

P.S.C. KY. NO. 42

CANCELLING P.S.C. KY. NO. 41

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

1351 HWY 79

BRANDENBURG, KY 40108

Rates, Terms and Conditions for Furnishing Electric Service

In

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

As Filed with The

Public Service Commission

Of Kentucky

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued: November 7, 2013

Effective: August 20, 2013
through October 28, 2013

Issued By: Meade County Rural Electric Cooperative Corporation

By: *Benjamin W. Spencer*
President / CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 41

CANCELLING P.S.C. KY. NO. 24

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

1351 HWY 79

BRANDENBURG, KY 40108

Rates, Terms and Conditions for Furnishing Electric Service

In

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

As Filed with The

Public Service Commission

Of Kentucky

Issued: August 21, 2013 Effective: August 20, 2013
subject to change and refund at the conclusion of Case No. 2013-00033

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued By: Meade County Rural Electric Cooperative Corporation

By: *Brent Kinley*

President	KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kinley</i>	
EFFECTIVE	
8/20/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR Entire Territory served
Community, Town or City

P.S.C. No. 42
 Sheet No. 1

(Revised)

Canceling P.S.C. No. 41

(Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1 CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches RATE PER UNIT

Applicable:
 Entire Territory Served.

Availability of Service:
 Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.

Character of Service:
 Single phase, 60 hertz, at Seller's standard voltages.

Rates: Customer charge - No KWH usage

<u>Daily</u>	R	\$ 0.449
Energy charge per KWH	R	.086858

State, Federal and local tax will be added to above rate where applicable.

Minimum Charge:
 In no case shall the minimum bill be less than \$0.449 per day R

Adjustment Clauses:
 The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- | | |
|---------------------------------|-------------|
| Fuel Adjustment | Schedule 18 |
| Environment Surcharge | Schedule 19 |
| Unwind Surcredit Adjustment | Schedule 20 |
| Rebate Adjustment | Schedule 21 |
| Member Rate Stability Mechanism | Schedule 22 |
| Rural Economic Reserve Clause | Schedule 23 |

Terms of Payment:
 The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
Month/Date/Year
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year
 ISSUED BY *Kevin W. Jensen*
(Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/2013

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
Community, Town or City
P.S.C. No. 41
Sheet No. 1
(Revised)
Canceling P.S.C. No. 40
(Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 1 CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No KWH usage		
<u>Daily</u> Energy charge per KWH	D 	\$ 0.468 .090504
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.468 per day		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 27, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013
Month/Date/Year Subject to refund at the conclusion of Case No. 2013-0003:
ISSUED BY *Scott E. ...*
(Signature of Officer)
TITLE President / CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 40
 Sheet No. 1
 (Revised)
 Canceling P.S.C. No. 39
 (Original) Sheet No. 1

Schedule 1 CLASSIFICATION OF SERVICE

	RATE PER UNIT												
<p><u>Residential, Farm and Non-Farm, Schools & Churches</u></p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$11.77 <u>Daily</u> \$ 0.39 Energy charge per KWH .075482</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.39 per day</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18												
Environment Surcharge	Schedule 19												
Unwind Surcredit Adjustment	Schedule 20												
Rebate Adjustment	Schedule 21												
Member Rate Stability Mechanism	Schedule 22												
Rural Economic Reserve Clause	Schedule 23												

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
 DATE EFFECTIVE September 1, 2011
 ISSUED BY *Brent Kintley*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kintley
 EFFECTIVE
9/1/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1).

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 30
(Original) Sheet No. 2
(Revised)

Canceling P.S.C. No. 29
(Original) Sheet No. 2
(Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Residential, Farm and Non-Farm, Schools & Churches</p> <p><u>Multiple Units:</u> Service supplied under rate Schedule 1 is base on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.</p> <p><u>Commercial Use of Portions of Dwellings:</u> The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.</p> <p><u>Domestic Power Use:</u> A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H. P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.</p>		

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year
ISSUED BY *Brent Kirtley*
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 _____ (Original) Sheet No. 2
 _____ (Revised)
 _____ Canceling P.S.C. No. 28
 _____ (Original) Sheet No. 2
 _____ (Revised)

Schedule 1 - continued CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches RATE PER UNIT

Multiple Units:

Service supplied under rate Schedule 1 is base on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.

Commercial Use of Portions of Dwellings:

The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.

Domestic Power Use:

A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H. P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year
 DATE EFFECTIVE August 20, 2013
Month/Date/Year
 ISSUED BY [Signature] Rates are subject to change and refund at the concl.
(Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
[Signature] -00033
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 2
 x (Revised)
 Cancelling P.S.C. No. 20
 (Original) Sheet No. 2
 x (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Residential, Farm and Non-Farm, Schools & Churches</p> <p><u>Multiple Units:</u> Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.</p> <p><u>Commercial Use of Portions of Dwellings:</u> The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.</p> <p><u>Domestic Power Use:</u> A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 24 1995</p>	

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 11, 1995 PURSUANT TO 807 KAR 5.011,
 Month Day SECTION 9 (1)
 DATE EFFECTIVE November 11, 1995 BY: Jordan C. Neal
 Month Day FOR THE PUBLIC SERVICE COMMISSION
 ISSUED BY Bernard E. Mauer President/CEO P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 30
 (Original) Sheet No. 3
 (Revised)
 Canceling P.S.C. No. 29
 (Original) Sheet No. 3
 (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><u>Residential, Farm and Non-Farm, Schools & Churches</u></p> <p><u>Commercial Farm Use:</u></p> <p>1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.</p> <p>2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.</p> <p>3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.</p> <p>4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.</p>		

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year
 ISSUED BY *Brent Kirtley*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 3
 (Revised) _____
 Canceling P.S.C. No. 29
 (Original) Sheet No. 3
 (Revised) _____

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Residential, Farm and Non-Farm, Schools & Churches</p> <p><u>Commercial Farm Use:</u></p> <p>1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.</p> <p>2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.</p> <p>3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.</p> <p>4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY Brent Kirtley Rates are subject to change and refund at the concl
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH 00033

Brent Kirtley
EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 3
 x (Revised)

 Cancelling P.S.C. No. 20
 (Original) Sheet No. 3 & 3-A
 x (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Commercial Farm Use:</u></p> <p>1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.</p> <p>2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.</p> <p>3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.</p> <p>4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.</p>		
<div style="border: 1px solid red; padding: 5px; display: inline-block;"> <p align="center">CANCELLED</p> <p align="center">AUG 20 2013</p> <p align="center">KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 24 1995</p>
<p>PURSUANT TO 807 KAR 5.011, SECTION 9(1)</p>		

DATE OF ISSUE October 11, 1995 BY: Jordan C. Neal
Month Day Year
 DATE EFFECTIVE November 11, 1995 FOR THE PUBLIC SERVICE COMMISSION
Month Day Year
 ISSUED BY Benny E. Meier President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 31
 (Original) Sheet No. 4
 (Revised)
 Canceling P.S.C. No. 30
 (Original) Sheet No. 4
 (Revised)

Schedule 1 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches			
<p style="text-align: center;">Addendum – Underground Service</p> <p>The Cooperative will install underground distribution lines to an applicant under the following conditions:</p> <ol style="list-style-type: none"> 1. Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. 2. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service. 3. Three-phase primary mains or feeders required for a service to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A. 4. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. 5. Service line to house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. 6. The applicant shall have the choice of performing all necessary trenching and backfilling in accordance with the Cooperative's specifications or shall pay for such service using the following rates: 			
	<u>Secondary Ditch</u>	<u>Primary Ditch</u>	
Opening and closing ditch	\$4.80 per foot	\$6.60 per foot	
An additional moving fee of \$360.00 shall be charged.			

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
Month/Date/Year
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year
 ISSUED BY *Bunt Kirtley*
(Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Bunt Kirtley</i>
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 30
 (Original) Sheet No. 4
 (Revised)
 _____ Canceling P.S.C. No. 29
 (Original) Sheet No. 4
 (Revised)

Schedule 1 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT						
Residential, Farm and Non-Farm, Schools & Churches									
<p style="text-align: center;">Addendum – Underground Service</p> <p>The Cooperative will install underground distribution lines to an applicant under the following conditions:</p> <ol style="list-style-type: none"> 1. Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. 2. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service. 3. Three-phase primary mains or feeders required for a service to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A. 4. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. 5. Service line to house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. 6. The applicant shall have the choice of performing all necessary trenching and backfilling in accordance with the Cooperative's specifications or shall pay for such service using the following rates: <table style="width: 100%; margin-left: 40px;"> <thead> <tr> <th></th> <th style="text-align: center;"><u>Secondary Ditch</u></th> <th style="text-align: center;"><u>Primary Ditch</u></th> </tr> </thead> <tbody> <tr> <td>Opening and closing ditch</td> <td style="text-align: center;">\$4.80 per foot</td> <td style="text-align: center;">\$6.60 per foot</td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p>			<u>Secondary Ditch</u>	<u>Primary Ditch</u>	Opening and closing ditch	\$4.80 per foot	\$6.60 per foot		
	<u>Secondary Ditch</u>	<u>Primary Ditch</u>							
Opening and closing ditch	\$4.80 per foot	\$6.60 per foot							

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year
 DATE EFFECTIVE August 20, 2013
Month/Date/Year
 ISSUED BY *Jeff R. Derouen* Rates are subject to change and refund at the concl
(Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u><i>Brent Kirtley</i></u> -00033
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 _____ (Original) Sheet No. 4
 _____ (Revised)
 _____ Canceling P.S.C. No. 28
 _____ (Original) Sheet No. 4
 _____ (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT								
Residential, Farm and Non-Farm, Schools & Churches										
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Opening and closing ditch	Proposed	\$4.80 per foot	\$6.60 per foot							

CANCELLED
AUG 20 2013
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUL 01 2003

DATE OF ISSUE December 23, 2002
Month Day

DATE EFFECTIVE July 1, 2003
Month Day Year

ISSUED BY *Ben E. W. Jones* President/CEO BY *Carolyn...* Year
Name of Officer Title Address

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 31
 (Original) Sheet No. 5
 (Revised) _____
 _____ Canceling P.S.C. No. 30
 (Original) Sheet No. 5
 (Revised) _____

