

FOR ENTIRE SERVICE AREA

Nolin RECC  
612 East Dixie  
Elizabethtown, KY 42701

**PSC KY NO. 10**  
3rd Revision Sheet No. 20

**CANCELLING PSC KY NO. 9**  
2nd revision Sheet No. 20

CLASSIFICATION OF SERVICE

**SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .05456 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**AUG 27 1995**

**PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)**

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	October 25, 1995	DATE EFFECTIVE	August 7, 1995
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Issued by Authority of P.S.C. Order No. 94-402 dated August 7, 1995

*C9/97*

Nolin RECC  
612 East Dixie  
Elizabethtown, KY 42701

PSC KY NO. 10  
3rd Revision Sheet No. 22

CANCELLING PSC KY NO. 9  
2nd revision, Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .06170 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00

PUBLIC SERVICE COMMISSION  
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PURSUANT TO 807 KAR 5:011,  
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2nd Revision Sheet No. 24  
CANCELLING PSC KY NO. 9  
1st Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$ .05060 net per KWH
Next 12,500 KWH per month	.04615 net per KWH
Over 15,000 KWH per month	.04481 net per KWH

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PURSUANT TO 807 KAR 5011.  
SECTION 9(1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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	General Manager	Elizabethtown, KY	42701
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Nolin RECC  
612 East Dixie  
Elizabethtown, KY 42701

PSC KY NO. 10  
2nd Revision Sheet No. 26

CANCELLING PSC KY NO. 9  
1st Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First	3,500 KWH per month	\$.05413 net per KWH
Next	6,500 KWH per month	.04134 net per KWH
Over	10,000 KWH per month	.03802 net per KWH

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BY: Jordan C. Neal  
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MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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PSC KY NO. 10  
2nd Revision Sheet No. 31

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1st Revision Sheet No. 31

CLASSIFICATION OF SERVICE

**SCHEDULE 6 - STREET LIGHTING (Cont'd.)**

RATE

Mercury Vapor(M.V.) or High Pressure Sodium(H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE)

	<u>Watts/light</u>	
8,500 M.V. initial lumens	175	\$2.65 per light per mth
23,000 M.V. initial lumens	400	8.43 per light per mth
9,500 H.P.S. initial lumens	100	5.18 per light per mth
27,500 H.P.S. initial lumens	250	7.35 per light per mth
50,000 H.P.S. initial lumens	400	9.45 per light per mth

ORNAMENTAL SERVICE OVERHEAD  
(Aluminum Poles)

	<u>Watts/Light</u>	
8,500 M.V. initial lumens	175	\$3.73 per light per mth
23,000 M.V. initial lumens	400	9.57 per light per mth
9,500 H.P.S. initial lumens	100	12.84 per light per mth
27,500 H.P.S. initial lumens	250	14.46 per light per mth
50,000 H.P.S. initial lumens	400	16.07 per light per mth

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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ISSUED BY	<u>Michael L. Mills</u>	612 East Dixie	
	General Manager	Elizabethtown, KY	42701
	NAME	TITLE	ADDRESS

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PSC KY NO. 10  
2nd Revision Sheet No. 32  
  
CANCELLING PSC KY NO. 9  
1st Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

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OF KENTUCKY  
EFFECTIVE

Demand Charge:

\$7.92 per kilowatt of billing demand per month

AUG 07 1995

Energy Charge:

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

All KWH at \$0.03344 net per KWH

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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Nolin RECC  
612 East Dixie  
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PSC KY NO. 10  
2nd Revision Sheet No. 34

CANCELLING PSC KY NO. 9  
1st Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

\*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

Energy Charge: All KWH at \$0.03344 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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OF KENTUCKY  
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DATE EFFECTIVE August 7, 1995

ISSUED BY Michael L. Mills General Manager Elizabethtown, KY 42701  
 NAME TITLE ADDRESS

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612 East Dixie  
 AUG 27 1995  
 PURSUANT TO 807 KAR 5.011,  
 SECTION 9(1)  
 BY Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

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PSC KY NO. 10  
2nd Revision Sheet No. 36

CANCELLING PSC KY NO. 9  
1st Revision Sheet No. 36

CLASSIFICATION OF SERVICE

**SCHEDULE 9 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$ 5.39 per kW of contract demand  
\$ 7.82 per kW for all billing demand in excess of contract demand  
Energy Charge: \$ .03162 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<b>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</b>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	<b>AUG 07 1995</b>	7:00 A.M. to 12:00 Noon
		5:00 P.M. to 10:00 P.M.
May through September		10:00 A.M. to 10:00 P.M.

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FOR THE PUBLIC SERVICE COMMISSION

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PSC KY NO. 10  
2nd Revision Sheet No. 40

CANCELLING PSC KY NO. 9  
1st Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00  
Demand Charge: \$ 5.39 per kW of contract demand  
\$ 7.82 per kW for all billing demand in excess of contract demand  
Energy Charge: \$ .02562 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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Elizabethtown KY 42701

PSC KY NO. 10  
2nd Revision Sheet No. 42

CANCELLING PSC KY NO. 9  
1st Revision Sheet No. 42

CLASSIFICATION OF SERVICE

**SCHEDULE 12 - INDUSTRIAL C**

**APPLICABLE:** Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

**TYPE OF SERVICE:** Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

**RATES PER MONTH:**

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$ 5.39 per kW of billing demand

Energy Charge: \$ .03162 per kWh

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<b>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</b>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	AUG 07 1995	7:00 A.M. to 12:00 Noon
May through September		5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.

PURSUANT TO 807 KAR 5011,  
SECTION 2 (1)

BY: [Signature]  
FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
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2nd Revision Sheet No. 44

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1st Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00  
Demand Charge: \$ 5.39 per kW of billing demand  
Energy Charge: \$ .02662 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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PSC KY NO. 10  
2nd Revision Sheet No. 46

CANCELLING PSC KY NO. 9  
1st Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00  
Demand Charge: \$ 5.39 per kW of billing demand  
Energy Charge: \$ .02562 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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