

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

NOLIN RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Nolin RECC.

C
6/11/2009

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

| Year | 0-50 MW | 50-100 MW |
|------|---------|-----------|
| 1982 | 1.463¢ | 1.421¢ |
| 1983 | 1.535¢ | 1.499¢ |
| 1984 | 1.686¢ | 1.659¢ |
| 1985 | 1.625¢ | 1.596¢ |
| 1986 | 1.732¢ | 1.711¢ |
| 1987 | 1.897¢ | 1.870¢ |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 29 1984

PURSUANT TO 80 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Hall*

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY *Jack H. Kargle*
Name of Officer

TITLE *General Manager*

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

NOLIN RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

| | RATE PER UNIT |
|--|--|
| <p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none"> All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for. All power from qualifying facilities will be sold to Nolin RECC. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. Seller shall provide reasonable protection for the Nolin RECC system and East Kentucky Power System including, but not limited to, the following: <ol style="list-style-type: none"> Synchronization Phase and Ground Faults High or Low Voltage High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Nolin RECC and East Kentucky Power personnel. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by Nolin RECC and East Kentucky Power Cooperative. | <p>C 6/11/2007</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SECTION 9(D)</p> <p>BY: <u>Jordan C. Hill</u></p> |

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Jacob H. Karger TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

NOLIN RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Nolin RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Nolin RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Nolin RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Nolin RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Nolin RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

C
6/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 2 1984

PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

BY: Jordan Chell

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Jack H. Kargle TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

NOLIN RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 KW which have executed a contract for the sale of power to Nolin RECC.

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

| Year | 0-50 MW | 50-100 MW |
|------|---------|-----------|
| 1982 | 1.463¢ | 1.421¢ |
| 1983 | 1.535¢ | 1.499¢ |
| 1984 | 1.686¢ | 1.659¢ |
| 1985 | 1.625¢ | 1.596¢ |
| 1986 | 1.732¢ | 1.711¢ |
| 1987 | 1.897¢ | 1.870¢ |

PUBLIC SERVICE COMMISSION
OF KENTUCKY,
EFFECTIVE

JUN 29 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Neal*

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Joseph H. Karger
Name of Officer

TITLE

General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

NOLIN RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

| | RATE PER UNIT |
|--|---|
| <p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none"> All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for. All power from qualifying facilities will be sold to Nolin RECC. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. Seller shall provide reasonable protection for the Nolin RECC system and East Kentucky Power System including, but not limited to, the following: <ol style="list-style-type: none"> Synchronization Phase and Ground Faults High or Low Voltage High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Nolin RECC and East Kentucky Power personnel. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by Nolin RECC and East Kentucky Power Cooperative. | <p>C 6/1/2008</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PART 3-1004</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neal</u></p> |

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Jacob H. Hargle TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

NOLIN RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Nolin RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Nolin RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Nolin RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Nolin RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Nolin RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

C
6/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 29 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C Neel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Jack D. Gargle TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 4

CANCELING PSC KY NO. 10
Original Sheet No. 4

RULES AND REGULATIONS

4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or any action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

5. RELOCATION OF LINES BY REQUEST OR MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

Cooperative employees are prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for actual cost of performing such service.

B. SERVICE PROCEDURES

C
12/26/2008

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's forms, "Application for Membership" and "Application for Electric Service," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

8. MEMBERSHIP FEE

(R)

The membership fee in the Cooperative shall be five (\$5.00) dollars. One membership must be held in connection with each member receiving service. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued which will automatically terminate the membership.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

| | | | |
|---------------|-------------------------|-----------------|---|
| DATE OF ISSUE | February 22, 2001 | DATE EFFECTIVE | April 1, 2001 |
| ISSUED BY | <i>Michael L. Mills</i> | President & CEO | 411 Ring Road Elizabethtown, KY 42701-8701 |
| | NAME | TITLE | ADDRESS |
| | | | <i>Beef</i> |

SECRETARY OF THE COMMISSION

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
3rd Revision Sheet No. 5

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 5

RULES AND REGULATIONS

9. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

For all consumers classified as Rate Schedule 1

REFERENCE: 807 KAR 5:006 Section 7

The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

- (T) The deposit may be waived if the consumer has established or can provide the cooperative with satisfactory credit and payment history. Required deposits will be returned after one (1) year if the consumer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.
- (T) If the deposit is retained for more than eighteen (18) months, at the consumer's request, the deposit will be recalculated every eighteen (18) months based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.
- (T) All consumers' deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/3 of the consumer's actual or estimated annual bill.

