		<u>DATE EFFECTIVE</u> August 1, 2009	
<u>ISSUED BY</u> <i>Michael L. Miller</i> President & CEO		PUBLIC SERVICE COMMISSION OF KENTUCKY 411 Ring Road Elizabethtown, KY 42701-6767 PURSUANT TO KY KAR 5:011 SECTION 9 (1)	
<u>NAME</u>		<u>TITLE</u>	
Issued by authority of an Order of the Public Service Commission Case No. <u>2008-00533</u> , Dated July 15, 2009.			
		By <i>J. D. Boen</i> Executive Director	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 40

CANCELING PSC KY NO. 10
10th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,219.84
- (I) Demand Charge: \$6.14 per kW of contract demand
- (I) \$8.93 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.05663 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE January 14, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY Michael L. Mills, President & CEO

411 Ring Road
Elizabethtown, KY 42701-6767

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kinley 767

EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky 1/14/2011
Case No. 2010-00178, Dated January 14, 2011.

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 40

CANCELING PSC KY NO. 10
9th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,173.21
<u>Demand Charge:</u>	\$5.91 per kW of contract demand \$8.59 per kW for all billing demand in excess of contract demand
(I) <u>Energy Charge:</u>	\$0.05447 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

C11/4/11

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	July 16, 2009	DATE EFFECTIVE	August 1, 2009
ISSUED BY	<i>Michael L. Miller</i> NAME	President & CEO	TITLE
411 Ring Road Elizabethtown, KY 42701-6767		PUBLIC SERVICE COMMISSION OF KENTUCKY	

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00533, Dated July 15, 2009.

PUBLIC SERVICE COMMISSION OF KENTUCKY

411 Ring Road
Elizabethtown, KY 42701-6767

SEP 11 2009 (1)

[Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 42

CANCELING PSC KY NO. 10
10th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (I) \$1,219.84 where the industrial consumer demands and/or location requires construction of a substation.
- (I) \$610.48 where the industrial consumer's demand or location permits service from an existing substation.
- (I) Demand Charge: \$6.14 per kW of billing demand
- (I) Energy Charge: \$0.06347 per kWh

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE January 14, 2011		DATE EFFECTIVE January 14, 2011	
ISSUED BY <u>Michael L. Mills</u> President & CEO		411 Ring Road Elizabethtown, KY 42701-6767	
NAME		TITLE	
		<u>Brent Kirtley</u>	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2010-00178</u> , Dated January 14, 2011.			
EFFECTIVE 1/14/2011			
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 42

CANCELING PSC KY NO. 10
9th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,173.21 where the industrial consumer demands and/or location requires construction of a substation.

\$587.15 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.91 per kW of billing demand

(I) Energy Charge: \$0.06104 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

C1/14/11

DATE OF ISSUE July 16, 2009		DATE EFFECTIVE August 1, 2009	
ISSUED BY <u>Michael L. Miller</u>		411 Ring Road	
NAME		ADDRESS	
TITLE		SECTION (1)	
Issued by authority of an Order of the Public Service Commission			
Case No. 2008-00533, Dated July 15, 2009.			
By <u>[Signature]</u>		Executive Director	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 44

CANCELING PSC KY NO. 10
10th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,219.84
- (I) Demand Charge: \$6.14 per kW of billing demand
- (I) Energy Charge: \$0.05777 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE January 14, 2011	DATE EFFECTIVE January 14, 2011
ISSUED BY <u>Michael T. Miller</u> President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2010-00178</u> , Dated January 14, 2011.	
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:0011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 44

CANCELING PSC KY NO. 10
9th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,173.21
Demand Charge: \$5.91 per kW of billing demand
Energy Charge: \$0.05556 per kWh

(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

C1/14/11

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION	
<u>DATE OF ISSUE</u> July 16, 2009	<u>DATE EFFECTIVE</u> August 15, 2009
<u>ISSUED BY</u> <i>Michael T. Nilla</i>	<u>ADDRESS</u> 411 Ring Road, Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u>
President & CEO	SECTION (1)
Issued by authority of an Order of the Public Service Commission	
Case No. 2008-00533, Dated July 15, 2009.	
By <i>[Signature]</i> Executive Director	