Schedule 1 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT																
Residential, Farm and Non-Farm, Schools & Churches																			
<p>7. The estimated cost differential <u>per foot</u> of conductor is for normal soil conditions and does not include rock removal or road crossing costs. The applicant shall have the choice of performing the necessary rock removal and road crossing or shall pay for such services using the following rates:</p> <table border="0"> <thead> <tr> <th></th> <th align="center"><u>Rock Removal</u></th> <th align="center"><u>Road Crossing</u></th> <th></th> </tr> </thead> <tbody> <tr> <td>Three phase primary</td> <td align="center">\$173.00 per foot</td> <td align="center">\$48.00 per foot</td> <td></td> </tr> <tr> <td>Single phase primary</td> <td align="center">\$173.00 per foot</td> <td align="center">\$46.50 per foot</td> <td></td> </tr> <tr> <td>Service or secondary</td> <td align="center">\$108.00 per foot</td> <td align="center">\$46.50 per foot</td> <td></td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p> <p>8. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".</p>					<u>Rock Removal</u>	<u>Road Crossing</u>		Three phase primary	\$173.00 per foot	\$48.00 per foot		Single phase primary	\$173.00 per foot	\$46.50 per foot		Service or secondary	\$108.00 per foot	\$46.50 per foot	
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			<div style="border: 2px solid red; padding: 5px; color: red;"> <p align="center">CANCELLED</p> <p align="center">OCT 29 2013</p> <p align="center">KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>																

DATE OF ISSUE November 6, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year
 ISSUED BY *Brent Kirtley*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 30
 (Original) Sheet No. 5
 (Revised)
 Canceling P.S.C. No. 29
 (Original) Sheet No. 5
 (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
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CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY *Beant Kinley* Rates are subject to change and refund at the conclusion of Case No. 2013-00033
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

Beant Kinley
 TARIFF BRANCH

EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 29
 (Original) Sheet No. 5
 (Revised) _____
 _____ P.S.C. No. 28
 (Original) Sheet No. 5
 (Revised) _____

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
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CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE December 23, 2002 Day JUL 01 2003 Year _____
Month Day Year

DATE EFFECTIVE July 1, 2003 Day _____ Year _____
Month Day Year

ISSUED BY *Benny E. Meier* President/CEO PURSUANT TO 807 KAR 5:011
Name of Officer Title SECTION 9 (1)

ISSUED BY AUTHORITY OF P.S.C. BY *Charles L. Smith* EXECUTIVE DIRECTOR P.O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 31
 (Original) Sheet No. 6
 (Revised)
 Canceling P.S.C. No. 30
 (Original) Sheet No. 6
 (Revised)

Schedule 1 - continued		CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches				
EXHIBIT A				
<u>AVERAGE UNDERGROUND COST DIFFERENTIAL</u>				
	<u>Three Phase</u>	<u>Single Phase</u>		
Average cost per foot of underground service	\$23.53	\$14.71		
Average cost per foot of overhead service	\$ 7.51	\$ 4.30		
Average cost differential per foot of service	<u>\$16.02</u>	<u>\$10.41</u>		
Note: Above estimated cost for underground does not include the cost of trenching, backfilling, rock removal or road crossing costs.				

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
 (Month/Date/Year)
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
 (Month/Date/Year)
 ISSUED BY *Brent Kirtley*
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 30

(Original) Sheet No. 6

(Revised)

Canceling P.S.C. No. 29

(Original) Sheet No. 6

(Revised)

Schedule 1 - continued

CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches

RATE PER
UNIT

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

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CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY Burt R. DeRouen
(Signature of Officer)

Rates are subject to change and refund at the concl

Burt Kirtley 3-00033

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 29
 (Original) Sheet No. 6
 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 6
 (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches			
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CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE December 23, 2002 JUL 01 2013
Month Day Year
 DATE EFFECTIVE July 1, 2003
Month Day Year
 ISSUED BY *Brent E. Spencer* President/CEO BY *P. C. ...* President ... KY 40108
Name of Officer Title Address
 ISSUED BY AUTHORITY OF P.S.C. Order No. 2002-391 dated 12-23-2002

FOR Entire Territory served

Community, Town or City

P.S.C. No. 42

Sheet No. 7

(Revised)

Canceling P.S.C. No. 41

(Original) Sheet No. 7

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 2 CLASSIFICATION OF SERVICE

Commercial Rate	RATE PER UNIT												
<u>Applicable:</u> Entire Territory Served.													
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.													
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.													
<u>Rates:</u> Customer charge - No KWH usage													
<u>Daily</u>	R \$0.667												
Energy charge per KWH	R .092655												
State, Federal and local tax will be added to above rate where applicable.													
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.667 per day.	R												
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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Environment Surcharge	Schedule 19												
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Rebate Adjustment	Schedule 21												
Member Rate Stability Mechanism	Schedule 22												
Rural Economic Reserve Clause	Schedule 23												
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.													

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year

ISSUED BY *Bunt Kirtley*
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Bunt Kirtley
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

Sheet No. 7

(Revised)

Canceling P.S.C. No. 40

(Original) Sheet No. 7

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 2 CLASSIFICATION OF SERVICE

Commercial Rate	RATE PER UNIT												
<u>Applicable:</u> Entire Territory Served.													
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.													
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.													
<u>Rates:</u> Customer charge - No KWH usage													
<u>Daily</u>	D I \$0.695												
Energy charge per KWH	I .096544												
State, Federal and local tax will be added to above rate where applicable.													
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.695 per day.	I												
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 27, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year Subject to refund at the conclusion of Case No. 2013-00053
 ISSUED BY *[Signature]*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY
 PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kistley
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 40

Sheet No. 7

(Revised)

Canceling P.S.C. No. 39

(Original) Sheet No. 7

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 2	CLASSIFICATION OF SERVICE	RATE PER UNIT
Commercial Rate		RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge - No KWH usage		
<u>Monthly</u>		\$17.52
<u>Daily</u>		\$0.58
Energy charge per KWH		.08052
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Charge:</u>		
In no case shall the minimum bill be less than \$0.58 per day.		
<u>Adjustment Clauses:</u>		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	
<u>Terms of Payment:</u>		
The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013

Month/Date/Year

DATE EFFECTIVE September 1, 2011

Month/Date/Year

ISSUED BY *[Signature]*

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 30

(Original) Sheet No. 8

(Revised)

Canceling P.S.C. No. 29

(Original) Sheet No. 8

(Revised)

Schedule 2 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Commercial Rate</p> <p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <p>1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.)</p> <p>2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)</p> <p>3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.</p> <p>4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule.</p> <p>5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year

ISSUED BY *Brent Kitley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kitley

EFFECTIVE
8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 8

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 8

(Revised)

Schedule 2 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Commercial Rate</p> <p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <p>1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.)</p> <p>2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)</p> <p>3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.</p> <p>4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule.</p> <p>5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY Brent Kirtley

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

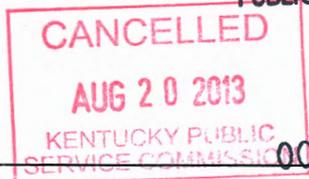
<p>KENTUCKY PUBLIC SERVICE COMMISSION</p>
<p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p>
<p><i>Brent Kirtley</i></p>
<p>EFFECTIVE 8/20/2013</p>
<p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

Rates are subject to change and refund at the conclusion of Case No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 28
 (Original) Sheet No. 8
 (Revised)
 _____ Canceling P.S.C. No. 20
 (Original) Sheet No. 8 & 9
 (Revised)

Schedule 2 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Commercial Rate</p> <p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <p>1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.)</p> <p>2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)</p> <p>3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.</p> <p>4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule.</p> <p>5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		




DATE OF ISSUE October 11, 1995 PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Month Day Year

DATE EFFECTIVE November 11, 1995

Month Day Year

ISSUED BY Benny E. New BY: Jordan C. Neal

Name of Officer President/CEO Title P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C. Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 42
(Original) Sheet No. 9
(Revised)

Canceling P.S.C. No. 41
(Original) Sheet No. 9
(Revised)

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		

Applicable:
Entire Territory Served.

Availability of Service:
Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.

Type of Service:
Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Customer charge – No Kwh usage

Daily 0 – 100 KVA	R	\$1.588
Daily 101 – 1,000 KVA	R	\$2.773
Daily Over 1,000 KVA	R	\$3.958
Energy charge – per Kwh	R	\$.058514
Demand charge – per KW of billing demand per month	R	\$9.78

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:
The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:
The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

DATE OF ISSUE November 6, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DERGOEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 9

(Revised)

Canceling P.S.C. No. 40

(Original) Sheet No. 9

(Revised)

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No Kwh usage		
Daily 0 – 100 KVA	D D	\$1.655
Daily 101 – 1,000 KVA	D	\$2.890
Daily Over 1,000 KVA	D	\$4.125
Energy charge – per Kwh		\$.060970
Demand charge – per KW of billing demand per month		\$10.19
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 29, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY Brent Kintley
 (Signature of Officer) Subject to refund at the conclusion of Case No. 2013-00033
 TITLE President / CEO

KENTUCKY PUBLIC SERVICE COMMISSION
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kintley
 EXECUTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 40

(Original) Sheet No. 9

(Revised)

Canceling P.S.C. No. 39

(Original) Sheet No. 9

(Revised)

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No Kwh usage</p> <p>Monthly 0 – 100 KVA \$41.87</p> <p>Daily 0 – 100 KVA \$1.38</p> <p>Monthly 101 – 1,000 KVA \$73.28</p> <p>Daily 101 – 1,000 KVA \$2.41</p> <p>Monthly Over 1,000 KVA \$104.68</p> <p>Daily Over 1,000 KVA \$3.44</p> <p>Energy charge – per Kwh \$0.05085</p> <p>Demand charge – per KW of billing demand per month \$8.50</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
Month/Date/Year

DATE EFFECTIVE September 1, 2011
Month/Date/Year

ISSUED BY *Ben Stever*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Ben Kirtley

EFFECTIVE
9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 40

(Original) Sheet No. 10

(Revised)

Canceling P.S.C. No. 39

(Original) Sheet No. 10

(Revised)

Schedule 3 - continued CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA and greater - 3 Phase Service **RATE PER UNIT**

power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- | | |
|---------------------------------|-------------|
| Fuel Adjustment | Schedule 18 |
| Environment Surcharge | Schedule 19 |
| Unwind Surcredit Adjustment | Schedule 20 |
| Rebate Adjustment | Schedule 21 |
| Member Rate Stability Mechanism | Schedule 22 |
| Rural Economic Reserve Clause | Schedule 23 |

Minimum Charges:

The minimum charge shall be the highest one of the following charges as determined for the consumer in question:

1. The daily rate multiplied by the number days in the month. The daily rate is based on the size of the transformer capacity installed to serve the member and is broken down into the following components: Transformer - 0 - 100 KVA capacity; 101-1000 KVA capacity; 1000 plus KVA capacity.
2. The minimum monthly charge specified in the contract for service.