C
12/26/2008

OCT 15 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *Michael Z. Mills*

| | | | |
|---------------|-------------------------|-----------------|---|
| DATE OF ISSUE | September 19, 2002 | DATE EFFECTIVE | October 15, 2002 |
| ISSUED BY | <i>Michael Z. Mills</i> | President & CEO | 411 Ring Road Elizabethtown, KY 42701-8701 |
| | NAME | TITLE | ADDRESS |

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO. _

RULES AND REGULATIONS

24. MONITORING USAGE

(N) At least once annually the Cooperative will monitor the usage of each consumer according to the following procedure:

1. The consumer's annual usage for the most recent 12-month period will be compared with the annual usage for the 12 months immediately preceding that period.
2. If the annual usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all consumers, no further review will be done.
3. If the annual usages differ by 99% higher or 25% lower or more and cannot be attributed to a readily identified common cause, the Cooperative will compare the consumer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year. C
12/26/2008
4. If the cause for the usage deviation cannot be determined from analysis of the consumer's meter reading and billing records, the Cooperative will contact the consumer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the consumer's service line.
5. Where the deviation is not otherwise explained, the Cooperative will test the consumer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Cooperative will notify the consumer of the investigation, its findings, and any refunds or back billing in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or consumer inquiry.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5.011.

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 14, 1992

SECTION 9 (1)

ISSUED BY Michael L. Miller
NAME

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Original Sheet No. 12

CANCELING PSC KY NO. 10
Original Sheet No. 12

RULES AND REGULATIONS

25. BILLING ADJUSTED TO STANDARD PERIODS

When the period covered by the billing is a fraction of a month, the customer charge and security light charge will be prorated for proportional part of the billing period. The energy charge and the demand charge if applicable, will not be prorated.

26. TAXES

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts or any Franchise Tax enacted by an ordinance of a municipality.

27. UNPAID CHECKS FROM CONSUMERS

The Cooperative considers a returned check as no payment and the account will be charged a twenty (\$20.00) dollar handling fee in addition to the amount of the bill. Members have until twenty-seven (27) days after mailing of the original bill which such returned check was intended to pay, to make payment or be subject to the Cooperative's disconnection policy.

When a check is issued in order to avoid being disconnected for a delinquent account, the member has forty-eight hours to make payment on the returned check or be disconnected. The member will be notified in each case and advised of the policy as it pertains to their situation.

(T) The Cooperative shall have the right to refuse to accept checks in payment of an account if there have been two or more checks returned from the bank for any reason on that account. The Cooperative will not accept a check to pay for and redeem another check or accept a two party check for cash or payment of an account.

28. LEVELIZED BUDGET BILLING PAYMENT PLAN

OBJECTIVE: To establish a procedure whereby members may pay their electric bill in monthly installments.

AVAILABILITY: Available to all Nolin Rural Electric Cooperative residential members who have received service at their present location for ONE YEAR.

C
12/26/2008

| | | | |
|---------------|--------------------------|----------------|---|
| DATE OF ISSUE | February 23, 2004 | DATE EFFECTIVE | March 23, 2004 |
| ISSUED BY | <i>Michael L. Miller</i> | TITLE | President & CEO |
| | NAME | ADDRESS | 411 Ring Road Elizabethtown, KY 42701-6767 |
| | | | MAR 23 2004 |

PURSUANT TO 807 KAR 5:0-1
SECTION 9 (1)

BY *Charles W. Dorn*
EXECUTIVE DIRECTOR

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 20

CANCELING PSC KY NO. 10
8th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.13

(I) All KWH Charge \$0.07070 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set-out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.13.

