

Cancelled 1983

Form for filing Rate Schedules

For FLINT INK CORPORATION
Community, Town or City

P.S.C. NO. 8

1 in RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

1st revision SHEET NO. 35

CANCELLING P.S.C. NO. - 7

Original SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE 7 (Cont'd)	RATE PER UNIT
<p>FLINT INK SCHEDULE</p> <p><u>CONTRACT FOR SERVICE:</u> The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>POWER COST INCREASE:</u> Refer to Section 2d of the "Agreement for Electric Service."</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY.
EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10 SEP 28 1982

ISSUED BY Jack H. Kargle
Name of Officer

TITLE General Manager
PURSUANT TO 807 KAR 5:011, SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8481 dated 10-26-82.

RY: J. Harrison
C.R. 83

FOR Entire Service Area

P.S.C. Ky. No. 8

Original Sheet No. 5

Cancelling P.S.C. Ky. No. 87

1st revision Sheet No. 3

Nolin RECC
62 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be five (\$5.00) dollars. One membership must be held in connection with each member receiving service. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately.

9. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

Reference: 807 KAR 5:006 Section 7.

1. The Cooperative may, at its option, return the deposit to the consumer after 3 years, or sooner if service is terminated prior to 3 years.
2. Adjustments in the amount of the deposit may be made, at the option of the Cooperative, after the first year of service to comply with the 2/12 deposit requirement.
3. Deposits shall be required from all consumers or applicants who do not have a previous, satisfactory credit history established with the Cooperative.

10. RIGHT OF ACCESS

Reference: 807 KAR 5:006 Section 11, (1) (c) and Section 14

11. MEMBER'S DISCONTINUANCE OF SERVICE

Reference: 807 KAR 5:006 Section 10

PUBLIC SERVICE COMMISSION
OF KENTUCKY.
EFFECTIVE

OCT 1 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. P. Jackson

DATE OF ISSUE	<u>10</u>	<u>28</u>	<u>82</u>	DATE EFFECTIVE	<u>4</u>	<u>1</u>	<u>82</u>
	Month	Day	Year		Month	Day	Year
ISSUED BY	<u>Jack H. Kangle</u>			General Manager	<u>Elizabethtown, KY</u>		<u>42701</u>
	Name of Officer			Title	Address		

C5-83

FOR Entire Service Area

P.S.C. Ky. No. 88

Original Sheet No. 19

Cancelling P.S.C. Ky. No. 77

Original Sheet No. 21E

Nolin RECC
22 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

36. ENERGY EMERGENCY CONTROL PROGRAM

To provide a plan for reducing the consumption of electric energy on Nolin Rural Electric Cooperative Corporation System in the event of a severe coal shortage such as might result from a general strike in the coal mines.

All of the Tariffs, Rules and Regulations of Nolin Rural Electric Cooperative Corporation are subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Public Service Commission order of March 31, 1981.

The complete Energy Regulatory Commission (now Public Service Commission) Administrative Order No. 240 is attached to and becomes part of the Nolin Rural Electric Cooperative Corporation Tariffs, Rules and Regulation manual on display in the office for public use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 1 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. P. Anderson

DATE OF ISSUE 10 28 82 DATE EFFECTIVE 4 1 81
Month Day Year Month Day Year

ISSUED BY Jack H. Kargle General Manager Elizabethtown, KY 42701
Name of Officer Title Address

C5-83

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

P.S.C. NO. 8

11th revision SHEET NO. 20

Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

10th rev. SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1	RATE PER UNIT
<p>RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES</p> <p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.</p> <p><u>TYPE OF SERVICE:</u> Single phase 120/240 volts and three phase service where available at available voltages.</p> <p><u>RATES PER MONTH:</u></p> <p>Customer Charge \$5.00 All KWH Charge .05935 per KWH</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge for single phase service shall be \$5.00.</p> <p>The minimum monthly charge for three phase service shall be computed on the basis of 1½ percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five (5) years from the date on which service commences. After this period the minimum monthly charge as specified in rate</p>	(I)

