Nolin RECC 612 East Dixie Elizabethtown, KY 42701 PSC KY NO.  $\underline{9}$  3rd revision Sheet No. 18

CANCELLING PSC KY NO. 9 2nd revision Sheet No. 18

## CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE:</u> Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge

\$5.00

All KWH Charge

.05432 per KWH

(R)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

 $\underline{\text{MINIMUM}}$  CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 1 shall be effective.

OF KENTUCKY
EFFECTIVE

NOV 1 1990

PURSUANT TO 807 KAR 5:011.

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 8, 1990

DATE EFFECTIVE November 1, 1990

612 East Dixie

ISSUED BY

rle\_\_

General Manager TITLE Elizabethtown, KY 42701

ADDRESS

Nolin RECC 612 East Dixie Elizabethtown, KY 42701 PSC KY NO.  $\underline{9}$  3rd revision Sheet No. 20

CANCELLING PSC KY NO. 9 2nd revision Sheet No. 20

### CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE:</u> Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge .06146 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for

line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

 $\underline{\text{MINIMUM}}$  CHARGE: The minimum monthly charge for single phase service shall be \$5.00

The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 2 shall be effective.

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

NOV 1 1990

PURSUANT TO 807 KAR 5:011, SECTION 9 (1),

W. Marie St

DATE OF ISSUE November 8, 1990

DATE EFFECTIVE SERVICE COMMISSION MANAGER

612 East Dixie

ISSUED BY Jack to Karal General Manager

Elizabethtown, KY 42701

(R)

TLE ADDRESS

Issued by Authority of P.S.C. Order No. 90-064 dated October 31, 1990

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Nolin RECC 612 East Dixie Elizabethtown, KY 42701 PSC KY NO.  $\underline{9}$  3rd revision Sheet No. 22

CANCELLING PSC KY NO. 9 2nd revision Sheet No. 22

### CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

 $\underline{\text{TYPE}}$  OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

# RATES PER MONTH:

## Demand Charge:

\$4.34 per kilowatt of billing demand per month

## Energy Charge:

First	2,500 KWH per mon	th \$.05036 net per KWH (R)
Next	12,500 KWH per mon	th .04591 net per KWH (R)
Over	15,000 KWH per mon	th .04457 net per KWH (R)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION</u> <u>OF BILLING</u> <u>DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

<u>POWER FACTOR ADJUSTMENT:</u> The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF	ISSUE	November 8,	1990	DATE	EFFECTIVE	November .	1, 199
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ISSUED BY Jack H Korale General Manager PURSUANT 108040 MARS 5011.

Issued by Authority of P.S.C. Order No. 90-064 date YO PUBLE COMMISSION MANAGER

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Nolin RECC 612 East Dixie Elizabethtown, KY 42701 PSC KY NO.  $\frac{9}{24}$  3rd revision Sheet No.  $\frac{24}{24}$ 

CANCELLING PSC KY NO. 9 2nd revision Sheet No. 24

#### CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

 $\underline{\text{TYPE}}$   $\underline{\text{OF}}$   $\underline{\text{SERVICE:}}$  Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

## RATES PER MONTH:

### Demand Charge:

\$4.34 per kilowatt of billing demand per month

# Energy Charge:

First	3,500	KWH I	per mont	s.05389	) net	per	KWH	(R)
Next	6,500	KWH p	per mont	.04110	) net	per	KWH	(R)
0ver	10,000	KWH p	per mont	n .03778	net	per	KWH	(R)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION</u> <u>OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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DATE OF ISSUE	November 8, 1990	DATE EFFECTIVE	IE November 1		
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ISSUED BY	Wel H Karde	General Manager	Elizabethto	A KY	42701
	MAME	TITLE	BY: KATHL AT	Desse	- Constant
/			PUBLIC SERVICE COMMIS	SION MANAG	ER

Issued by Authority of P.S.C. Order No. 90-064 dated October 31, 1990

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Nolin RECC 612 East Dixie Elizabethtown, KY 42701  $\begin{array}{c} \text{PSC KY NO. } \underline{9} \\ \text{2nd revision Sheet No. } 26 \end{array}$ 

CANCELLING PSC KY NO. 9 lst revision Sheet No. 26

### CLASSIFICATION OF SERVICE

SCHEDULE 5 - RURAL LIGHT

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Cooperative will furnish and install at no expense to the member a lighting unit, 175 watt 120 volt mercury vapor or 100 watt high pressure sodium, on a twenty-five (25') foot pole or an existing Cooperative owned pole at a location suitable to both parties. However, the location shall not be more than 150 feet from an existing 120 volt Cooperative owned secondary line. Electrical service and connections shall be provided by the Cooperative. The lighting unit shall be controlled by a photocell from dusk to dawn.

<u>RATE</u>: Service for the above unit shall be un-metered and billed on the member's monthly bill for other electrical service furnished by the Cooperative, at the rate of \$6.24 each and every month for each lighting fixture contracted for by the member.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Billed at 75 KWH/Light.

