

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 7

CANCELING PSC KY NO. 10
1st Revision Sheet No. 7

RULES AND REGULATIONS

16. SERVICE CHARGE FOR TEMPORARY SERVICE

- (C) 1. No charges, other than the twenty dollars (\$20.00) connect fee, will be made to furnish temporary single phase service for the construction of permanent dwellings and business, providing that the applicant meets all other requirements under the rules and regulations. Any construction or setup of mobile homes, modular homes and doublewides is excluded. After the connect fee is paid on temporary service, no additional connect fee shall be required for conversion to permanent service.
- 2. Applicants may either furnish their own temporary meter pole or lease from the cooperative a 25 foot temporary meter pole with 20 amp and 30 amp single phase 120/240 volt service. The fee for leasing said equipment shall be twenty dollars (\$20.00) per month. The lease period shall not exceed 6 months unless prior arrangements are made with the Cooperative.
- (I) 3. Applicant shall pay the normal customer and KWH charge set forth under Classification of Service, Schedule 1 - Residential or Schedule 2 - Commercial, for all energy used during the lease period.
- 4. Applicants requiring temporary service which will not be permanently served will be required to pay all costs of construction and removal, incidental to supplying electric service. A payment will be required to cover estimated consumption of electricity. This amount shall be adjusted to actual usage, by refund or additional billing when removed.
 - a. Both fees shall be paid in advance.
 - b. This rule applies to fairs, carnivals, circuses, construction sites and any other location of a strictly temporary nature.
- (N) 5. Under no circumstances shall temporary service be used for occupancy of any dwelling.

17. MEMBER'S WIRING

C 2/19/10

All member's wiring shall comply with the rules and regulations of the National Electric Code, National Electric Safety Code, Public Service Commission, the Cooperative, State and Local Codes.

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS

- 1. All commercial, industrial, farm and residential wiring installations must meet the standards of the National Electric Code NFPA 70 and meet other standards and inspections as provided under the Kentucky Department of Housing, Buildings and Construction and Local Codes as provided in 815 KAR 10:020, KRS 227.80, KRS 198B, 815 KAR 7:010, and 815 KAR 7:020.
- 2. All the above new installations are required to obtain a certificate of approval from a Certified Electrical Inspector before the Cooperative can lawfully connect permanent service to the building.
- 3. If underground service is desired, the member may provide the trench for the main service entrance which shall be dug to a depth of forty (40") inches from the ground. Furnish, own and install the two (2") inch

PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAR 23 2004
PURSUANT TO 807 KAR 10:011
SECTION 9.7

DATE OF ISSUE February 23, 2004

DATE EFFECTIVE *March 23, 2004*

ISSUED BY *Michael L. Miller* President & CEO 411 Ring Road
 NAME TITLE ADDRESS
 Elizabethtown, KY 42701-6767

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 8

CANCELING PSC KY NO. 10
1st Revision Sheet No. 8

RULES AND REGULATIONS

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS (Cont'd)

entrance which shall be dug to a depth of forty-two (42") inches from the final grade. Furnish, own and install schedule forty (40) electrical PVC conduit per Nolin specifications as required from the meter base to the pole extending one (1') foot above final grade. Should the member desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling and PVC pipe installation provided member agrees to reimburse the Cooperative for actual expenses occurred. Exception to the underground service requirement must be made in writing to Nolin RECC. Variance request may be approved in areas where trench depth is not obtainable, extreme terrain conditions or manmade obstacles exist. Variance to the underground service may be granted only after meeting with the member and viewing the obstacle.

(T) 4. In the event an exception to the underground policy is granted to allow overhead service, the height of the weatherhead or eye bolt shall be not less than twelve (12') feet above final grade on residences, and for trailers or mobile homes the weatherhead or eye bolt shall be installed within twelve (12") inches of the pole top. Minimum height above grade for pole is fifteen (15') feet. For commercial buildings, the height and location shall be determined by the contract and power line location. No weatherheads to be installed in excess of thirty (30') feet.

19. SERVICE CONNECTION

The Cooperative shall furnish without charge a service drop to the point closest to the existing line. When the members outlet is inaccessible, or the member desires that the service outlet be in a location other than the closest to the Cooperatives lines, the cost of such special construction shall be borne by the member. The distance to nearest point of attachment shall then be subtracted from the special construction distance and the member shall pay for the difference in advance. This applies to both overhead and underground services. Approval shall be obtained from the Cooperative as to the proper location.