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year
ISSUED BY *Brent Kitley*
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kitley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 10

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 10

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3 - continued CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA and greater - 3 Phase Service

RATE PER UNIT

power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Schedule 18
- Environment Surcharge Schedule 19
- Unwind Surcredit Adjustment Schedule 20
- Rebate Adjustment Schedule 21
- Member Rate Stability Mechanism Schedule 22
- Rural Economic Reserve Clause Schedule 23

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The minimum charge shall be the highest one of the following charges as determined for the consumer in question:

1. The daily rate multiplied by the number days in the month. The daily rate is based on the size of the transformer capacity installed to serve the member and is broken down into the following components: Transformer - 0 - 100 KVA capacity; 101-1000 KVA capacity; 1000 plus KVA capacity.
2. The minimum monthly charge specified in the contract for service.

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Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund at the conclusion of Case No. 2013-00033

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirtley

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 38

(Original) Sheet No. 10

(Revised)

Canceling P.S.C. No. 1

(Original) Sheet No. 10

(Revised)

Schedule 3 - continued

CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA and greater - 3 Phase Service

RATE PER
UNIT

power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- | | |
|---------------------------------|-------------|
| Fuel Adjustment | Schedule 18 |
| Environment Surcharge | Schedule 19 |
| Unwind Surcredit Adjustment | Schedule 20 |
| Rebate Adjustment | Schedule 21 |
| Member Rate Stability Mechanism | Schedule 22 |
| Rural Economic Reserve Clause | Schedule 23 |

Minimum Charges:

The minimum charge shall be the highest one of the following charges as determined for the consumer in question:

1. The daily rate multiplied by the number days in the month. The daily rate is based on the size of the transformer capacity installed to serve the member and is broken down into the following components: Transformer - 0 - 100 KVA capacity; 101-1000 KVA capacity; 1000 plus KVA capacity.
2. The minimum monthly charge specified in the contract for service.

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2011
Month

DATE EFFECTIVE February 17, 2011
Month

ISSUED BY *Brent R. Derouen*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
President/CEO	P. O. Box 489, Brandenburg, KY 40108
Title	Address
Order No. <i>Brent Kirkley</i>	EFFECTIVE
FOR Entire Territory served	2/17/2011
PURSUANT TO	Community, Town or City 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served		
	Community, Town or City		
		P.S.C. No.	40
	(Original)	Sheet No.	11
	(Revised)		
	Cancelling	P.S.C. No.	39
	(Original)	Sheet No.	11
	(Revised)		

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year

ISSUED BY *Jeff R. Deroen*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

_____ (Original) P.S.C. No. 38
 _____ (Revised) Sheet No. 11

_____ Cancelling P.S.C. No. 1
 _____ (Original) Sheet No. 11
 _____ (Revised)

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <p>1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</p> <p>2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</p> <p>4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</p> <p>5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY *Ben E. ...*
Month Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY	
PUBLIC SERVICE COMMISSION	
P. O. Box 489, Frankfort, KY 40108	P. O. Box 489, Frankfort, KY 40108
EXECUTIVE DIRECTOR	EXECUTIVE DIRECTOR
Order No. <i>2011-000272</i>	TARIFF BRANCH.
<i>Ben Kirtley</i>	
EFFECTIVE	
2/17/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 42
 _____ (Original) Sheet No. 12
 _____ (Revised) _____
 _____ Cancelling P.S.C. No. 41
 _____ (Original) Sheet No. 12
 _____ (Revised) _____

Schedule 3A CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate RATE PER UNIT

Applicable:
 Entire Territory Served.

Availability of Service:
 Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:
 Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Customer charge – No kWh usage

Daily R \$2.290

Energy charge – per kWh R \$0.058514

Demand charge – per kW of billing demand per month R \$9.78

State, Federal and local tax will be added to above rate where applicable.

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Determination of Billing Demand:
 The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)
 Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.
 Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:
 The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

DATE OF ISSUE November 6, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY
 PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
[Signature]
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 41
 (Original) Sheet No. 12
 (Revised)
 Cancelling P.S.C. No. 40
 (Original) Sheet No. 12
 (Revised)

Schedule 3A CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate	RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.	
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.	
<u>Rates:</u> Customer charge – No kWh usage	
Daily	D \$2.386
Energy charge – per kWh	\$0.060970
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable.	\$10.19
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows. On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.	<div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;"> CANCELLED AUG 20 2013 KENTUCKY PUBLIC SERVICE COMMISSION </div>
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent	

DATE OF ISSUE August 29, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY *Ben E. Mendenhall*
 (Signature of Officer) Subject to refund at the conclusion of Case No. 2013-00033.
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Ben E. Mendenhall

EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 40

(Original) Sheet No. 12

(Revised)

Cancelling P.S.C. No. 39

(Original) Sheet No. 12

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3A CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate RATE PER UNIT

Applicable:
Entire Territory Served.

Availability of Service:
Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:
Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Customer charge - No kWh usage
Monthly \$60.40
Daily \$1.99

Energy charge - per kWh \$0.05085

Demand charge - per kW of billing demand per month \$8.50
State, Federal and local tax will be added to above rate where applicable.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Determination of Billing Demand:
The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)
Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.
Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:
The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor.

DATE OF ISSUE February 8, 2013

Month/Date/Year

DATE EFFECTIVE September 1, 2011

Month/Date/Year

ISSUED BY *Brent Kirtley*

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 40

(Original) Sheet No. 13

(Revised)

Canceling P.S.C. No. 39

(Original) Sheet No. 13

(Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The daily rate multiplied by the number days in the month. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year

ISSUED BY *[Signature]*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE
8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 13

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 13

(Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The daily rate multiplied by the number days in the month. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY [Signature] Rates are subject to change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DERQUEIN
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 38

(Original) Sheet No. 13

(Revised)

Canceling P.S.C. No. 35

(Original) Sheet No. 13

(Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE		
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Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate	RATE PER UNIT
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power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Adjustment Clauses:

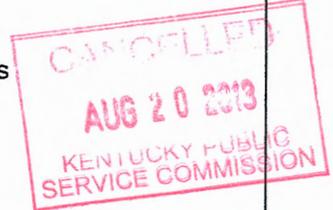
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment	Schedule 18
Environment Surcharge	Schedule 19
Unwind Surcredit Adjustment	Schedule 20
Rebate Adjustment	Schedule 21
Member Rate Stability Mechanism	Schedule 22
Rural Economic Reserve Clause	Schedule 23

Minimum Charges:

The minimum charge shall be the highest one of the following charges as determined for the consumer in question:

1. The daily rate multiplied by the number days in the month.
2. The minimum monthly charge specified in the contract for service.



Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

DATE OF ISSUE February 25, 2011 <small>Month</small>	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE February 17, 2011 <small>Month</small>	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY <i>Brent Kirtley</i> <small>Name of Officer</small>	TARIFF BRANCH
ISSUED BY AUTHORITY OF P.S.C.	President/CEO P. <i>Brent Kirtley</i> burg, KY 40108 <small>Title address</small>
	EFFECTIVE Order No. <i>2010-00828</i> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 37

(Original) Sheet No. 14

(Revised)

Cancelling P.S.C. No. 36

(Original) Sheet No. 14

(Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 6, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2103
Month/Date/Year

ISSUED BY *[Signature]*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE
8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____

P.S.C. No. 36

(Original) Sheet No. 14

(Revised) _____

Cancelling P.S.C. No. 35

(Original) Sheet No. 14

(Revised) _____

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 35
 (Original) Sheet No. 14
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE July 16, 2004
Month

DATE EFFECTIVE September 1, 2004
Month

ISSUED BY *Ben E. Meuer*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

DATE 09/01/2004
Day **EFFECTIVE** Year

ISSUED BY PURSUANT TO 807 KAR 5:011
Title **President/CEO** P. O. Box 488, Brandenburg, KY 40108
Address

By *[Signature]*
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 18

Canceling P.S.C. No. 41

(Original) Sheet No. 18

(Revised)

Schedule 4 CLASSIFICATION OF SERVICE

Large Power Service, 1,000 KVA and Larger (TOD) RATE PER UNIT

Applicable:
Entire Territory Served.

Availability of Service:
Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:
Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly
Customer charge – No kWh usage
If all transformation equipment is provided by the Seller
If Customer provides transformer equipment and conductor

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Energy charges – per kWh
First 300 kWh per kW of billing demand R \$0.053853
All remaining kWh R \$0.046362

Demand charge – per kW of billing demand per month R \$9.34

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:
The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)
Summer (April through September) - Monday through Friday from 11:00 a.m. to 8:00 p.m.
Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:
The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

DATE OF ISSUE November 19, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year
ISSUED BY *Grant E. Jensen*
(Signature of Officer)
TITLE President / CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 18

Canceling P.S.C. No. 40

(Original) Sheet No. 14A

(Revised)

Schedule 4 CLASSIFICATION OF SERVICE

Large Power Service, 1,000 KVA and Larger (TOD) RATE PER UNIT

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge – No kWh usage

If all transformation equipment is provided by the Seller | \$746.84

If Customer provides transformer equipment and conductor | \$131.79

Energy charges – per kWh

First 300 kWh per kW of billing demand | \$0.056114

All remaining kWh | \$0.048308

Demand charge – per kW of billing demand per month | \$9.74

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.

Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The

Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 29, 2013

DATE EFFECTIVE August 20, 2013

ISSUED BY Brent Kirtley
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2011-00033 DATED 8/20/13

<p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p>
<p>TARIFF BRANCH</p>
<p>EFFECTIVE</p> <p>8/20/2013</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 40
 (Original) Sheet No. 14A
 Canceling P.S.C. No. 39
 (Original) Sheet No. 14A
 (Revised)

Schedule 4 CLASSIFICATION OF SERVICE

Large Power Service, 1,000 KVA and Larger (TOD)	RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.	
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.	
<u>Rates: Monthly</u> Customer charge – No kWh usage If all transformation equipment is provided by the Seller If Customer provides transformer equipment and conductor	\$622.88 \$109.92
Energy charges – per kWh First 300 kWh per kW of billing demand All remaining kWh	\$0.04680 \$0.04029
Demand charge – per kW of billing demand per month	\$8.12
State, Federal and local tax will be added to above rate where applicable.	
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11:00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.	
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the power factor.	