DATE OF ISSUE 4-12-83

DATE EFFECTIVE 4-1-83

ISSUED BY Jack H. Kargle
Name of Officer

PUBLIC SERVICE COMMISSION OF KENTUCKY
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8707 dated 4-1-83

APR 01 1983
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: Carson

C 7-83

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

1 in RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

P.S.C. NO. 128

10th rev. SHEET NO. 20

CANCELLING P.S.C. NO. 117

9th revision SHEET NO. 22

CLASSIFICATION OF SERVICE

SCHEDULE 1	RATE PER UNIT
<p>RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES</p> <p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.</p> <p><u>TYPE OF SERVICE:</u> Single phase 120/240 volts and three phase service where available at available voltages.</p> <p><u>RATES PER MONTH:</u></p> <p>Customer Charge \$5.00 All KWH Charge .05381 per KWH</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge for single phase service shall be \$5.00</p> <p>The minimum monthly charge for three phase service shall be computed on the basis of 1 1/2 percent of the additional investment which includes the additional cost of the transformers. The computed minimum bill will be effective for a period of five (5) years from the date on which service commences. PUBLIC SERVICE COMMISSION OF KENTUCKY this period the minimum monthly charge as specified in rate EFFECTIVE</p>	<p>(I)</p> <p>(I)</p>

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10-1-82
SEP 28 1982

ISSUED BY Jacob H Kargle
Name of Officer

TITLE General Manager
PURSUANT TO 807 KAR 5:011, SECTION 9(1)
BY [Signature]

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8481 dated 9-28-82

Handwritten initials/signature: CS-87

in RECC
 612 East Dixie
Elizabethtown, KY 42701
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 1 (Cont'd.)	RATE PER UNIT
<p>schedule 1 shall be effective.</p>	
<p><u>SPECIAL RULES FOR SINGLE PHASE SERVICE</u></p>	
<ol style="list-style-type: none"> 1. Service under this schedule will include all types of electrical appliances and apparatus operating on single phase, 60 cycle, 120/240 volts. 2. Prior written approval must be obtained from the Cooperative before installation of any motor in excess of 10 H.P. single phase. 3. Applications for service to trailers and mobile homes are required to comply with Rule 33. 4. Applications for service to barns, silos, water and irrigation pumps or other buildings not classified as residential or commercial are required to comply with Rule 34. 	<p>(T)</p>
<p><u>SPECIAL RULES FOR THREE PHASE SERVICE</u></p>	
<ol style="list-style-type: none"> 1. The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five (5) year contract. 2. The consumer will guarantee to pay the computed minimum monthly bill for five (5) years. After this period the minimum monthly charge as specified in rate schedule 1 shall be effective. 3. The consumer shall be billed monthly for all KWH consumed in addition to the computed minimum bill. 	<p>(T)</p>

PUBLIC SERVICE COMMISSION
 OF KENTUCKY.
 EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE SEP 28 1982

ISSUED BY Jacob Kargle
 Name of Officer

TITLE General Manager
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky
 in Case No. 8481 dated 9-28-82

BY: J. P. Jackson
 C-7-83

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 8

11th rev. SHEET NO. 22

CANCELLING P.S.C. NO. _____

10th rev. SHEET NO. 22

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>SCHEDULE 2</u></p> <p>COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE</p> <p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to commercial consumers and small power loads requiring transformers capacity of 50 KVA or less, single phase and commercial consumers requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Single phase 120/240 volts and three phase where available at available voltages.</p> <p><u>RATES PER MONTH:</u></p> <p>Customer Charge \$5.00 All KWH Charge .06672 per KWH</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge for single phase service shall be \$5.00.</p> <p>The minimum monthly charge for three phase service shall be computed on a basis of 1½ percent of the additional investment, which includes the additional cost of the transformers. The minimum bill will be effective for a period of five (5)</p>	(I)