C. Meters

20. METER TEST

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspection of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. Reference: 807 KAR 5:006 Section 10, 16, 17, 18; 807 KAR 5:041.

The Cooperative will make additional tests of meters at the request of members, not to exceed once each twelve (12) months and upon an advance payment of twenty (\$20.00) dollars. The member shall be given the opportunity of being present for the test. The cost of testing the meter found to be inaccurate shall be borne by the Cooperative and the twenty (\$20.00) dollar fee provided to the member.

No fee shall be charged for testing any meter if more than eight (8) years has elapsed since the last test date.

C 8/29/10

DATE OF ISSUE January 19, 2010

DATE EFFECTIVE Feb 2/19/2010

ISSUED BY Michael T. Miller President & CEO
NAME TITLE

411 Ring Road
Elizabethtown, KY 42701-6767
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ADDRESS

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
_____ <i>Brent Kinley</i> _____ HARRIS BRANCH

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

1st Revision of Original Sheet No. 8

CANCELLING PSC KY NO. 10

Original Sheet No. 8

RULES AND REGULATIONS

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS (Cont'd)

and one-half (2 1/2") inch schedule forty (40) electrical PVC conduit as required from the meter base to the pole extending one (1') foot above final grade. Should the member desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling and PVC pipe installation provided member agrees to reimburse the Cooperative for actual expenses occurred. Reference 807 KAR 5:041 Section 21(6)(e); Cooperative Policy 310.

- 4. The height of the weatherhead or eye bolt shall be twelve (12') feet above final grade on residences, and for trailers or mobile homes the weatherhead or eye bolt shall be installed within twelve (12") inches of the pole top. Minimum height above grade for pole is fifteen (15') feet. For commercial buildings, the height and location shall be determined by the contract and power line location. No weatherheads to be installed in excess of thirty (30') feet.

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C. METERS

20. METER TEST

C2/19/10

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. Reference: 807 KAR 5:006 Section 10,16,17,18; 807 KAR 5:041.

- (I) The Cooperative will make additional tests of meters at the request of members, not to exceed once each twelve (12) months and upon an advance payment of twenty (\$20.00) dollars. The member shall be given the opportunity of being present for the test. The cost of test ^{Public Service Commission} of the meter
- (I) found to be inaccurate shall be borne by the Cooperative and the ^{OF KENTUCKY} twenty (\$20.00) dollar fee refunded to the member. ^{EFFECTIVE}

No fee shall be charged for testing any meter if more than eight (8) years has elapsed since the last test date.

JAN 25 1993

DATE OF ISSUE January 26, 1993 DATE EFFECTIVE January 25, 1993

ISSUED BY Michael L. Miller General Manager PUBLIC SERVICE COMMISSION OF KENTUCKY

NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 92-445 dated January 25, 1993

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
JAN 25 1993

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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12th Revision Sheet No. 28

CANCELING PSC KY NO. 10
11th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$10.16	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.76	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$15.13	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$20.76	(I)
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$12.85	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$22.18	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83	

C8/29/10

DATE OF ISSUE July 16, 2009

DATE EFFECTIVE August 15, 2009

ISSUED BY Michael L. Miller President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
411 Ring Road
Elizabethtown, KY 42701-6767
SECTION 1

NAME

TITLE

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00533, Dated July 15, 2009.

By J. D. Brown
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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Original Sheet No. 53

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

RATES SCHEDULE NM – NET METERING

APPLICABILITY

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Nolin RECC electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

AVAILABILITY OF NET METERING SERVICE

An eligible customer-generator must be a member of and take electrical service from Nolin RECC. Nolin RECC will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

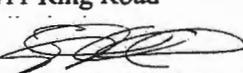
SERVICE CONDITIONS (TYPE OF SERVICE)

- a. The generating facility shall comply with all of the following requirements:
 - i. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
 - ii. The generating facility must be owned and operated by the customer. C2/5/10
 - iii. The generating facility must be located on the customer's premises.
 - iv. The generating facility must be designed and installed to operate in parallel with Nolin RECC's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.
- b. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff prior to interconnection with the Nolin RECC distribution system.