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 46

CANCELING PSC KY NO. 10
10th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,219.84
- (I) Demand Charge: \$6.14 per kW of billing demand
- (I) Energy Charge: \$0.05663 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE January 14, 2011		DATE EFFECTIVE January 14, 2011	
ISSUED BY <i>Michael J. Muller</i> President & CEO		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
NAME		TARIFF BRANCH	
TITLE		411 Ring Road Elizabethtown, KY 42701-6767	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00178, Dated January 14, 2011.		EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

FOR ENTIRE SERVICE AREA

PSC KY NO. 10
10th Revision Sheet No. 46

CANCELING PSC KY NO. 10
9th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(I) Consumer Charge: \$1,173.21
Demand Charge: \$5.91 per kW of billing demand
Energy Charge: \$0.05447 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

C 1/14/11

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE July 16, 2009		DATE EFFECTIVE August 1, 2009	
ISSUED BY <u>Michael L. Mills</u> President & CEO		411 Ring Road Elizabethtown, KY 42701-6767	
NAME		ADDRESS (1)	
Issued by authority of an Order of the Public Service Commission		By <u>J. D. Brown</u> Executive Director	
Case No. 2008-00533, Dated July 15, 2009.			

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 96

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Section DSM-4

Dual Fuel Program

(N)

Purpose

The Dual Fuel Program is an energy efficiency program that encourages residential customers to replace an existing resistance heat furnace, ceiling cable heat, or baseboard heat with a combination heat pump/gas heat furnace. The gas heat furnace may be fueled by either natural gas or propane gas. This program will provide added energy savings while allowing fuel switching to gas at temperatures below 30 degrees. In order to meet energy efficiency standards for stick built homes, the central air conditioning portion of the heat pump must be rated at a minimum 14 SEER (Seasonal Energy Efficiency Ratio) and the heating portion of the heat pump must be rated at a minimum 8 HSPF (Heating Seasonal Performance Factor.) In order to meet energy efficiency standards for manufactured homes, the central air conditioning portion of the heat pump must be rated at a minimum 13 SEER and the heating portion of the heat pump must be rated at a minimum 7.7 HSPF. For both stick and manufactured homes, ducts are encouraged to be sealed to less than 10% of the fan's rated capacity.

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify for the Dual Fuel Program, the participating home must be located in the service territory of a participating Member System and must heat their home with a resistance heat furnace, ceiling cable heat, or baseboard heat; these heat sources must be at least 10 years old. This program is targeted at both stick built and manufactured homes.

Rebate

EKPC and its Member Systems will provide an incentive to retail customers to replace their existing resistance heat furnaces, ceiling cable heat, or baseboard heat. Member System will provide a rebate of \$500 upon site inspection confirming that the existing resistance heat furnace, ceiling cable heat, or baseboard heat has been replaced with a dual fuel system.

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Term

The Dual Fuel Program is an ongoing program.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE October 17, 2011
DATE EFFECTIVE Se
ISSUED BY <i>Michael L. Miller</i> President & CEO
411 Ring Road Elizabethtown, KY 42701-6767
NAME TITLE ADDRESS
9/30/2011

DATE OF ISSUE October 17, 2011

DATE EFFECTIVE Se

ISSUED BY

Michael L. Miller

President & CEO

Brent Kirtley

Elizabethtown, KY 42701-6767

NAME

TITLE

ADDRESS

9/30/2011

P.S.C. KY No. 2

Cancels P.S.C. KY No. 1

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OVER 100KW

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED MARCH 31, 2010

EFFECTIVE JUNE 1, 2010

C011111

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY <i>Michael L. Miller</i>	KENTUCKY PUBLIC SERVICE COMMISSION
MICHAEL L. MILLER PRESIDENT & CEO	JEFF R. DEROUEN DIRECTOR
TARIFF BRANCH	
<i>Burt Kirtley</i>	
EFFECTIVE 6/1/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
Original Sheet No. 1