## CONDITIONS OF SERVICE:

- 1. The Member shall furnish the location for the lighting unit, shall permit any tree trimming required for the conductors or unit installation.
- The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperatives established rules for billing and collecting electric accounts.
- 3. The Member shall execute the Cooperative's standard "Rural Light Lease Agreement" before service will be furnished under this rate schedule. The minimum period for this agreement shall be one (1) year, for which the Member agrees to pay as set forth herein.

PURSUANT TO SOT HAR 5:011,

PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 12, 1990 DATE EFFECTIVE January 1, 1990

612 East Dixie

SUED BY RAME General Manager Elizabethtown, KY 42701

NAME TITLE ADDRESS

Issued by Authority of P.S.C. Order No. 89-317 dated January 4, 1990

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PSC KY NO.  $\underline{9}$  2nd revision Sheet No. 29

CANCELLING PSC KY NO. 9 1st revision Sheet No. 29

Nolin RECC 612 East Dixie Elizabethtown, KY 42701

## CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

## RATE

Mercury Vapor(M.V.) or High Pressure Sodium(H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE)		
	Watts/light	·
8,500 M.V. initial lumens	175	2.63 per light per mth
23,000 M.V. initial lumens	400	8.39 per light per mth
9,500 H.P.S. initial lumens	100	5.17 per light per mth
27,500 H.P.S. initial lumens	250	7.32 per light per mth
50,000 H.P.S. initial lumens	400	9.42 per light per mth
50,000 mil.s. initial immens	400	7.42 per right per men
ORNAMENTAL SERVICE OVERHEAD		
(Aluminum Poles)	Watts/Light	
8,500 M.V. initial lumens	175	3.71 per light per mth
23,000 M.V. initial lumens	400	9.53 per light per mth
9,500 H.P.S. initial lumens	100	12.83 per light per mth
27,500 H.P.S. initial lumens	250	14.43 per light per mth
50,000 H.P.S. initial lumens	400	16.04 per light per mth

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAN 5:011, SECTION 9 (1) BY: Plane Hellie

PUBLIC SERVICE COMMISSION MARKETT

DATE OF ISSUE January 12, 1990

DATE EFFECTIVE January 1, 1990

612 East Dixie

SSUED BY CHENT FARME General Manager Elizabethtown, KY 4270

NAME TITLE ADDRESS

Nolin RECC 612 East Dixie Elizabethtown, KY 42701

PSC KY NO. 9 3rd revision Sheet No. 30

CANCELLING PSC KY NO. 9 2nd revision Sheet No. 30

### CLASSIFICATION OF SERVICE

## SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

## RATES PER MONTH:

# Demand Charge:

\$7.92 per kilowatt of billing demand per month

## Energy Charge:

All KWH at \$0.03131 net per KWH

(R)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE November 8, 1990 DATE EFFECTIVE

General Manager SUANTI 10 807 KARV5;0kk 42701

Issued by Authority of P.S.C. Order No. 90-064 dated OSERVE COMMISSION SARAGER

Nolin RECC 612 East Dixie Elizabethtown, KY 42701  $\begin{array}{c} \text{PSC KY NO. } \underline{9} \\ \text{3rd revision Sheet No. } 3\overline{2} \end{array}$ 

CANCELLING PSC KY NO. 9 2nd revision Sheet No. 32

### CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

## \*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

Energy Charge: All KWH at \$0.03131 net per KWH

(R)

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

<u>DETERMINATION</u> <u>OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

### MONTHS

### E.S.T. HOURS APPLICABLE FOR DEMAND BILLING

October thru April 7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T. May thru September 10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

<u>POWER FACTOR ADJUSTMENT:</u> The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE November 8, 1990

DATE EFFECTIVE November 1, 1990

PURSUAN 1 2000 FOR 5011.

ISSUED BY

NAME

General Manager

TITLE BY:

PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 90-064 dated October 31, 1990

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Nolin RECC 612 East Dixie Elizabethtown KY 42701 PSC KY NO.  $\underline{9}$  1st revision Sheet No. 34

CANCELLING PSC KY NO. 9 Original sheet No. 34

### CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

<u>APPLICABLE:</u> Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

### RATES PER MONTH:

### Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

(N) \$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$ 5.39

\$ 5.39 per kW of contract demand

\$ 7.82 per kW for all billing demand in excess

of contract demand

Energy Charge:

\$ .03138 per kWh

<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month.

