

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
4th Revision Sheet No. 20

CANCELING PSC KY NO. 9
3rd Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(R) All KWH Charge \$0.05432 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D Bull
SECRETARY OF THE COMMISSION

DATE OF ISSUE	August 27, 1997	DATE EFFECTIVE	September 1, 1997
ISSUED BY	<u>Michael C. Miller</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

C4/99

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
4th Revision Sheet No. 22

CANCELING PSC KY NO. 9
3rd Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(R) All KWH Charge \$0.06146 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SFP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE	August 27, 1997	DATE EFFECTIVE	September 1, 1997
ISSUED BY	<u>Michael L. Nulle</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
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PSC KY NO. 10
3rd Revision Sheet No. 24

CANCELING PSC KY NO. 9
2nd Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

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RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

- (R) First 2,500 KWH per month \$0.05036 net per KWH
- (R) Next 12,500 KWH per month \$0.04591 net per KWH
- (R) Over 15,000 KWH per month \$0.04457 net per KWH

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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411 Ring Road
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PSC KY NO. 10
3rd Revision Sheet No. 26

CANCELING PSC KY NO. 9
2nd Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Energy Charge:

SEP 01 1997

- (R) First 3,500 KWH per month \$0.05389 net per KWH
- (R) Next 6,500 KWH per month \$0.04110 net per KWH
- (R) Over 10,000 KWH per month \$0.03778 net per KWH

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: *Stephan O. Bell*
SECRETARY OF THE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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ISSUED BY	<i>Michael L. Miller</i>	411 Ring Road	Elizabethtown, KY 42701-8701
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 411 Ring Road
 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 4th Revision Sheet No. 28

CANCELING PSC KY NO. 9
 3rd Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT
(R) Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$6.24
(R) Directional floodlight 100 Watt HPS to be mounted on existing pole	\$5.65
(R) Directional floodlight 250 Watt HPS to be mounted on existing pole	\$9.12
(R) Directional floodlight 400 Watt HPS to be mounted on existing pole	\$11.98
(R) Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$9.07
(R) Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$13.10
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$8.56
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$1.98
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.29
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$2.77
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.08

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PURSUANT TO 807 KAR 5011,
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 OF KENTUCKY
 SECRETARY

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ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Issued by Authority of P.S.C. Order No. 96-542 dated August 20, 1997.

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PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)
 BY: *Sharon D. B...*
 SECRETARY OF PUBLIC SERVICE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 33

CANCELLING PSC KY NO. 9
Original Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL (Cont'd.)

CONTRACT FOR SERVICE: The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 15, 1992
ISSUED BY	<i>Michael L. Nills</i>	General Manager	BY <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER
	NAME	TITLE	ADDRESS
			612 East Dixie Elizabethtown, KY 42701

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

C4/99

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
3rd Revision Sheet No. 34

CANCELING PSC KY NO. 9
2nd Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

(R) Energy Charge: All KWH at \$0.03320 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

DATE OF ISSUE	August 27, 1997	DATE EFFECTIVE	September 1, 1997
ISSUED BY	<i>Michael L. Miller</i>	PRESIDENT & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS
			SECRETARY OF THE COMMISSION

Issued by Authority of P.S.C. Order No. 96-542 dated August 20, 1997.

C4/99

Nolin RECC
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 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 3rd Revision Sheet No. 38

CANCELING PSC KY NO. 9
 2nd Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(R) Consumer Charge: \$1,069.00
Demand Charge: \$5.39 per kW of contract demand
 \$7.82 per kW for all billing demand in excess of contract demand
Energy Charge: \$0.02638 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

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Issued by Authority of P.S.C. Order No. 96-542 dated August 20, 1997.

SEP 01 1997
 PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: *Stephan O. Bee*
 SECRETARY OF THE COMMISSION

C4/99

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 39

CANCELLING PSC KY NO. 9
Original Sheet No. 37

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	<u>July 24, 1992</u>	DATE EFFECTIVE	<u>OCT 6 1992</u> August 15, 1992
ISSUED BY	<u>Michael L. Miller</u>	General Manager	Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS
			BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of P.S.C. Order in case 10382 dated April 11, 1989

C4/99

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-8701

PSC KY NO. 10
 3rd Revision Sheet No. 40

CANCELING PSC KY NO. 9
 2nd Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,069.00
	<u>Demand Charge:</u>	\$5.39 per kW of contract demand \$7.82 per kW for all billing demand in excess of contract demand
(R)	<u>Energy Charge:</u>	\$0.02538 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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ISSUED BY	<u>Michael L. Miller</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Issued by Authority of P.S.C. Order No. 96-542 dated August 20, 1997.

C4/99

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
3rd Revision Sheet No. 42

CANCELING PSC KY NO. 9
2nd Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.39 per kW of billing demand

Energy Charge: \$0.03138 per kWh

(R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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ISSUED BY	<u>Michael L. Mills</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

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C4/99

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PSC KY NO. 10
 3rd Revision Sheet No. 44

CANCELING PSC KY NO. 9
 2nd Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(R) Consumer Charge: \$1,069.00
Demand Charge: \$5.39 per kW of billing demand
Energy Charge: \$0.02638 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	SFP 01 1997
May through September	10:00 A.M. to 10:00 P.M.	PURSUANT TO 807 KAR 5:011, SECTION 9(1)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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