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4/1/2005
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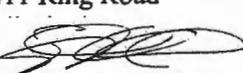
411 Ring Road
Elizabethtown, KY 42701-6767

By 
Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Michael Z. Miller President & CEO
NAME TITLE

411 Ring Road
Elizabethtown, KY 42701-6767
By 
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Nolin RECC for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the Nolin RECC distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, Nolin RECC approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. Nolin RECC maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
- h. Nolin RECC maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. Nolin RECC shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

C2/5/10

DATE OF ISSUE February 25, 2005		DATE EFFECTIVE April 3, 2005	
ISSUED BY <i>Michael T. Miller</i>		By <i>[Signature]</i>	
NAME		TITLE	
President & CEO		Executive Director	
411 Ring Road		411 Ring Road	
Elizabethtown, KY 42701-6767		Elizabethtown, KY 42701-6767	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
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FOR ENTIRE SERVICE AREA

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Elizabethtown, KY 42701-6767

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EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

METERING

Net metered electricity shall be measured in accordance with standard metering practices established by Nolin RECC using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Nolin RECC.

BILLING AND PAYMENT

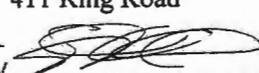
C2/5/10

For charges collected on the basis of metered registration, Nolin RECC shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

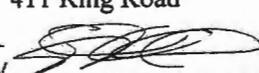
If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit.

**PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 9.011

411 Ring Road
'01-6767

By 
Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005

ISSUED BY Michael L. Mills President & CEO By  '01-6767

NAME TITLE Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall Nolin RECC be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

LIABILITY INSURANCE

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Nolin RECC with the Application for Net Energy Metering. Nolin RECC's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

ADDITIONAL CONTROLS AND TESTS

C2/5/10

Nolin RECC may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION REQUIREMENTS

All customer-generator equipment and installations must comply with the Nolin RECC's Technical Requirements for Interconnection, included as part of the Interconnection Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Nolin RECC's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done

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OF KENTUCKY
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PURSUANT TO 807 KAR 5.014

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ISSUED BY	<i>Michael L. Miller</i>	411 Ring Road	701-6767
	NAME	TITLE	By <i>[Signature]</i> Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Nolin RECC.

APPLICATION AND AGREEMENTS

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

FEES AND CHARGES

C2/5/10

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Nolin RECC determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Nolin RECC will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's (EKPC) transmission system or to Nolin RECC's distribution system be required in order to interconnect the customer's electric generating facility, additional charges to cover costs incurred by EKPC or Nolin RECC shall be determined by Nolin RECC and paid by the customer. The customer shall pay any additional charges, as determined by Nolin RECC, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 9, 2005
ISSUED BY	<i>Michael Z. Miller</i>	TITLE	President & CEO
	NAME	By	<i>[Signature]</i>
			Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 4/17/2005
PURSUANT TO 807 KAR 5:011

411 Ring Road
701-6767

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS

Service and rates under this schedule are subject to all applicable Nolin RECC Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

TRANSFERABILITY

A customer-generator generating facility is transferable to other persons or service locations only after notification to Nolin RECC has been made and verification that the installation is in compliance with this tariff.

C2/5/10

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael Z. Miller President & CEO
NAME TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005

PURSUANT TO 807 KAR 5:011-
SECTION 9 (1)

411 Ring Road
01-6767

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.

OWNER/APPLICANT INFORMATION

Company: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip _____
Code: _____
Phone Number: _____ Representative: _____
Electric Account Number: _____
Service Location Address: _____

PROJECT DESIGN/ENGINEERING (as applicable)

C2/5/10

Company: _____
Contact: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip _____
Code: _____
Phone Number: _____

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Michael Z. Miller
NAME

President & CEO
TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011-
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767
By [Signature]
Executive Director

By _____
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

ELECTRICAL CONTRACTOR (as applicable)

Company: _____
Contact: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip _____
Code: _____
Phone Number: _____

PV GENERATING SYSTEM

Size _____ kW
Expected Start-Up Date _____

INVERTER DATA (if applicable)

Manufacturer: _____ Model: _____
Kilowatt Rating: _____ Kilovolt-Ampere Rating: _____
Rated Power Factor (%): _____ Rated Voltage (Volts): _____ Rated Amperes: _____

C2/5/10

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator.

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EFFECTIVE
4/1/2005**

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SECTION 9 (1)

ISSUED BY Michael L. Miller President & CEO
NAME TITLE

411 Ring Road
Elizabethtown, KY 42701-6767

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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ADDITIONAL INFORMATION

C21510

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.

INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4/1/2005

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SECTION 9 (1)

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

411 Ring Road

ISSUED BY Michael L. Miller

President & CEO

By [Signature] 01-6767

NAME

TITLE

By

Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 62

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

SIGN OFF AREA

The customer agrees to provide the Cooperative with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by the cooperative.

Applicant _____

Date _____

ELECTRIC COOPERATIVE CONTACT FOR APPLICATION SUBMISSION AND FOR MORE INFORMATION:

Cooperative contact: _____
Title: _____
Address: Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767
Phone: (270) 765-6153
Fax: (270) 735-1062
e-mail: _____

C215/10

.....

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael L. Miller President & CEO
NAME TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:014
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767
By [Signature]
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Sheet No. 79

CANCELING PSC KY NO.
Original Sheet No. 79

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Cooperative's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES(m) = ES(m) (T)

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation (T)

ES(m) = [((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over)/Under Recovery] divided by [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = _____ %

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

(Over)/Under Recovery = (T)

(over)/under recovery as defined by amount billed by EKPC to the Cooperative minus the amount billed by the Cooperative to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during six-month and two-year reviews and the two-month "true-up" adjustment.

BILLING

C11/5/10

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE February 2, 2010
ISSUED BY *Michael T. Mills* President & CEO
NAME TITLE

KENTUCKY PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE January 28, 2010	JEFF R. DEBOEN EXECUTIVE DIRECTOR
411 Ring Road	ADDRESS
Elizabethtown, KY 42701-6767	BRANCH
<i>Brent Kirtley</i>	
EFFECTIVE 1/28/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky, Case No. 2009-00317, Dated January 28, 2010.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 79

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Cooperative's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

C/28/10

$ES(m) = \frac{[(WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over})/(\text{Under Recovery})]}{[\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)}]}$ =
_____ %

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

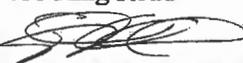
(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2005 PURSUANT TO 807 KAR 5:011	
DATE OF ISSUE	March 17, 2005
DATE EFFECTIVE	July 1, 2005
411 Ring Road	
ISSUED BY	Michael T. Miller
TITLE	President & CEO
By	
Executive Director	

DATE OF ISSUE March 17, 2005

DATE EFFECTIVE July 1, 2005

ISSUED BY Michael T. Miller President & CEO

411 Ring Road
701-6767

NAME

TITLE

By

Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 81

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE
TOUCHSTONE ENERGY MANUFACTURED HOME PROGRAM

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Nolin RECC.

Eligibility

To qualify as a Touchstone Energy Manufactured Home under this program, the participating manufactured home must be located in the service territory of Nolin RECC and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

Nolin RECC will provide an incentive to members who participate in this program by offering a one-time rebate. Nolin RECC will rebate \$250 per certified manufactured home to the participating member. Rebates will be paid to the participant upon written certification that the participant has met the *Energy Star* standards for newly constructed manufactured homes.

For members who purchase a manufactured home which only includes a heat pump meeting Energy Star standards, Nolin RECC will rebate \$150. For members with inefficient electric heating systems, Nolin RECC will rebate \$150 for replacing their existing furnace with a heat pump that meets minimum Energy Star Standards.

Annual Reports

Nolin RECC, in coordination with East Kentucky Power Cooperative, Inc. ("EKPC"), will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2009, and annually thereafter if the Program is continued after 2009.

Term

The Touchstone Energy Manufactured Home Program will remain in effect through the end of 2009. If Nolin RECC should decide to continue the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

C11/110

DATE OF ISSUE	April 11, 2008	DATE EFFECTIVE	May 2008
ISSUED BY	<i>Michael L. Mills</i>	TITLE	President & CEO
	NAME		TITLE
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2007-00266</u> Dated <u>February 28, 2008</u>		PUBLIC SERVICE COMMISSION 411 Ring Road Elizabethtown, KY 42701-6767 ADDRESS PURSUANT TO 807 KAR 5.011 SECTION 9 (1) By <i>Stephanie Hunter</i> Executive Director	

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 82

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE
TOUCHSTONE ENERGY HOME PROGRAM

Purpose

The Touchstone Energy Home Program ("Program") is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Nolin RECC.

Eligibility

To qualify as a Touchstone Energy Home under this program, the participating home must be located in the service territory of Nolin RECC and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

East Kentucky Power Cooperative, Inc. ("EKPC") and Nolin RECC will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Nolin RECC may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

Nolin RECC, in coordination with East Kentucky Power Cooperative, Inc., will submit annual reports on the Program that contain the number of participants, the annual costs, including the costs of the rebates, and the status of the rebate provision. Nolin RECC, in coordination with EKPC, will file the first report by June 30, 2008, and annually thereafter if the Program is continued beyond 2009.