  The consumer's peak demand is the highest average rate at which
  energy is used during any fifteen-minute interval in the below listed
  hours for each month (and adjusted for power factor as provided
  herein):

Months

Hours Applicable For Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE	OF	ISSUE	May	25, 1990	DATE EFFECTIVE	July 1,	<u> 1990</u>
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ISSUED BY Acht Argle General Manager EPIEBLE SHOWN, KY 42701

NAME TITLE OF KANDRESS

EIFECTIVE

Issued by authority of P.S.C. Order in case 10382 dated April 11,1989

PURSUANT TO 807 K.
SECTION & C.
BY PUBLIC SERVICE COMMISSION MANAGES

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PSC KY NO.  $\underline{9}$  Original Sheet No. 36

CANCELLING PSC KY NO.

#### CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

<u>APPLICABLE:</u> Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

## RATES PER MONTH:

Consumer Charge:

\$1,069.00

Demand Charge:

5.39 per kW of contract demand

\$ 7.82 per kW for all billing demand in

excess of contract demand

Energy Charge:

\$ .02638 per kWh

<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months

Hours Applicable For Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION not be less of Kantucky

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than TUCKY the sum of (a), (b) and (c) below:

(a) The product of the contract demand multiplied by the demand that 1989 charge, plus

(b) The product of the contract demand multiplied by 425 hours and the KAR 5:011, energy charge per kWh, plus

(c) The consumer charge

PUBLIC SERVICE COMMISSION MANAGED

DATE OF IS	SUE April 11, 1989	DATE EFFE	May 1, 1989
ISSUED BY	Tree H Karde	General Manager	Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Issued by authority of P.S.C. Order in case 10382 dated April 11,1989

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PSC KY NO. 9 Original Sheet No. 38

CANCELLING PSC KY NO.

## CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

### RATES PER MONTH:

\$1,069.00 Consumer Charge:

Demand Charge: 5.39 per kW of contract demand

7.82 per kW for all billing demand in

excess of contract demand

Energy Charge: \$ .02538 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For Months Demand Billing - EST

October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION 10:00 A.M. to 10:00 POM KENTUCKY May through September

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below: MAY

The product of the contract demand multiplied by the demandary 10 807 KAR 5:011. charge, plus SECTION 9

The product of the contract demand multiplied by 425 hours and the (b) energy charge per kWh, plus PUBLIC SERVICE COMMISSION MANAGET

(c) The consumer charge

DATE OF ISSUE	April 11, 1989	DATE EFI	FECTIVE May 1, 1989
ISSUED BY	Jack H Karole	General Manager	Elizabethtown, KY 42701
-	NAME	TITLE	ADDRESS

Issued by authority of P.S.C. Order in case 10382 dated April 11,1989

Nolin RECC 612 East Dixie Elizabethtown KY 42701

CANCELLING PSC KY NO.

## CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL

<u>APPLICABLE:</u> Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

## RATES PER MONTH:

### Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge:

\$ 5.39 per kW of billing demand

Energy Charge:

\$ .03138 per kWh

<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

#### Months

Hours Applicable For Demand Billing - EST

October through April

May through September

PUBLIC SIERVICE COMMISSION
OF KENTUCKY
FFFFCTIVE

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. 10:00 P.M.

JUN 1 1990

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE	May 8, 1990	DATE EFFE	ECTIVE Jun	e 1,	1990
ISSUED BY	neu HKarele	General Manager	Elizabethtown	, KY	42701
	NAMÉ )	TITLE	AI	DRES	S

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Nolin RECC 612 East Dixie Elizabethtown, KY 42701

CANCELLING PSC KY NO.

### CLASSIFICATION OF SERVICE

### SCHEDULE 13 - INDUSTRIAL C

<u>APPLICABLE:</u> Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

### RATES PER MONTH:

Consumer Charge:

\$1,069.00

Demand Charge:

\$ 5.39 per kW of billing demand

Energy Charge:

\$ .02638 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed bours for each month (and adjusted for power factor as provided therein):

Months

JUN 1 1990

October through April

PURSUANT TO 807 KAR 5:011, SECTION 9 (Y)

May through September

PUBLIC SERVER COMMISSION MANAGER

Hours Applicable For Demand Billing - EST

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE May 8, 1990	DATE EFFE	ECTIVEJune 1, 1990
ISSUED BY Jack H Kar	Coneral Manager	Elizabethtown, KY 42701
NAME NAME	TITLE	ADDRESS

Nolin RECC 612 East Dixie Elizabethtown, KY 42701

CANCELLING PSC KY NO.

### CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

<u>APPLICABLE:</u> Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

# RATES PER MONTH:

Consumer Charge:

\$1,069.00

Demand Charge:

\$ 5.39 per kW of billing demand

Energy Charge:

\$ .02538 per kWh

<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST				
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.				
May through September	10:00 A.M. to 10:00 P.M.				

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISS	UE <u>May</u> 8, 1990	DATE	EFFECTIVE	June 1, 1990
ISSUED BY _	Joek H Harde	General Mana	ger Eliza	hethtown KY 42701 FUBLIC SANGED COMMISSION
	NAME'	TIT	LE	OF KEN TUCKY
				<b>EFFECTIVE</b>

JUN 1 1990

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: LOUR SAME 5-91