DATE OF ISSUE 4-12-83
ISSUED BY Jack H. Kargle
Name of Officer

PUBLIC SERVICE COMMISSION
DATE EFFECTIVE OF KENTUCKY 83
EFFECTIVE
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 8707 dated 4-1-83

APR 01 1983
PURSUANT TO 307 KAR 9.011,
SECTION 9(1)
BY: [Signature] C-7-83

lin RECC
 612 East Dixie
Elizabethtown, KY 42701
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 2	RATE PER UNIT
<p>COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE</p> <p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to commercial consumers and small power loads requiring transformers capacity of 50 KVA or less, single phase and commercial consumers requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.</p>	(T)
<p><u>TYPE OF SERVICE:</u> Single phase 120/240 volts and three phase where available at available voltages.</p>	
<p><u>RATES PER MONTH:</u></p> <p>Customer Charge \$5.00 All KWH Charge .06049 per KWH</p>	(I)
<p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>	
<p><u>MINIMUM CHARGE:</u> The minimum monthly charge for single phase service shall be \$5.00.</p> <p>The minimum monthly charge for three phase service shall be computed on a basis of 1 1/2 percent of the additional investment, which includes the additional cost of the transformers. The minimum bill will be effective for a period of five (5) years.</p>	(I)

BUREAU OF SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10-1-82
SEP 20 1982

ISSUED BY Jack H. Kargle
 Name of Officer

TITLE General Manager
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8481 dated 9-28-82

BY J. P. Jackson
 5-83

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 108

lin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

8th revision SHEET NO. 23

CANCELLING P.S.C. NO. 97

7th revision SHEET NO. 25

CLASSIFICATION OF SERVICE

SCHEDULE 2 (Cont'd.)	RATE PER UNIT
years from the date on which service commences. After this period the minimum monthly charge as specified in rate schedule 2 shall be effective.	(T)
<u>SPECIAL RULES FOR SINGLE PHASE:</u>	
<ol style="list-style-type: none"> Applications for commercial single phase service shall be required to sign a five (5) year contract to pay not less than the minimum bill for five (5) years. Prior written approval must be obtained from the Cooperative before installation of any motor in excess of 10 H.P. single phase. 	
<u>SPECIAL RULES FOR THREE PHASE SERVICE:</u>	
<ol style="list-style-type: none"> The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract. The consumer will guarantee the computed minimum monthly bill for five (5) years. After this period the minimum monthly charge as specified in rate schedule 2 shall be effective. The consumer shall be billed monthly for all KWH consumed in addition to the computed minimum bill. On three phase installations, all motors 10 H.P. and larger must be three phase. 	(T) (T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY.
EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE SEP 28 1982

ISSUED BY Jack H Kargle
Name of Officer

TITLE General Manager
BURSWANE TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Jackson

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 8481 dated 9-28-82

7-83
C

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 8

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

11th revision SHEET NO. 24

CANCELLING P.S.C. NO. _____

10th revision SHEET NO. 24

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 3	RATE PER UNIT									
<p>LARGE POWER</p> <p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to consumers located on or near Cooperatives three phase lines who transformer capacity would be more than 50 KVA and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service.</p> <p>RATES PER MONTH:</p> <p>Demand Charge:</p> <p>\$4.34 per kilowatt of billing demand per month</p> <p>Energy Charge:</p> <table border="0"> <tr> <td>First</td> <td>2,500 KWH per month</td> <td>\$.05578 net per KWH</td> </tr> <tr> <td>Next</td> <td>12,500 KWH per month</td> <td>.05107 net per KWH</td> </tr> <tr> <td>Over</td> <td>15,000 KWH per month</td> <td>.04965 net per KWH</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be as specified in the contract for service.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p>	First	2,500 KWH per month	\$.05578 net per KWH	Next	12,500 KWH per month	.05107 net per KWH	Over	15,000 KWH per month	.04965 net per KWH	<p>(I)</p>
First	2,500 KWH per month	\$.05578 net per KWH								
Next	12,500 KWH per month	.05107 net per KWH								
Over	15,000 KWH per month	.04965 net per KWH								