Term

The Touchstone Energy Home Program will remain in effect through 2009. If Nolin RECC should decide to continue the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed, in coordination with EKPC, 6 months prior to the date of continuation.

C11110

DATE OF ISSUE	April 11, 2008	DATE EFFECTIVE	May 11, 2008
ISSUED BY	<i>Michael T. Mills</i>	TITLE	President & CEO
	NAME		TITLE
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2006-00547</u> Dated <u>September 18, 2007</u>		PUBLIC SERVICE COMMISSION 411 Ring Road ELIZABETHTOWN, KENTUCKY 42701-6767 ADDRESS PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
		By <i>[Signature]</i> Executive Director	

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Nolin RECC
(Name of Utility)

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY Jordan C. Neel

BY Jack H. Kargle
General Manager

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FOR ENTIRE SERVICE AREA

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 1
 1st Revision Sheet No. 4

CANCELING PSC KY NO.
 Original Sheet No. 4

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Nolin RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847	(I)

DATE OF ISSUE March 31, 2009		DATE EFFECTIVE June 1, 2009	
ISSUED BY <i>Michael L. Miller</i> President & CEO		411 Ring Road Elizabethtown, KY 42701-6767	
NAME		TITLE	
PUBLIC SERVICE COMMISSION OF KENTUCKY <small>PURSUANT TO 807 KAR 8.011</small>			
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .			
		By <i>J. D. Beaman</i> Executive Director	

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

FOR ENTIRE SERVICE AREA

PSC KY NO. 1
1st Revision Sheet No. 5

CANCELING PSC KY NO.
Original Sheet No. 5

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE	March 31, 2009	DATE EFFECTIVE	June 1, 2009
ISSUED BY	<i>Michael Z. Miller</i>	PRESIDENT & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS
PURSUANT TO 607 KAR 5:011 SECTION 9 (1)			
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .			
By <i>J. D. Brown</i>			Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 1
1st Revision Sheet No. 6

CANCELING PSC KY NO.
Original Sheet No. 6

CLASSIFICATION OF SERVICE

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE	March 31, 2009	DATE EFFECTIVE	JUN 01 2010
ISSUED BY	<i>Michael L. Miller</i>	PRESIDENT & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .			
			PURSUANT TO 807 KAR 5:014 SECTION 9 (1)
By			<i>J. D. [Signature]</i> Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Nolin RECC
(Name of Utility)

JUN 29 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel

BY: John H. Kargle
General Manager

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

FOR ENTIRE SERVICE AREA

PSC KY NO. 1
 2nd Revision Sheet No. 1

CANCELING PSC KY NO.
 1st Revision Sheet No. 1

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE OF ISSUE March 31, 2009	DATE EFFECTIVE June 1, 2009
ISSUED BY <i>Michael L. Miller</i> NAME	President & CEO TITLE
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2008-00128</u> Dated <u>August 20, 2008.</u>	
By <i>[Signature]</i> Executive Director	

(I)
(I)
(I)
(I)
(I)

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

FOR ENTIRE SERVICE AREA

PSC KY NO. 1
 2nd Revision Sheet No. 2

CANCELING PSC KY NO.
 1st Revision Sheet No. 2

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
 5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
 10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

<u>DATE OF ISSUE</u> March 31, 2009	<u>DATE EFFECTIVE</u> June 01, 2009
<u>ISSUED BY</u> <i>Michael L. Miller</i> President & CEO	<u>ADDRESS</u> 411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u>
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .	
By <i>J. D. [Signature]</i> Executive Director	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 411 Ring Road
 Elizabethtown, KY 42701-6767
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA

PSC KY NO. 1
2nd Revision Sheet No. 3

CANCELING PSC KY NO.
1st Revision Sheet No. 3

CLASSIFICATION OF SERVICE

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE	March 31, 2009	DATE EFFECTIVE	June 1, 2009
ISSUED BY	<i>Michael T. Miller</i>	TITLE	President & CEO
	NAME		TITLE
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> .		PUBLIC SERVICE COMMISSION OF KENTUCKY 411 Ring Road Elizabethtown, KY 42701-6767 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
		By	<i>J. D. Brown</i> Executive Director