C
11/12008

DATE OF ISSUE July 25, 2007

DATE EFFECTIVE August 1, 2007

ISSUED BY *Michael Z. Miller*

President & CEO

NAME

TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

411 Ring Road
Elizabethtown, KY 42701-6767

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00521 Dated July 25, 2007

By *[Signature]*
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 22

CANCELING PSC KY NO. 10
8th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.13

(I) All KWH Charge \$0.07803 per KWH

C
1/11/2008

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.13

| | | |
|---|-------------------------------|---|
| DATE OF ISSUE July 25, 2007 | DATE EFFECTIVE August 1, 2007 | PUBLIC SERVICE COMMISSION 411 Ring Road OF KENTUCKY Elizabethtown, KY 42701-6767 |
| ISSUED BY <i>Michael T. Mills</i> NAME | President & CEO TITLE | |
| Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2006-00521</u> Dated <u>July 25, 2007</u> | | By <i>[Signature]</i> Executive Director |

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 24

CANCELING PSC KY NO. 10
7th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.45 per kilowatt of billing demand per month

Energy Charge:

- (I) First 2,500 KWH per month \$0.06664 net per KWH
- (I) Next 12,500 KWH per month \$0.06207 net per KWH
- (I) Over 15,000 KWH per month \$0.06070 net per KWH

C
1/11/2008

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE July 25, 2007

DATE EFFECTIVE August 1, 2007

ISSUED BY Michael T. Nills President & CEO
NAME TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
411 Ring Road
Elizabethtown, KY 42701-6767
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00521 Dated July 25, 2007

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
9th Revision Sheet No. 28

CANCELING PSC KY NO. 10
8th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

| TYPES OF SERVICES AVAILABLE | PER MONTH CHARGE PER UNIT | |
|--|---------------------------|-----|
| Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole | \$7.53 | (I) |
| Directional floodlight 100 Watt HPS to be mounted on existing pole | \$6.67 | (I) |
| Directional floodlight 250 Watt HPS to be mounted on existing pole | \$11.16 | (I) |
| Directional floodlight 400 Watt HPS to be mounted on existing pole | \$15.10 | (I) |
| Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only | \$9.97 | (I) |
| Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.) | \$16.24 | (I) |
| Thirty-foot (30') fiberglass pole; to be used with underground services only | \$8.56 | |
| Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture) | \$1.98 | |
| Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture) | \$2.29 | |
| Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture) | \$2.77 | |

C
1/1/2008

| | | |
|--|-------------------------------|--|
| DATE OF ISSUE July 25, 2007 | DATE EFFECTIVE August 1, 2007 | PUBLIC SERVICE COMMISSION OF KENTUCKY 411 Ring Road Elizabethtown, KY 42701-6767 PURSUANT TO 2007 KAR 5:011 SECTION 9 (1) |
| ISSUED BY <u>Michael L. Mills</u> NAME | President & CEO TITLE | |
| Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2006-00521</u> Dated <u>July 25, 2007</u> | | By <u>[Signature]</u> Executive Director |

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
10th Revision Sheet No. 31

CANCELING PSC KY NO. 10
9th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

| | <u>Watts/Light</u> | |
|------------------------------|--------------------|---------------------------|
| 8,500 M.V. initial lumens | 175 | \$3.83 per light per mth |
| 23,000 M.V. initial lumens | 400 | \$11.15 per light per mth |
| 9,500 H.P.S. initial lumens | 100 | \$6.05 per light per mth |
| 27,500 H.P.S. initial lumens | 250 | \$9.09 per light per mth |
| 50,000 H.P.S. initial lumens | 400 | \$11.84 per light per mth |

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

| | <u>Watts/Light</u> | |
|------------------------------|--------------------|---------------------------|
| 8,500 M.V. initial lumens | 175 | \$4.93 per light per mth |
| 23,000 M.V. initial lumens | 400 | \$12.32 per light per mth |
| 9,500 H.P.S. initial lumens | 100 | \$13.91 per light per mth |
| 27,500 H.P.S. initial lumens | 250 | \$16.38 per light per mth |
| 50,000 H.P.S. initial lumens | 400 | \$18.63 per light per mth |

C
11/1/2008

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

| | <u>Watts/Light</u> | |
|------------------------------|--------------------|-------------------------------|
| 50,000 H.P.S. initial lumens | 400 | \$21.75 per light per mth |
| 15,500 H.P.S. initial lumens | 150 | \$29.96 per light per mth (N) |