DATE OF ISSUE 4-12-83
ISSUED BY Jack W Kargle
Name of Officer

DATE EFFECTIVE _____
TITLE General Manager
APR 01 1983

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8707 dated 4-1-83

PUBLIC SERVICE COMMISSION OF KENTUCKY
SECTION 9(1)
BY: [Signature]

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 128

lin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

10th revision SHEET NO. 24

CANCELLING P.S.C. NO. 117

9th revision SHEET NO. 26

CLASSIFICATION OF SERVICE

SCHEDULE 3	RATE PER UNIT
<p>LARGE POWER</p> <p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to consumers located on or near Cooperatives three phase lines who transformer capacity would be more than 50 KVA and the demand would be 99 KW or less. All subject to the established rules and regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Three phase, 60 cycle at available voltages, as agreed to in the five (5) year contract for service.</p> <p><u>RATES PER MONTH:</u></p> <p>Demand Charge:</p> <p>\$3.24 per kilowatt of billing demand per month</p> <p>Energy Charge:</p> <p>First 2,500 KWH per month \$.05346 net per KWH Next 12,500 KWH per month .04875 net per KWH Over 15,000 KWH per month .04733 net per KWH</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be as specified in the contract for service.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p>	<p>(T)</p> <p>(I)</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY.
EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10-1-82
SEP 28 1982

ISSUED BY Jack H. Kargle
Name of Officer

TITLE General Manager
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 8481 dated 9-28-82

BY: J. Jackson
C5185

lin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 3 (Cont'd.)	RATE PER UNIT
<p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	
<p><u>CONTRACT FOR SERVICE:</u> The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.</p>	
<p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>	
<p><u>SPECIAL CONDITIONS:</u></p>	
<p>1. <u>Delivery Point:</u> If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY.
EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10-28-82
SEP 28 1982

ISSUED BY Jack H. Kargle
Name of Officer

TITLE General Manager PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 8481 dated 9-28-82

RY: Duckman

C-7-83

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 8

11th revision SHEET NO. 27

CANCELLING P.S.C. NO. _____

10th revision SHEET NO. 27

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 4	RATE PER UNIT									
<p>INDUSTRIAL</p> <p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to consumers located on or near Cooperative's three phase lines who transformer capacity would be less than 1000 KVA and the kilowatt demand would be 100 KW or more. All subject to the established rules and regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Three phase, 60 cycle at available voltage, as agreed to in the five (5) year contract for service.</p> <p><u>RATES PER MONTH:</u></p> <p>Demand Charge:</p> <p>\$4.34 per kilowatt of billing demand per month</p> <p>Energy Charge:</p> <table border="0"> <tr> <td>First</td> <td>3,500 KWH per month</td> <td>\$.05955</td> </tr> <tr> <td>Next</td> <td>6,500 KWH per month</td> <td>.04600</td> </tr> <tr> <td>Over</td> <td>10,000 KWH per month</td> <td>.04249</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be as specified in the contract for service.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p>	First	3,500 KWH per month	\$.05955	Next	6,500 KWH per month	.04600	Over	10,000 KWH per month	.04249	(I)
First	3,500 KWH per month	\$.05955								
Next	6,500 KWH per month	.04600								
Over	10,000 KWH per month	.04249								

DATE OF ISSUE 4-12-83 PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE EFFECTIVE APR 01 1983 EFFECTIVE

SSUED BY Jack H. Kargle TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 8707 dated 4-1-83 PURSUANT TO 807 KAR 6.011 SECTION 9(1)

BY: [Signature]