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
 Month/Date/Year
 DATE EFFECTIVE September 1, 2011
 Month/Date/Year
 ISSUED BY *Brent Kinley*
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
WILLIAM BROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kinley
 EFFECTIVE
9/1/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 40
 (Original) Sheet No. 19
 (Revised)

_____ Canceling P.S.C. No. 39
 (Original) Sheet No. 19
 (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The monthly charge specified in this schedule. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year

ISSUED BY *Brent Kirtley*
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 19
 (Revised)
 Canceling P.S.C. No. 38
 (Original) Sheet No. 14B
 (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The monthly charge specified in this schedule. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 14B
 (Revised)

Canceling P.S.C. No. 1
 (Original) Sheet No. 14B
 (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The monthly charge specified in this schedule. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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Rural Economic Reserve Clause	Schedule 23													

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY *Ben E. ...*
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
Pay	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Pay	TARIFF BRANCH
Year	3, KY 40108
Title	<i>Ben E. ...</i>
Order No.	2010-000222E
2/17/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 40
 (Original) Sheet No. 20
 (Revised)
 _____ Cancelling P.S.C. No. 39
 (Original) Sheet No. 20
 (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year
 ISSUED BY *[Signature]*
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 39
 (Original) Sheet No. 20
 (Revised) _____

Cancelling P.S.C. No. 38
 (Original) Sheet No. 14C
 (Revised) _____

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013
 Month/Date/Year

ISSUED BY Brent Hillley Rates are subject to change and refund at Brent Hillley No. 2013-00033
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	38
(Original)	Sheet No.	14C
(Revised)		
	Cancelling	P.S.C. No. 1
(Original)	Sheet No.	14C
(Revised)		

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <p>1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</p> <p>2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</p> <p>4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</p> <p>5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE	February 25, 2011 <small>Month</small>	KENTUCKY
DATE EFFECTIVE	February 17, 2011 <small>Month</small>	PUBLIC SERVICE COMMISSION
ISSUED BY	<i>Ben E. ...</i> <small>Name of Officer</small>	JEFF R. DEROUEN <small>EXECUTIVE DIRECTOR</small>
ISSUED BY AUTHORITY OF P.S.C.		<small>P. O. Box 489, Brandenburg, KY 40108</small>
		<small>Address</small>
		<small>Order No. <i>Ben E. ...</i></small>
		EFFECTIVE
		2/17/2011
		<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 41
(Original) Sheet No. 21
(Revised)

Canceling P.S.C. No. 40
(Original) Sheet No. 21
(Revised)

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.		
<u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month		\$ 9.26 4.04 \$ 13.90 4.04
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Schedule 18 Environment Surcharge Schedule 19 Unwind Surcredit Adjustment Schedule 20 Rebate Adjustment Schedule 21 Member Rate Stability Mechanism Schedule 22 Rural Economic Reserve Clause Schedule 23		

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year
ISSUED BY *Gregory E. Henson*
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 40
(Original) Sheet No. 21
(Revised)

Canceling P.S.C. No. 39
(Original) Sheet No. 15
(Revised)

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Outdoor Lighting Service - Individual Consumers														
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	<p>\$ 9.65 4.21 \$ 14.48 4.21</p>
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CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 29, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013
Month/Date/Year
ISSUED BY *Brent E. Kirtley*
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 40
 (Original) Sheet No. 15
 (Revised)
 Canceling P.S.C. No. 39
 (Original) Sheet No. 15
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5 CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Outdoor Lighting Service - Individual Consumers</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	<p>\$ 8.05 3.51 \$12.08 3.51</p>
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Environment Surcharge	Schedule 19												
Unwind Surcredit Adjustment	Schedule 20												
Rebate Adjustment	Schedule 21												
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Rural Economic Reserve Clause	Schedule 23												

**CANCELLED
 AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION**

DATE OF ISSUE February 8, 2013
 Month/Date/Year
 DATE EFFECTIVE September 1, 2011
 Month/Date/Year
 ISSUED BY Brent Kintley
 (Signature of Official)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
 EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kintley

EFFECTIVE
9/1/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 41
 (Original) Sheet No. 22
 (Revised)
 _____ Cancelling P.S.C. No. 40
 (Original) Sheet No. 22
 (Revised)

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		R
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.48 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year
 ISSUED BY *Brian E. Mearns*
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 40
 (Original) Sheet No. 22
 (Revised)
 Cancelling P.S.C. No. 39
 (Original) Sheet No. 16
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers	<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.50 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>	1

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 29, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY Brent E. Hester Subject to refund at the conclusion of Case No. 2013-00053
 (Signature of Officer)
 TITLE President / CEO

**KENTUCKY
 PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Hester
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	40
	Sheet No.	16
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. 39
	Sheet No.	16
	(Original)	
	(Revised)	

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.42 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year, and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
Month/Date/Year

DATE EFFECTIVE September 1, 2011
Month/Date/Year

ISSUED BY *Burt Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Burt Kirtley</i>
EFFECTIVE 9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	<u>30</u>
(Original)	Sheet No.	<u>23</u>
(Revised)		
Cancelling	P.S.C. No.	<u>29</u>
(Original)	Sheet No.	<u>23</u>
(Revised)		

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year

ISSUED BY *Sam E. ...*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	29
(Original)	Sheet No.	23
(Revised)		
	Cancelling	P.S.C. No. 28
(Original)	Sheet No.	17
(Revised)		

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund at the conclusion of Case No. 2013-00038
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>Brent Kirtley</i> EFFECTIVE
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 28
 (Original) Sheet No. 17
 (Revised)
 _____ Cancelling P.S.C. No. 20
 (Original) Sheet No. 20 & 21
 (Revised)

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE:

OCT 24 1995

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

DATE OF ISSUE October 11, 1995
Month Day

DATE EFFECTIVE November 11, 1995
Month Day

ISSUED BY Bruce E. Moore President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

FOR Entire Territory served

Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 24

(Revised)

Canceling P.S.C. No. 41

(Original) Sheet No. 24

(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 6

CLASSIFICATION OF SERVICE

Street Lighting - Community, Municipalities, Towns

**RATE PER
UNIT**

Applicable:

Entire Territory Served.

Availability of Service:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.

Rates:

175 Watt, per month

R

\$ 8.25

400 Watt, per month

R

\$12.99

State, Federal and local tax will be added to above rate where applicable.

Terms of Payment:

Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.

Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Schedule 18
- Environment Surcharge Schedule 19
- Unwind Surcredit Adjustment Schedule 20
- Rebate Adjustment Schedule 21
- Member Rate Stability Mechanism Schedule 22
- Rural Economic Reserve Clause Schedule 23

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE November 19, 2013

DATE EFFECTIVE Month/Date/Year August 20, 2013 through October 28, 2013

ISSUED BY *Brent Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 41
 _____ (Original) Sheet No. 24
 _____ (Revised)
 _____ Canceling P.S.C. No. 40
 _____ (Original) Sheet No. 18
 _____ (Revised)

Schedule 6 CLASSIFICATION OF SERVICE

Street Lighting - Community, Municipalities, Towns	RATE PER UNIT																		
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.</p> <p><u>Rates:</u></p> <table style="width: 100%;"> <tr> <td style="width: 70%;">175 Watt, per month</td> <td style="width: 10%; text-align: center;"> </td> <td style="width: 20%; text-align: right;">\$ 8.60</td> </tr> <tr> <td>400 Watt, per month</td> <td style="text-align: center;"> </td> <td style="text-align: right;">\$13.54</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%;"> <tr> <td style="width: 50%;">Fuel Adjustment</td> <td style="width: 50%;">Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		175 Watt, per month		\$ 8.60	400 Watt, per month		\$13.54	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23
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Rural Economic Reserve Clause	Schedule 23																		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 29, 2013

 Month/Date/Year
 DATE EFFECTIVE August 20, 2013

 Month/Date/Year Subject to refund at the
 conclusion of Case No. 2013-00033
 ISSUED BY [Signature]

 (Signature of Officer)
 TITLE President / CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 40

(Original) Sheet No. 18

(Revised)

Canceling P.S.C. No. 39

(Original) Sheet No. 18

(Revised)

Schedule 6	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Street Lighting - Community, Municipalities, Towns														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.														
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<u>Rates:</u> 175 Watt, per month 400 Watt, per month State, Federal and local tax will be added to above rate where applicable.		\$7.17 \$11.29												
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.														
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:														
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Rural Economic Reserve Clause	Schedule 23													

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
 Month/Date/Year
 DATE EFFECTIVE September 1, 2011
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY
 PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
[Signature]
 EFFECTIVE
9/1/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

_____ (Original) P.S.C. No. 30
 _____ (Revised) Sheet No. 25

_____ Canceling P.S.C. No. 29
 _____ (Original) Sheet No. 25
 _____ (Revised)

Schedule 6 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns			
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p> <p>5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.</p>			

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year

ISSUED BY *Ben C. ...*
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Ben Kirtley

EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

_____ (Original) P.S.C. No. 29
 _____ (Revised) Sheet No. 25

_____ Canceling P.S.C. No. 28
 _____ (Original) Sheet No. 19
 _____ (Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Special Terms and Conditions:</u>		
<p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p>		
<p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p>		
<p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p>		
<p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p>		
<p>5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY
 SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013
 Month/Date/Year

ISSUED BY [Signature] Rates are subject to change and refund at the conclusion of Case No. 2013-00033
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 19

(Revised)

Cancelling P.S.C. No. 20

(Original) Sheet No. 23 & 24

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 6 - continued	CLASSIFICATION OF SERVICE
<p>Street Lighting - Community, Municipalities, Towns</p> <p><u>Special Terms and Conditions:</u></p> <ol style="list-style-type: none"> 1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill. 2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. 3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit. 4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer. 5. When it becomes necessary and practical to install the lighting units on the back side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill. 	<p>RATE PER UNIT</p>

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 KENTUCKY
 EFFECTIVE

DATE OF ISSUE October 11, 1995

Month Day

DATE EFFECTIVE November 11, 1995

Month Day

ISSUED BY Brian E. Moore President/CEO

Name of Officer Title

P. O. Box 489, Brindley, KY 40111

ISSUED BY AUTHORITY OF P.S.C.