CANCELING PSC KY NO. 1
2nd Revision Sheet No. 1

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

CO/1/11

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*

DATE OF ISSUE March 31, 2010		DATE EFFECTIVE June 20, 2010	
ISSUED BY <i>Michael T. Mill</i> President & CEO		TARIFF BRANCH 411 Ring Road Elizabethtown, KY 42701-6767	
NAME		TITLE	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008.		<p align="center"><i>Brent Kirtley</i></p> <p align="center">EFFECTIVE 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>	

(R) (I)*
(I)
(I)
(I)
(I)

(R) (N)

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
Original Sheet No. 2

CANCELING PSC KY NO. 1
2nd Revision Sheet No. 2

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

Cc 6/1/10

DATE OF ISSUE March 31, 2010		DATE EFFECTIVE June 1, 2010 6/1/2010	
ISSUED BY <i>Michael T. Mills</i>		411 Ring Road Elizabethtown, KY 42701-6767	
NAME		TITLE	
President & CEO		EXECUTIVE DIRECTOR	
NAME		ADDRESS	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .		<i>Brent Kirtley</i>	
		EFFECTIVE	
		6/1/2010	
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
Original Sheet No. 3

CANCELING PSC KY NO. 1
2nd Revision Sheet No. 3

CLASSIFICATION OF SERVICE

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CW/111

DATE OF ISSUE March 31, 2010		DATE EFFECTIVE June 1, 2010	
ISSUED BY <i>Michael L. Mills</i>		President & CEO	
NAME		TITLE	
411 Ring Road		EXECUTIVE DIRECTOR	
Elizabethtown, KY 42701-6767		ADDRESS	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .		<i>Brent Kirtley</i>	
		EFFECTIVE	
		6/1/2010	
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

P.S.C. KY No. 2

Cancels P.S.C. KY No. 1

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OF 100KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

Cc/1/11

ISSUED MARCH 31, 2010

EFFECTIVE JUNE 1, 2010

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY <i>Michael L. J. Derouen</i>	KENTUCKY PUBLIC SERVICE COMMISSION
MICHAEL L. J. DEROUEN PRESIDENT & CEO	JEFF R. BROWN EXECUTIVE DIRECTOR
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 6/1/2010	
PURSUANT TO 807 KAR 5:001 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
Original Sheet No. 1

CANCELING PSC KY NO. 1
1st Revision Sheet No. 4

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Nolin RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

(R) (I)*
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(I)
(I)
(I)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278

(R) (N)*

Call!!!

DATE OF ISSUE	March 31, 2010	DATE EFFECTIVE	June 1, 2010
ISSUED BY	<i>Michael L. Miller</i> NAME	President & CEO	TITLE
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .		<p style="text-align: center;">KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR 411 Ring Road Elizabethtown, KY 42701-6767</p> <p style="text-align: center;"><i>Brent Hatley</i> EFFECTIVE 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
Original Sheet No. 2

CANCELING PSC KY NO. 1
1st Revision Sheet No. 5

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

cc/1/11

DATE OF ISSUE	March 31, 2010	DATE EFFECTIVE	June 1, 2010
ISSUED BY	<i>Michael L. Mills</i> President & CEO	KENTUCKY PUBLIC SERVICE COMMISSION 411 Ring Road Elizabethtown, KY 42701 JEFF R. DEROUEN EXECUTIVE DIRECTOR	
NAME		ADDRESS	BRANCH
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .		<i>Brent Kirtley</i> EFFECTIVE 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 2
Original Sheet No. 3

CANCELING PSC KY NO. 1
1st Revision Sheet No. 6

CLASSIFICATION OF SERVICE

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

Ccel/1/11

DATE OF ISSUE	March 31, 2010	DATE EFFECTIVE	PUBLIC SERVICE COMMISSION
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .			<i>Brent Hatley</i>
			EFFECTIVE
			6/1/2010
			PURSUANT TO 807 KAR 5:011 SECTION 9 (1)