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 128

10th revision SHEET NO. 27

CANCELLING P.S.C. NO. 117

9th revision SHEET NO. 29

lin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 4	RATE PER UNIT						
<p>INDUSTRIAL</p> <p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to consumers located on or near Cooperative's three phase lines who transformer capacity would be less than 1000 KVA and the kilowatt demand would be 100 KW or more. All subject to the established rules and regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Three phase, 60 cycle at available voltage, as agreed to in the five (5) year contract for service.</p> <p><u>RATES PER MONTH:</u></p> <p>\$3.24 per kilowatt of billing demand per month</p> <p>Energy Charge:</p> <table border="0"> <tr> <td>First 3,500 KWH per month</td> <td>\$.05852 net per KWH</td> </tr> <tr> <td>Next 6,500 KWH per month</td> <td>.04497 net per KWH</td> </tr> <tr> <td>Over 10,000 KWH per month</td> <td>.04146 net per KWH</td> </tr> </table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be as specified in the contract for service.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p>	First 3,500 KWH per month	\$.05852 net per KWH	Next 6,500 KWH per month	.04497 net per KWH	Over 10,000 KWH per month	.04146 net per KWH	<p>(T)</p> <p>(I)</p>
First 3,500 KWH per month	\$.05852 net per KWH						
Next 6,500 KWH per month	.04497 net per KWH						
Over 10,000 KWH per month	.04146 net per KWH						

PUBLIC SERVICE COMMISSION
OF KENTUCKY.
EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10-1-82

ISSUED BY Jack H. Hargle
Name of Officer

TITLE General Manager
SEP 28 1982

Issued by authority of an Order of the Public Service Commission
in Case No. 8481 dated 9-28-82

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

C58

lin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 4 (Cont'd.)

RATE
PER UNIT

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE SEP 28 1982

ISSUED BY Jacob H. Kargle
Name of Officer

TITLE General Manager
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [Signature]

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 8481 dated 9-28-82

C 7-85

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 8

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

10th revision SHEET NO. 30

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

9th revision SHEET NO. 30

CLASSIFICATION OF SERVICE

SCHEDULE 5 RURAL LIGHT	RATE PER UNIT
<p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY:</u> Available to all consumers of the Cooperative subject to the established rules and regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Cooperative will furnish and install at no expense to the consumer a lighting unit, 175 watt 120 volt mercury vapor on a twenty-five (25') foot pole or an existing Cooperative owned pole at a location suitable to both parties. However, location shall be not more than 150 feet from an existing 120 volt Cooperative owned secondary line, will make all necessary electrical connections and will furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.</p> <p><u>RATE:</u> Service for the above unit shall be un-metered and billed on the consumers monthly bill for other electrical service furnished by the Cooperative, at the rate of \$6.43 each and every month for each lighting fixture contracted for by the consumer.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. Billed at 75 KWH/Light.</p> <p><u>CONDITIONS OF SERVICE:</u></p> <p>1. The consumer shall furnish the location for the lighting unit, shall permit any tree trimming required for the conductors or unit installation.</p>	(I)

DATE OF ISSUE 4-12-83

DATE EFFECTIVE 4-1-83 PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED BY Jack H Kargle
Name of Officer

TITLE General Manager EFFECTIVE

APR 01 1983

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8707 dated 4-1-83

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: [Signature]

7-82

lin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 RURAL LIGHT	RATE PER UNIT
<p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY:</u> Available to all consumers of the Cooperative subject to the established rules and regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Cooperative will furnish and install at no expense to the consumer a lighting unit, 175 watt 120 volt mercury vapor on a twenty-five (25') foot pole or an existing Cooperative owned pole at a location suitable to both parties. However, location shall be not more than 150 feet from an existing 120 volt Cooperative owned secondary line, will make all necessary electrical connections and will furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.</p> <p><u>RATE:</u> Service for the above unit shall be un-metered and billed on the consumers monthly bill for other electrical service furnished by the Cooperative, at the rate of \$5.83 each and every month for each lighting fixture contracted for by the consumer.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. Billed at 75 KWH/Light.</p> <p><u>CONDITIONS OF SERVICE:</u></p> <p>1. The consumer shall furnish the location for the lighting unit, shall permit any tree trimming required for the conductors or unit installation.</p>	(I)