Order No.

OCT 24 1995

PURSUANT TO 807 KAR 5011.

SECTION 3(1)

BY: [Signature] FOR THE PUBLIC SERVICE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 30
 (Original) Sheet No. 26
 (Revised)
 _____ Canceling P.S.C. No. 29
 (Original) Sheet No. 26
 (Revised)

Schedule 6 - continued

CLASSIFICATION OF SERVICE

Street Lighting - Community, Municipalities, Towns

RATE PER
UNIT

6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.

7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.

8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasi public agency for the lighting of public ways and streets.

9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.

10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.

11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year
 ISSUED BY *Brent E. Derouen*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 26

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 20

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 6 - continued

CLASSIFICATION OF SERVICE

Street Lighting - Community, Municipalities, Towns

RATE PER UNIT

6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.

7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.

8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasi public agency for the lighting of public ways and streets.

9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.

10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.

11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund at the concl
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley 3-00033

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 20
 (Revised)
 Cancelling P.S.C. No. 20
 (Original) Sheet No. 24 & 25
 (Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<p>6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.</p> <p>7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.</p> <p>8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets.</p> <p>9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.</p> <p>10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 04 1995 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DATE OF ISSUE October 11, 1995
Month Day

DATE EFFECTIVE November 11, 1995
Month Day

ISSUED BY Benn E. Amer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION
Year

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 35
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. 35
 (Revised)

Schedule 11	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE February 25, 2011

Month

DATE EFFECTIVE February 17, 2011

Month

ISSUED BY

Benjamin E. Anderson
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	<small>EXECUTIVE DIRECTOR</small>
TARIFF BRANCH	
<i>Brent Kirtley</i>	<small>P. O. Box 3, KY 40108</small>
EFFECTIVE	
Order No. <u>2010-00223</u>	<u>2/17/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 43
 (Revised)
 Canceling P.S.C. No. 37
 (Original) Sheet No. 43
 (Revised)

Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use.		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE	February 25, 2011 <small>Month</small>	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 17, 2011 <small>Month</small>	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	<i>Blaine E. ...</i> <small>Name of Officer</small>	President/CEO P. O. Box 489, Brandenburg, KY 40108 <small>Title Address</small>
ISSUED BY AUTHORITY OF P.S.C.		ORDER NO. <i>Bent Kirtley</i>
		EFFECTIVE
		2/17/2011
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	P.S.C. No. 37
	(Original)	Sheet No. 44
x	(Revised)	
	Cancelling	P.S.C. No.
x	(Original)	Sheet No. 44
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

APPLICABILITY

To entire territory served.

AVAILABILITY

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

METERING

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

CANCELLED
 AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY *Brian E. Jensen* Month Day
Name of Officer Pres. / CEO Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 5/8/2009
Year

PURSUANT TO 807 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

SECTION 1
(Address)

By *JH D. Beaman*
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	37
	(Original)	Sheet No.	44A
x	(Revised)		
	Community, Town or City	P.S.C. No.	
x	Canceling	P.S.C. No.	
	(Original)	Sheet No.	45
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

BILLING

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Brian E. Mercer Pres. / CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE 5/8/2009
Year

PURSUANT TO KAR 5:011
Year
 P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>45</u>
x	(Revised)	
x	Cancelling	P.S.C. No. _____
	(Original)	Sheet No. <u>45</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- (6) The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- (8) No construction of facilities by the Cooperative on its own system will be required to accommodate the generating facility.

CANCELLED
 AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brian E. Jensen
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 5/8/2009
 PURSUANT TO KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 By [Signature]
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	37
	(Original)	Sheet No.	45A
x	(Revised)		
	Cancelling	P.S.C. No.	
x	(Original)	Sheet No.	46
	(Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEEE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY *Brian E. Newer* Pres. / CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE Year 5/8/2009

PURSUANT TO 80 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By *J. D. [Signature]*
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	46
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	46

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- (1) The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Brent E. W. [Signature] Pres. / CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 5/8/2009
Year

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	P.S.C. No.
	(Original)	37
x	(Revised)	46A
	Cancelling	P.S.C. No.
x	(Original)	47
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide the Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with,

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY *Ben E. Weaver* Pres. / CEO
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 5/8/2009
 PURSUANT TO 807 KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 By *J. D. Brown* Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	P.S.C. No.
	(Original)	37
x	(Revised)	47
	Cancelling	P.S.C. No.
x	(Original)	47
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power

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AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brian E. W. [Signature]
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE Year 5/8/2009
 PURSUANT TO 805 KAR 5:011
 P. O. Box 488, Brandenburg, KY 40108
 By [Signature]
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
	Sheet No.	<u>48</u>
x	(Original) (Revised)	
x	Cancelling (Original) (Revised)	P.S.C. No. Sheet No. <u>48</u>

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this

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AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Benny E. [Signature]
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 5/8/2009
 PURSUANT TO 807 KAR 5:011
 P. O. Box 489 Franklin, KY 40108
 By [Signature]
 Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
	Sheet No.	<u>49</u>
<u>x</u>	(Original)	
	(Revised)	
<u>x</u>	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	<u>49</u>

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brian E. Weller
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 5/8/2009
 PURSUANT TO ~~2007~~ KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 By [Signature]
 Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	<u>Entire territory served</u>		
	Community, Town or City	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>50</u>
x	(Revised)		
	Cancelling	P.S.C. No.	
x	(Original)	Sheet No.	<u>50</u>
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Customer Phone No.: _____ Customer E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

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AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
Month Day
DATE EFFECTIVE May 8, 2009
Month Day
ISSUED BY Benny E. Newer Pres. / CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE Year
5/8/2009
PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
By J. D. [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
	Sheet No.	<u>50A</u>
x	(Original) (Revised)	
x	Cancelling (Original) (Revised)	P.S.C. No. Sheet No. <u>50</u>

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

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 SERVICE COMMISSION

TERMS AND CONDITIONS:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brian E. Winters
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE Year 2009
5/8/2009
 PURSUANT TO 807 KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 By [Signature]
 Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	37
	(Original)	Sheet No.	50C
x	(Revised)		
	Cancelling	P.S.C. No.	
x	(Original)	Sheet No.	50
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

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The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE May 8, 2009

ISSUED BY *Brian E. Jensen* Pres./CEO

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	Year
Month	Day
5/8/2009	5/8/2009
PURSUANT TO REG. KAR 5:011	
P. O. Box 489, Brandenburg, KY 40108	
ess	
By <u><i>J. D. [Signature]</i></u>	
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
	(Original)	Sheet No. <u>50D</u>
x	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No. <u>50</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

Customer Signature _____ Date _____

Title _____

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

COOPERATIVE APPROVAL SECTION

DATE OF ISSUE April 8, 2009 Month _____ Day _____
 DATE EFFECTIVE May 8, 2009 Month _____ Day _____
 ISSUED BY *Ben E. Jensen* Pres. / CEO Name of Officer _____ Title _____
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE Year _____
5/8/2009
 PURSUANT TO 807 KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 By *[Signature]* Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	50E
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	50

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If Cooperative inspection and witness test is required, Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Customer. Unless indicated below, the Customer may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Customer may not operate the generating facility until all other terms and conditions in the Application have been met.

Call _____ to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If Cooperative inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
Month Day
DATE EFFECTIVE May 8, 2009
Month Day
ISSUED BY [Signature] Pres. / CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE 5/8/2009
Year
PURSUANT TO 805 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>51</u>
x	(Revised)	
	Cancelling	P.S.C. No.
x	(Original)	Sheet No. <u>51</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1.

Submit this Application along with an application fee of \$100 to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE April 8, 2009 Month _____ Day _____
 DATE EFFECTIVE May 8, 2009 Month _____ Day _____
 ISSUED BY Brian E. Meurer Pres. / CEO
 Name of Officer _____ Title _____
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE Year _____
5/8/2009

PURSUANT TO 807 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By J. D. Brown Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	Community, Town or City	P.S.C. No.	37
			Sheet No.	51A
x	(Original)			
	(Revised)			
x	Cancelling	P.S.C. No.		
	(Original)	Sheet No.	51	
	(Revised)			

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X"d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: _____ Date: _____

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE May 8, 2009

ISSUED BY Brian E. W. New Pres. / CEC

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE Year
5/8/2009

PURSUANT TO 805 KAR 5:011
P. O. Box 488, Brandenburg, KY 40108

By J. H. Deane
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	51B
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	51

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2
INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this ____ day of _____, 20____, by and between _____ (Cooperative), and _____ (Customer). Cooperative and Customer are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Customer is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

NOW, THEREFORE, in consideration thereof, Customer and Cooperative agree as follows:

Cooperative agrees to allow Customer to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and Customer agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

Terms and Conditions:

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or ~~distribution upgrades~~ ~~we~~ needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility

CANCELLED
AUG 20 2013
PUBLIC SERVICE COMMISSION

DATE OF ISSUE	April 8, 2009	Month	Day
DATE EFFECTIVE	May 8, 2009	Month	Day
ISSUED BY	<i>Benny E. Meurer</i>	Pres. / CEO	Title
ISSUED BY AUTHORITY OF P.S.C.		Name of Officer	

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE 5/8/2009

PURSUANT TO 807 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By *J. D. [Signature]*
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	P.S.C. No. 37
	(Original)	Sheet No. 51C
x	(Revised)	
	Cancelling	P.S.C. No.
x	(Original)	Sheet No. 51
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on site inspections to

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AUG 20 2013
PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY *Brent E. W. [Signature]* Pres. / CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE 5/8/2009
Year

PURSUANT TO 807 KAR 5:011
Address
P. O. Box 489, Brandenburg, KY 40108

By *[Signature]*
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>51D</u>
x	(Revised)	
	Cancelling	P.S.C. No.
x	(Original)	Sheet No. <u>51</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components not resulting in increases in generating facility capacity is allowed without approval.

CANCELLED
 AUG 20 2013
 PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Benny E. Mauer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE 5/8/2009

PURSUANT TO 807 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	<u>Entire territory served</u>		
	Community, Town or City		
		P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>51E</u>
x	(Revised)		
x	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	<u>51</u>
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.