Special Colonial with 20' fluted pole

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

| | |
|--|---|
| PUBLIC SERVICE COMMISSION | |
| DATE OF ISSUE January 9, 2008 | DATE EFFECTIVE October 26, 2007 |
| ISSUED BY <u>Michael L. Miller</u> President & CEO | 411 Ring Road Elizabethtown, KY 42701-6767 PURSUANT TO 807 KAR 5.011 SECTION 9 (1) |
| Issued by authority of an Order of the Public Service Commission Case No. <u>2007-00382</u> . | By <u>[Signature]</u> Executive Director |

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 83

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Nolin RECC. Availability may be denied where, in the judgment of Nolin RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of Nolin RECC and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

Nolin RECC will provide an incentive to the participants in this program. Nolin RECC will credit the residential power bill of the participant \$10.00 per water heater. The participant will receive this credit regardless of whether the water heater is cycled during the month.

C-10-2-2008

| | | | |
|---|--|--|--|
| DATE OF ISSUE May 23, 2008 | | DATE EFFECTIVE June 1, 2008 | |
| ISSUED BY <i>Michael L. Miller</i> | | President & CEO | |
| NAME | | TITLE | |
| 411 Ring Road | | Elizabethtown, KY 42701-6767 | |
| ADDRESS (1) | | ADDRESS (1) | |
| Issued by authority of an Order of the Public Service Commission of K Case No. <u>2008-00161</u> Dated <u>May 16, 2008</u> | | | |
| | | By <i>Stephanie Hunter</i> Executive Director | |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
411 Ring Road
Elizabethtown, KY 42701-6767
PURSUANT TO 807 KAR 6.011

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 84

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Incentive - Direct Load Control of Air-Conditioners Program

Nolin RECC will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Nolin RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf of Nolin RECC, will provide and install at no cost a digital thermostat for the participant. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

| <u>Months</u> | <u>Hours Applicable for Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 15 minutes, or by adjusting the temperature setting on the thermostat) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

| <u>Months</u> | <u>Hours Applicable for Demand Billing - EST</u> |
|-----------------------|--|
| May through September | 10:00 a.m. to 10:00 p.m. |

C 10-2-2008

| | | | |
|--|--|-----------------------------|--|
| DATE OF ISSUE May 23, 2008 | | DATE EFFECTIVE June 1, 2008 | |
| ISSUED BY <i>Michael T. Mills</i> | | President & CEO | |
| NAME | | TITLE | |
| PUBLIC SERVICE COMMISSION OF KENTUCKY 411 Ring Road Elizabethtown, KY 42701-6767 PURSUANT TO 2007 KAR 5.011 SECTION 2 (1) | | | |
| Issued by authority of an Order of the Public Service Commission of K | | By <i>Stephanie Rumber</i> | |
| Case No. 2008-00161 Dated May 16, 2008 | | Executive Director | |

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 85

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Nolin RECC will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Nolin RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Nolin RECC shall not be responsible for the repair or maintenance of the electrical equipment.
3. Nolin RECC will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Nolin RECC reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Nolin RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Nolin RECC's option, result in discontinuance of credits under this tariff until such time as Nolin RECC is able to gain the required access.

Months
May through September

Hours Applicable for Demand Billing - EST
10:00 a.m. to 10:00 p.m.

10-2-2008

| | | | |
|---|-------------------------|--|-----------------|
| DATE OF ISSUE | May 23, 2008 | DATE EFFECTIVE | June 2, 2008 |
| ISSUED BY | <i>Michael T. Mills</i> | TITLE | President & CEO |
| | NAME | | TITLE |
| Issued by authority of an Order of the Public Service Commission of K | | PUBLIC SERVICE COMMISSION OF KENTUCKY | |
| Case No. <u>2008-00161</u> Dated <u>May 16, 2008</u> | | 411 Ring Road Elizabethtown, KY 42701-6767 PURSUANT TO 2007 KAR 5:011 SECTION 9 (1) | |
| | | By <i>Stephanie Dumber</i> Executive Director | |