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10-1-82

ISSUED BY Jace H. Kargle
Name of Officer

TITLE General Manager

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8481 dated 9-28-82

SEP 28 1982
C 5 1183

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

P.S.C. NO. 8

2nd revision SHEET NO. 33

CANCELLING P.S.C. NO. _____

1st revision SHEET NO. 33

Name of Issuing Corporation _____

CLASSIFICATION OF SERVICE

SCHEDULE 6 (Cont'd.)	RATE PER UNIT												
<p>standard system and the cost of the system or equipment required. The customer shall similarly pay the difference in cost between replacements of required system or equipment and replacement of standard overhead systems or equipment. The Cooperative will maintain and operate the entire street lighting system. The customer shall pay the standard overhead rate, except where special or ornamental street lighting service with underground wiring is involved, the customer shall pay the ornamental service rate. However, if the customer agrees to maintain the underground wiring and to replace same when necessary at customer's expense, then the standard overhead rate will apply. The system will either be series or multiple at the option of the Cooperative.</p> <p>5. Any cost which are to be borne by the consumer will be paid at the time of the installations.</p>													
<p><u>RATE</u></p> <p>Mercury Vapor Series or Multiple KWH/Light</p> <p>Standard Overhead</p> <table border="0"> <tr> <td>7,000 Initial Lumens</td> <td>75</td> <td>\$2.99 per light per month</td> </tr> <tr> <td>20,000 Initial Lumens</td> <td>170</td> <td>9.19 per light per month</td> </tr> </table> <p>Ornamental Service</p> <table border="0"> <tr> <td>7,000 Initial Lumens</td> <td>75</td> <td>4.06 per light per month</td> </tr> <tr> <td>20,000 Initial Lumens</td> <td>170</td> <td>10.33 per light per month</td> </tr> </table> <p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>	7,000 Initial Lumens	75	\$2.99 per light per month	20,000 Initial Lumens	170	9.19 per light per month	7,000 Initial Lumens	75	4.06 per light per month	20,000 Initial Lumens	170	10.33 per light per month	(I)
7,000 Initial Lumens	75	\$2.99 per light per month											
20,000 Initial Lumens	170	9.19 per light per month											
7,000 Initial Lumens	75	4.06 per light per month											
20,000 Initial Lumens	170	10.33 per light per month											

DATE OF ISSUE 4-12-83

PUBLIC SERVICE COMMISSION
DATE EFFECTIVE OF KENTUCKY

ISSUED BY Jack H. Kargle
Name of Officer

TITLE General Manager

APR 01 1983

Issued by authority of an Order of the Public Service Commission in Case No. 8707 dated 4-1-83

SECTION 9(1)
BY: [Signature]