13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE	<u>April 8, 2009</u>	Month	Day	EFFECTIVE DATE
DATE EFFECTIVE	<u>May 8, 2009</u>	Month	Day	<u>5/8/2009</u>
ISSUED BY	<u>[Signature]</u>	Name of Officer	Pres. / CEO	PURSUANT TO 807 KAR 5:011 P. O. Box 489, Brandenburg, KY 40108
ISSUED BY AUTHORITY OF P.S.C.				SECRET (Address)

By [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	37
	(Original)	Sheet No.	51F
x	(Revised)		
	Cancelling	P.S.C. No.	
x	(Original)	Sheet No.	51
	(Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE

CUSTOMER

By: _____

By: _____

Printed Name _____

Printed Name _____

Title: _____

Title: _____

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY *Brent E. New*
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 5/8/2009
 PURSUANT TO 807 KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 SECTION 9.11
 By *J. D. Brown*
 Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
	Sheet No.	<u>51G</u>
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	<u>51</u>

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE May 8, 2009

ISSUED BY Brian E. [Signature]

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE OF ISSUE <u>April 8, 2009</u> <small>Month Day</small>	EFFECTIVE <u>5/8/2009</u> <small>Year</small>
DATE EFFECTIVE <u>May 8, 2009</u> <small>Month Day</small>	PURSUANT TO <u>KAR 5:011</u> <small>Year</small>
ISSUED BY <u>Brian E. [Signature]</u> <small>Name of Officer</small>	P. O. Box <u>489, Brandenburg, KY 40108</u> <small>Address</small>
ISSUED BY AUTHORITY OF P.S.C.	By <u>[Signature]</u> <small>Executive Director</small>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City

 P.S.C. No. _____
 (Original) Sheet No. 52
 (Revised) _____

 Canceling P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised) _____

Schedule 16 CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Renewable Resource Energy Service Tariff Rider</p> <p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <p>(1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.</p> <p>(2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.</p>	

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE May 14, 2007 _____

 Month Day Year

DATE EFFECTIVE July 19, 2007 _____

 Month Day Year

ISSUED BY Brandon E. Jensen _____

 Name of Office Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Order No. 2007-00120
7/19/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City

P.S.C. No.

(Original) Sheet No. 53
(Revised)

Canceling P.S.C. No.

(Original) Sheet No. Original
(Revised)

Schedule 16 - continued CLASSIFICATION OF SERVICE

Renewable Resource Energy Service Tariff Rider **RATE PER UNIT**

d. Monthly Rate:

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

A Per Kilowatt Hour Premium

Of	
Rate Schedule 1 - Residential Farm and Non-Farm, Schools and Churches	.03681
Rate Schedule 2 - Commercial Rate	.03681
Rate Schedule 3 - Three Phase Power Service 0 KVA - 999 KVA	.03681
Rate Schedule 3A - Three Phase Power Service 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate	.03681
Rate Schedule 4 - Large Power Service, 1,000 KVA and Larger (TOD)	.03681

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 14, 2007
Month Day Year
DATE EFFECTIVE July 19, 2007
Month Day Year
ISSUED BY Burt E. Meuer President/CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 7/19/2007
P. O. Box 489, Brandenburg, KY 40108
Address
PURSUANT TO 807 KAR 5:011
Order No. 2807-0019(61)
By [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served |
 _____ Community, Town or City _____
 _____ P.S.C. No. _____
 _____ (Original) Sheet No. 54
 _____ (Revised) _____
 _____ Canceling P.S.C. No. _____
 _____ (Original) Sheet No. Original
 _____ (Revised) _____

Schedule 16 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride		
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p> <p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE May 14, 2007
Month Year

DATE EFFECTIVE July 19, 2007
Month Year

ISSUED BY *Brian E. Meuser* President/CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 P. O. Box 485, Frankfort, KY 40108
 ADDRESS

EFFECTIVE
7/19/2007
 Order No. 2007-00126
 PURSUANT TO KAR 5:011
 SECTION 9 (1)

By *[Signature]*
 Executive Director

RENEWABLE ENERGY CONTRACT

SELLER: MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CUSTOMER: _____

CUSTOMER ACCOUNT NUMBER: _____

BEGINNING DATE OF RENEWABLE ENERGY SALE: _____, 20__

ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE): _____, 20__

NUMBER OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED: _____

SELLER agrees to sell, and CUSTOMER agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with SELLER'S Renewable Energy Rider, a copy of which CUSTOMER has received from SELLER. The retail rate premium that will be added to CUSTOMER'S monthly bill for each 100 kWh block of Renewable Energy is \$ _____, or \$ _____ in total per billing month based upon the number of blocks of Renewable Energy CUSTOMER will purchase from SELLER, subject to any changes in SELLER'S Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time. This Renewable Energy Contract contains the entire agreement of the SELLER and the CUSTOMER regarding CUSTOMER'S purchase of Renewable Energy from SELLER, and may not be amended except in writing, signed by SELLER and CUSTOMER.

AGREED BY SELLER:

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

ITS: _____

DATE: _____, 20__

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

AGREED BY CUSTOMER:

BY: _____

DATE: _____, 20__

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 7/19/2007
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By  Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 38
Sheet No. 21

(Revised)

Canceling P.S.C. No. 36
Sheet No. 21

(Revised)

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
Applicable: In all territory served by the company on poles owned and used by the company for their electric plant.		
Availability of Service: To all qualified CATV operators having the right to receive service.		
Rental Charge: The yearly rental charges shall be as follows:		
Two-party pole attachment		\$9.30
Three-party pole attachment		\$5.89
Two-party anchor attachment		\$7.97
Three-party anchor attachment		\$5.26
Two-party grounding attachment		\$0.26
Three-party grounding attachment		\$0.16
Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.		
Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.		
Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY Brent Kintley
Name of Officer

ISSUED BY
AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE ADDRESS <u>2/17/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. <u>2010-000222, Feb. 17, 2011</u>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 22
 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 22 & 23
 (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
Requirements of public authorities may be more stringent, in which case the latter will govern.		
<p>B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.</p> <p><u>Establishing Pole Use:</u></p> <p>A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.</p> <p>The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance With the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.</p> <p>B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.</p> <p>C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.</p> <p>D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for changes in pole Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE EFFECTIVE July 1, 2003 BY Charles L. Young EXECUTIVE DIRECTOR

ISSUED BY Brian E. Meier President / CEO P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C. Name of Officer Title Address

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	29
	Sheet No.	23
(Original)		
(Revised)		
Canceling	P.S.C. No.	28
(Original)	Sheet No.	23 & 24
(Revised)		

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.</p> <p><u>Easements and Rights-of-Way:</u> The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.</p> <p><u>Maintenance of Poles, Attachments and Operation:</u> A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments. B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof. C. Any existing attachment of CATV which does not conform to the specifications as set Out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff. D. The Cooperative reserves to itself, its successor and assigns, the right to own, maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, be desirable to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables.</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
DEPARTMENT OF REVENUE
EFFECTIVE
JUL 01 2003

DATE OF ISSUE December 23, 2003

DATE EFFECTIVE July 1, 2003

ISSUED BY Ben E. Miller President / CEO P.O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 4:011 SECTION 9 Year
BY Charles D. ... EXECUTIVE DIRECTOR

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City _____
 _____ (Original) P.S.C. No. 29 _____
 _____ (Revised) Sheet No. 24 _____

_____ Canceling P.S.C. No. 28 _____
 _____ (Original) Sheet No. 24 & 25 _____
 _____ (Revised) _____

Schedule 7 – continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.</p> <p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p> <p><u>Inspections:</u></p> <p>A. <u>Periodic Inspections:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>Insurance or Bond:</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EXECUTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002
 _____ PURSUANT TO 807 KAR 5:011
 _____ SECTION 9 (1) Year

DATE EFFECTIVE July 1, 2003
 _____ Month _____ Day _____ Year _____

ISSUED BY James E. Weaver President / CEO P.O. Box 489, Brandenburg, KY 40108
 _____ Name of Officer _____ Title _____ Address _____

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. 29

Sheet No. 25

(Original)

(Revised)

Canceling P.S.C. No. 28

Sheet No. 26 & 27

(Original)

(Revised)

Schedule 7 - continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER
UNIT

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky
2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation."

Change of Use Provision:

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

CANCELLED
AUG 20 2003
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE December 23, 2002

DATE EFFECTIVE July 1, 2003

ISSUED BY Bruce E. Weaver President / CEO P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
	(Original)	P.S.C. No.	<u>29</u>
X	(Revised)	Sheet No.	<u>26</u>
	Canceling	P.S.C. No.	<u>28</u>
	(Original)	Sheet No.	<u>27 & 28</u>
X	(Revised)		

Schedule 7

CLASSIFICATION OF SERVICE

**RATE PER
UNIT**

Cable Television Attachment Tariff
Abandonment:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE	December 23, 2002	PURSUANT TO 807 KAR 5:011	
	Month	Day	Year
DATE EFFECTIVE	July 1, 2003	SECTION 6 (1)	
	Month	Day	
ISSUED BY	<i>Bernard E. [Signature]</i>	BY <i>Charles [Signature]</i>	EXECUTIVE DIRECTOR
	Name of Officer	Title	Address
ISSUED BY AUTHORITY OF P.S.C.		P.O. Box 489, Brandenburg, KY 40108	

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	29
	Sheet No.	27
X	(Original) (Revised)	
	Canceling	P.S.C. No. 28
	(Original)	Sheet No. 28 & 29
X	(Revised)	

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Cable Television Attachment Tariff</p> <p>terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.</p> <p><u>Use of Anchors:</u> The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>Discontinuance of Service:</u> The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.</p>		
		<p>CANCELLED AUG 20 2013 KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUL 01 2003</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>
DATE OF ISSUE	December 23, 2002 <small>Month Day Year</small>	BY <u>Charles L. Dorn</u> EXECUTIVE DIRECTOR
DATE EFFECTIVE	July 1, 2003 <small>Month Day Year</small>	
ISSUED BY	<u>Bruce E. [Signature]</u> Name of Officer President / CEO	P.O. Box 489, Brandenburg, KY 40108 Address
ISSUED BY AUTHORITY OF P.S.C.		ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 36
 (Original) Sheet No. 30
 1st (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 35
 1st (Revised)

Schedule 7 -- continued CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff RATE PER UNIT

1. Equation -- Annual Charge -- Three-User Anchor Attachment
- Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3
- Three-Party Charge = \$64.80 x .1620 x .33 = \$3.46

EXHIBIT B

DEVELOPMENT OF ANNUAL CARRYING CHARGE

Fixed Charges on Investment from PSC Annual Report (12/31/2005)

1. Operation and Maintenance Expense		
Line No. 53, Page 14		\$4,054,924
2. Consumer Accounts Expense		
Line No. 8, Page 15		1,196,971
3. Customer Service and Informational Expense		
Line No. 14, Page 15		193,427
4. Administrative and General Expense		
Line No. 35, Page 15		1,104,334
5. Depreciation Expense		
Line No. 28, Page 13		2,318,515
6. Taxes Other than Income Taxes		
Line No. 30, Page 13		25,105
Subtotal		<u>8,893,276</u>
Divided by Line 2, Page 1		72,146,737
		12.33%

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

*Ground wires are not included with the poles at Meade County R.E.C.C.

DATE OF ISSUE January 2, 2008
Month Day Year

DATE EFFECTIVE December 24, 2007
Month Day Year

ISSUED BY *Barry E. Meurer* President / CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 8/24/2007
Day Month Year

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ORDER NO. 2006-00500

By *[Signature]*
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 36
 (Original) Sheet No. 31
 1st (Revised)

Canceling P.S.C. No. 28
 (Original) Sheet No. 36
 1st (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Cable Television Attachment Tariff			
I. "Cost of Money"			
Rate of Return on Investment Allowed in last General Rate Increase, Case No. 2006-00500 Effective 12-24-2007			6.63%
Distribution plant, page 4	66,759,995		
Accumulated depreciation, page 5	14,810,422		
Reserve Ratio			22.18%
Rate of return times one minus reserve ratio			5.16%
Annual Carrying Charge			17.49%
Note - All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.			

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 2, 2008
Month

DATE EFFECTIVE December 24, 2007
Month

ISSUED BY Bernard E. Weaver
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Day 12/24/2007 Year 2007
 EFFECTIVE

Day 12/24/2007 Year 2007
 PURSUANT TO 807 KAR 5:011

ORDER NO. 2006-00500

By [Signature]
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 42
 (Original) Sheet No. 36
 (Revised) _____
 Cancelling P.S.C. No. 41
 (Original) Sheet No. 36
 (Revised) _____

Schedule 8	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power Production and Co-Generation 100 KW or Less		
<u>Applicable:</u> Entire territory served.		
<u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.		
<u>Rate:</u> Base payment of \$0.0350 per KWH plus current fuel adjustment. 1		

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year
 ISSUED BY *Dean E. Jensen*
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	36
_____	(Original)	
_____	(Revised)	
	Cancelling	P.S.C. No. 39
	(Original)	Sheet No. 30
_____	(Revised)	

Schedule 8	CLASSIFICATION OF SERVICE	
Small Power Production and Co-Generation 100 KW or Less		RATE PER UNIT
<u>Applicable:</u> Entire territory served.		
<u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.		
<u>Rate:</u> Base payment of \$0.029736 per KWH plus current fuel adjustment.		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year
 DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY Burt Kinley Rates are subject to change and refund
(Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Burt Kinley</u> EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

see No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 39
(Original) Sheet No. 30
(Revised)

Cancelling P.S.C. No. 37
(Original) Sheet No. 30
(Revised)

Schedule 8	CLASSIFICATION OF SERVICE	
Small Power Production and Co-Generation 100 KW or Less		RATE PER UNIT
<u>Applicable:</u> Entire territory served. <u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation. <u>Rate:</u> Base payment of \$0.029736 per KWH plus current fuel adjustment.		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE December 20, 2011
Month
DATE EFFECTIVE September 1, 2011
Month
ISSUED BY Brent Kirtley Pres./CEO
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
Day	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Day	TARIFF BRANCH Year
Title	<u>Brent Kirtley</u> Address
ORDER NO. EFFECTIVE 2011-00038	
9/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	37
	(Original)	Sheet No.	33
	(Revised)		
	Canceling	P.S.C. No.	28
	(Original)	Sheet No.	33
	(Revised)		

Schedule 9	CLASSIFICATION OF SERVICE
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:	RATE PER UNIT

AVAILABLE

The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

- a. Availability:
Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.
- b. Applicability of Service:
Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.
- c. Terms and Conditions:
 - (1) The cogeneration or small power production facility must have a total design capacity over 100 kW.
 - (2) All power from a QF purchased under this tariff will be sold to Big Rivers.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	August 4, 20009		
	Month	Day	Year
DATE EFFECTIVE	July 17, 2009	PURSUANT TO 807 KAR 5:011	
	Month	Day	Year
ISSUED BY	<i>James E. Weaver</i> Pres. / CEO	F	burg, KY 40108
	Name of Officer	Title	Address
ISSUED BY AUTHORITY OF P.S.C.		By <i>J. D. Brown</i>	Executive Director 007-00470

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 33A
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		RATE PER UNIT
(3)	The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
(4)	QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.	
(5)	QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.	
(6)	QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.	
	QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.	
d.	<u>Definitions:</u>	
(1)	Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.	

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
7/17/2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

burg, KY 40108

By *[Signature]* Executive Director
107-00470

DATE OF ISSUE August 4, 20009

DATE EFFECTIVE July 17, 2009

ISSUED BY *[Signature]* Pres. / CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 33B
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
(2)	Member Cooperatives - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
(3)	QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
(4)	Inter Utility Market - "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two.	
e.	<u>Rates for Purchases from QFs:</u>	
(1)	<u>Capacity Purchase Rates:</u>	
<p>As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
 7/17/2009

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

burg, KY 40108

By *[Signature]* Executive Director **07-00470**

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY *[Signature]* Pres./CEO
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
 Original (Original) Sheet No. 33C
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
<p>demand and Big Rivers' need for capacity in that hour to adequately serve the load.</p> <p><u>Determination of CAP:</u></p> <p>For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.</p> <p>(2) <u>Firm Energy Purchase Rates:</u></p> <p>The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.</p> <p>f. <u>Payment:</u></p> <p>Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 4, 2009
 DATE EFFECTIVE July 17, 2009
 ISSUED BY Brian E. Meurer Pres. / CEO
 Name of Officer

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 P O Box 128 Frankfort, KY 40108
 By [Signature] 107-00470
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 33D
 (Revised)

 Canceling
 _____ (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
g.	<u>System Emergencies:</u> During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.	
h.	<u>Interconnections:</u> Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.	
i.	<u>Loss Compensation:</u> Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.	

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 4, 2009
Month Year

DATE EFFECTIVE July 17, 2009
Month Year

ISSUED BY *Brian E. New* Pres. / CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 7/17/2009
Day Year
 PURSUANT TO 807 KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
Address
 SECTION 9
 By *J. D. Brown* 007-00470
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	42
_____	(Original) Sheet No.	42
	(Revised)	
	Canceling P.S.C. No.	41
_____	(Original) Sheet No.	42
	(Revised)	

Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT					
Small Power and Cogeneration (Over 100 KW)							
(Customer Buys Power from Meade County RECC)							
<u>AVAILABLE</u>							
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.							
<u>APPLICABLE</u>							
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.							
<u>DEFINITIONS</u>							
(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.							
(2) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.							
(3) QF Member – “QF Member” means a member of a Member Cooperative with a QF.							
<u>CONDITIONS OF SERVICE</u>							
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.							
<u>MONTHLY RATE</u>							
A. <u>Wholesale Power Cost:</u>							
An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.							
DATE OF ISSUE	November 19, 2013 Month/Date/Year	<div style="border: 2px solid red; padding: 5px; text-align: center; color: red; font-weight: bold;"> CANCELLED OCT 29 2013 KENTUCKY PUBLIC SERVICE COMMISSION </div> <table border="1" style="width: 100%; text-align: center;"> <tr> <td>KENTUCKY PUBLIC SERVICE COMMISSION</td> </tr> <tr> <td>JEFF R. DEROUEN EXECUTIVE DIRECTOR</td> </tr> <tr> <td>TARIFF BRANCH</td> </tr> <tr> <td><i>Brent Kirtley</i> EFFECTIVE</td> </tr> <tr> <td>8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</td> </tr> </table>	KENTUCKY PUBLIC SERVICE COMMISSION	JEFF R. DEROUEN EXECUTIVE DIRECTOR	TARIFF BRANCH	<i>Brent Kirtley</i> EFFECTIVE	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
KENTUCKY PUBLIC SERVICE COMMISSION							
JEFF R. DEROUEN EXECUTIVE DIRECTOR							
TARIFF BRANCH							
<i>Brent Kirtley</i> EFFECTIVE							
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)							
DATE EFFECTIVE	August 20, 2013 through October 28, 2013 Month/Date/Year						
ISSUED BY	<i>Dean E. Jensen</i> (Signature of Officer)						
TITLE	President / CEO						
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO.	2013-00033 DATED 10/29/13						

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served
	Community, Town or City
	P.S.C. No. <u>41</u>
(Original)	Sheet No. <u>42</u>
(Revised)	
Canceling	P.S.C. No. <u>37</u>
(Original)	Sheet No. <u>34</u>
(Revised)	

Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u>		
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.		
<u>APPLICABLE</u>		
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.		
<u>DEFINITIONS</u>		
(1)	Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.	
(2)	QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.	
(3)	QF Member – “QF Member” means a member of a Member Cooperative with a QF.	
<u>CONDITIONS OF SERVICE</u>		
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.		
<u>MONTHLY RATE</u>		
A.	<u>Wholesale Power Cost:</u>	
	An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.	

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to change and refund

(Signature of Officer)
TITTLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

Case No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
_____	(Original) Sheet No.	<u>34</u>
	(Revised)	
	Canceling P.S.C. No.	<u>28</u>
_____	(Original) Sheet No.	<u>34</u>
	(Revised)	

Schedule 10	CLASSIFICATION OF SERVICE	
Small Power and Cogeneration (Over 100 KW)		RATE PER UNIT
(Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u>		
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.		
<u>APPLICABLE</u>		
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.		
<u>DEFINITIONS</u>		
(1)	Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.	
(2)	QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.	
(3)	QF Member – “QF Member” means a member of a Member Cooperative with a QF.	
<u>CONDITIONS OF SERVICE</u>		
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.		
<u>MONTHLY RATE</u>		
A.	<u>Wholesale Power Cost:</u>	
	An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.	