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 18

Lin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

1st revision SHEET NO. 33

CANCELLING P.S.C. NO. 107

Original SHEET NO. 35 & 36

CLASSIFICATION OF SERVICE

SCHEDULE 6 (Cont'd.)	RATE PER UNIT					
<p>standard system and the cost of the system or equipment required. The customer shall similarly pay the difference in cost between replacements of required system or equipment and replacement of standard overhead systems or equipment. The Cooperative will maintain and operate the entire street lighting system. The customer shall pay the standard overhead rate, except where special or ornamental street lighting service with underground wiring is involved, the customer shall pay the ornamental service rate. However, if the customer agrees to maintain the underground wiring and to replace same when necessary at customer's expense, then the standard overhead rate will apply.</p> <p>The system will either be series or multiple at the option of the Cooperative.</p> <p>5. Any cost which are to be borne by the consumer will be paid at the time of the installations.</p>	(I)					
<u>RATE</u>						
Mercury Vapor Series or Multiple						
<u>KWH/LIGHT</u>						
Standard Overhead						
<table border="0"> <tr> <td>7,000 Initial Lumens</td> <td>75</td> <td>\$2.71 per light per month</td> </tr> <tr> <td>20,000 Initial Lumens</td> <td>170</td> <td>8.54 per light per month</td> </tr> </table>		7,000 Initial Lumens	75	\$2.71 per light per month	20,000 Initial Lumens	170
7,000 Initial Lumens	75	\$2.71 per light per month				
20,000 Initial Lumens	170	8.54 per light per month				
Ornamental Service						
<table border="0"> <tr> <td>7,000 Initial Lumens</td> <td>75</td> <td>3.78 per light per month</td> </tr> <tr> <td>20,000 Initial Lumens</td> <td>170</td> <td>9.68 per light per month</td> </tr> </table>	7,000 Initial Lumens	75	3.78 per light per month	20,000 Initial Lumens	170	9.68 per light per month
7,000 Initial Lumens	75	3.78 per light per month				
20,000 Initial Lumens	170	9.68 per light per month				
<p><u>FUEL ADJUSTMENT CLAUSE:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>						

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10-1-82

ISSUED BY Jesse H. Kargle
Name of Officer

TITLE General Manager
BY: J. Jackson

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8481 dated 9-28-82

SEP 28 1982
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
EFFECTIVE

CS-83

Form for filing Rate Schedules

For FLINT INK CORPORATION
Community, Town or City

P.S.C. NO. 8

2nd revision SHEET NO. 34

CANCELLING P.S.C. NO. _____

1st revision SHEET NO. 34

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 7	RATE PER UNIT
<p>FLINT INK SCHEDULE</p> <p><u>APPLICABLE:</u> Flint Ink Corporation (Chromatic Color Corp. Elizabethtown, Kentucky)</p> <p><u>TYPE OF SERVICE:</u> Three phase 60 hertz at 12,470 volts, as agreed to in the special five (5) year Agreement for Service.</p> <p><u>RATES PER MONTH:</u></p> <p><u>Demand Charge:</u></p> <p>\$7.92 per kilowatt of billing demand per month</p> <p><u>Energy Charge:</u></p> <p>All KWH at \$0.03568 Net per KWH</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be as specified in the Agreement for Service - \$1,500.00.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	(I)

DATE OF ISSUE 4-12-83

DATE EFFECTIVE APR 01 1983
PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED BY Jack H Kargle
Name of Officer

TITLE General Manager
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8707 dated 4-1-83

APR 01 1983
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
BY: [Signature]

Form for filing Rate Schedules

For FLINT INK CORPORATION
Community, Town or City

P.S.C. NO. 88

in RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

1st revision SHEET NO. 34

CANCELLING P.S.C. NO. 77

Original SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE 7	RATE PER UNIT
<p>FLINT INK SCHEDULE</p> <p><u>APPLICABLE:</u> Flint Ink Corporation (Chromatic Color Corp. Elizabethtown, Kentucky)</p> <p><u>TYPE OF SERVICE:</u> Three phase 60 hertz at 12,470 volts, as agreed to in the special five (5) year Agreement for Service.</p> <p><u>RATES PER MONTH:</u></p> <p><u>Demand Charge:</u></p> <p>.95 per kilowatt of billing demand per month</p> <p><u>Energy Charge:</u></p> <p>All KWH at \$0.03563 Net per KWH</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be as specified in the Agreement for Service - \$1,500.00</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	(I)

PUBLIC SERVICE COMMISSION OF KENTUCKY, EFFECTIVE

DATE OF ISSUE 10-28-82

DATE EFFECTIVE 10-1-82

ISSUED BY Jack H. Kargle
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8481 dated 10-26-82

SEP 28 1982
PURSUANT TO 807 KAR 5:011, SECTION 9(1)

C. S. B.