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE	August 4, 2009	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009
DATE EFFECTIVE	July 17, 2009	
ISSUED BY	<i>Ben E. Meun</i> Name of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Year ndenburg, KY 40108 Address
ISSUED BY AUTHORITY OF P.S.C.		
		By <i>J. D. Brown</i> Executive Director 107-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. 42
 (Original) Sheet No. 43
 (Revised)
 _____ Canceling P.S.C. No. 41
 (Original) Sheet No. 43
 (Revised)

Schedule 10 –continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)			
(Customer Buys Power from Meade County RECC)			
<p>B. <u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>			
DATE OF ISSUE <u>November 19, 2013</u>		<div style="border: 2px solid red; padding: 5px; text-align: center;"> <p>CANCELLED</p> <p>OCT 29 2013</p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> </div> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p>TARIFF BRANCH</p> <p><i>Brent Kirtley</i></p> <p>EFFECTIVE 8/20/2013</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>	
DATE EFFECTIVE <u>August 20, 2013 through October 28, 2013</u>			
ISSUED BY <u><i>[Signature]</i></u>			
TITLE <u>President / CEO</u>			
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00033</u> DATED <u>10/29/13</u>			

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	43
	(Original)	
	(Revised)	
	Canceling	P.S.C. No. 37
Original	(Original)	Sheet No. 34A
	(Revised)	

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>B. <u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *[Signature]* Rates are subject to change and
refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
Original (Original) Sheet No. 34A
 (Revised)
 _____ Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>B. <u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054.– Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	August 4, 2009	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	July 17, 2009	
ISSUED BY	<i>Bernard E. New</i>	EFFECTIVE 7/17/2009
ISSUED BY AUTHORITY OF P.S.C.	Name of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
		Day
		Year
		Address
		By <i>J. D. Brown</i>
		Executive Director 00700470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	42
	Sheet No.	44
(Original)		
(Revised)		
Cancelling	P.S.C. No.	41
(Original)	Sheet No.	44
(Revised)		

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.</p>		<div style="border: 2px solid red; padding: 5px; text-align: center;"> <p>CANCELLED</p> <p>OCT 29 2013</p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>
<p>c. Definitions:</p> <ol style="list-style-type: none"> (1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation. (2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation. (3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light. (4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054. (5) QF Member – “QF Member” means a member of a Member Cooperative with a QF. (6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light. 		
DATE OF ISSUE	November 19, 2013 Month/Date/Year	<div style="border: 1px solid black; padding: 5px;"> <p align="center">JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p align="center">TARIFF BRANCH</p> <p align="center"><i>Brent Kirtley</i></p> <p align="center">EFFECTIVE 8/20/2013</p> <p align="center">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>
DATE EFFECTIVE	August 20, 2013 through October 28, 2013 Month/Date/Year	
ISSUED BY	<i>[Signature]</i> (Signature of Officer)	
TITLE	President / CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO.	2013-00033 DATED 10/29/13	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	44
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. 37
Original	(Original)	Sheet No. 34B
	(Revised)	

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.</p> <p>c. <u>Definitions:</u></p> <ol style="list-style-type: none"> (1) Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation. (2) Member Cooperative – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation. (3) Off-System Sales Transaction – "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light. (4) QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054. (5) QF Member – "QF Member" means a member of a Member Cooperative with a QF. (6) Third Party Supplier – "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light. 		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i> EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirkley* Rates are subject to change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 34B
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.</p> <p>c. <u>Definitions:</u></p> <ol style="list-style-type: none"> (1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation. (2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation. (3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light. (4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054. (5) QF Member – “QF Member” means a member of a Member Cooperative with a QF. (6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light. 		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE	August 4, 2009 Month Year	Day	7/17/2009 Year
DATE EFFECTIVE	July 17, 2009 Month Year	Day	PURSUANT TO 807 KAR 5:011 SECTION 9 (-) Year
ISSUED BY	<i>Brent E. Meade</i> Name of Officer	President/CE Title	denburg, KY 40108 Address
ISSUED BY AUTHORITY OF P.S.C.		By <i>J. D. Owen</i> Executive Director	00000470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City
P.S.C. No. 42

(Original) Sheet No. 45

(Revised)

Cancelling P.S.C. No. 41

(Original) Sheet No. 45

(Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE
------------------------	---------------------------

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	RATE PER UNIT
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d. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

- (1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
 - (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
 - (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
 - (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
 - (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year

ISSUED BY *Sean C. [Signature]*
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 45

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 34C

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	RATE PER UNIT

d. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

- (1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
 - (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
 - (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
 - (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
 - (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Ben Stover* Rates are subject to change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

TARIFF BRANCH

Ben Stover

EFFECTIVE
8/20/2013
PURSUANT TO 807, KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 34C
(Revised)
Cancelling P.S.C. No. _____
(Original) Sheet No. _____
(Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
<p>d. <u>Conditions of Service:</u></p> <p>To receive service hereunder, the Member Cooperative must:</p> <p>(1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:</p> <ul style="list-style-type: none"> (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and 		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Day Year
Address
tenburg, KY 40108
By *[Signature]*
Executive Director 007-00470

DATE OF ISSUE August 4, 2009
Month
DATE EFFECTIVE July 17, 2009
Month
ISSUED BY *[Signature]* President/CEC
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 46

(Revised)

Cancelling P.S.C. No. 41

(Original) Sheet No. 46

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>(2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.</p> <p>e. <u>For each QF Member, the Member Cooperative will be billed monthly for:</u></p> <p>(1) Supplementary Service (capacity and energy).</p> <p>(2) <u>Unscheduled Back-up Service, if any (capacity charge only).</u></p> <p>(3) <u>Maintenance Service (capacity and energy), if any.</u></p> <p>(4) <u>Excess Demand, if any.</u></p> <p>(5) <u>Additional charges, if any.</u></p> <p>f. <u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u></p> <p>(1) <u>Supplementary Service:</u></p> <p>Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up</p>		

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year

ISSUED BY *Thomas E. Hester*
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 46

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 34D

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
e.	<u>For each QF Member, the Member Cooperative will be billed monthly for:</u>	
(1)	Supplementary Service (capacity and energy).	
(2)	Unscheduled Back-up Service, if any (capacity charge only).	
(3)	Maintenance Service (capacity and energy), if any.	
(4)	Excess Demand, if any.	
(5)	Additional charges, if any.	
f.	<u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u>	
(1)	Supplementary Service: Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up	

CANCELLED
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KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *[Signature]* Rates are subject to
change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 34D
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
e.	<u>For each QF Member, the Member Cooperative will be billed monthly for:</u>	
(1)	Supplementary Service (capacity and energy).	
(2)	Unscheduled Back-up Service, if any (capacity charge only).	
(3)	Maintenance Service (capacity and energy), if any.	
(4)	Excess Demand, if any.	
(5)	Additional charges, if any.	
f.	<u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u>	
(1)	Supplementary Service: Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up	

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)
 enburg, KY 40108
 By *[Signature]* Executive Director
 807-00470

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY *[Signature]* President/CEC
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire territory served

Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 47

(Revised)

Cancelling P.S.C. No. 41

(Original) Sheet No. 47

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:</p> <p>(2) Unscheduled Back-up Service:</p> <p>Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:</p> <p align="center">One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:</p>		

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year

ISSUED BY *[Signature]*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire territory served
Community, Town or City

P.S.C. No. 41
(Original) Sheet No. 47
(Revised)

Cancelling P.S.C. No. 37
Original (Original) Sheet No. 34E
(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:</p> <p>(2) Unscheduled Back-up Service:</p> <p>Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:</p> <p>One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley* Rates are subject to
change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 34E
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:</p> <p>(2) Unscheduled Back-up Service:</p> <p>Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:</p> <p>One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY *Bruce E. W. Keen* President/CEO
Name of Officer

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 7/17/2009
Day Year
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
Year
burg, KY 40108
Address
 By *J. D. Brown*
Executive Director 207-00470

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 48

(Revised)

Cancelling P.S.C. No. 41

(Original) Sheet No. 48

(Revised)

Schedule 10 –continued **CLASSIFICATION OF SERVICE**

Small Power and Cogeneration (Over 100 KW) **RATE PER UNIT**
(Customer Buys Power from Meade County RECC)

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) **Maintenance Service:**

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year
ISSUED BY *[Signature]*
(Signature of Officer)
TITLE President / CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 48

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 34F

(Revised)

Schedule 10 –continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

RATE PER
UNIT

(Customer Buys Power from Meade County RECC)

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY Brent Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 34F
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW's and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.</p> <p>(3) Maintenance Service:</p> <p>Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule</p>	

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	August 4, 2009	EFFECTIVE	7/17/2009
DATE EFFECTIVE	July 17, 2009	PURSUANT TO 807 KAR	5:011
ISSUED BY	<i>Brand E. Spencer</i> President/CEO	SECTION 9 (1)	Year
ISSUED BY AUTHORITY OF P.S.C.	Name of Officer	By <i>J. D. Brown</i>	Address
		Executive Director	007400470

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City
P.S.C. No. 42

(Original) Sheet No. 49
(Revised)

Cancelling P.S.C. No. 41

(Original) Sheet No. 49
(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> (1) \$3.01 per kW of Scheduled Maintenance Demand per week, plus \$0.0350 per kWh of Maintenance Energy; or 		

**CANCELLED
OCT 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE November 19, 2013
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DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year

ISSUED BY *[Signature]*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Burt Kirtley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 49

(Revised)

Cancelling P.S.C. No. 39

Original (Original) Sheet No. 34G

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> (1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus \$0.0204 per kWh of Maintenance Energy; or 		

CANCELLED
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KENTUCKY PUBLIC SERVICE COMMISSION

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirkley

EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY *Brent Kirkley* Rates are subject to
change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

		Community, Town or City	
		P.S.C. No.	<u>40</u>
<u>Original</u>	(Original)	Sheet No.	<u>34G</u>
	(Revised)		
		Cancelling	P.S.C. No. <u>39</u>
	(Original)	Sheet No.	<u>34G</u>
	(Revised)		

Schedule 10 –continued	CLASSIFICATION OF SERVICE		
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Small Power and Cogeneration (Over 100 KW)	RATE PER UNIT
(Customer Buys Power from Meade County RECC)	

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$2.238 per kW of Scheduled Maintenance Demand per week, plus
\$0.029736 per kWh of Maintenance Energy; or

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
Month/Date/Year
DATE EFFECTIVE September 1, 2011
Month/Date/Year
ISSUED BY *Brent Kirtley*
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u><i>Brent Kirtley</i></u>
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 50

(Revised)

Cancelling P.S.C. No. 41

(Original) Sheet No. 50

(Revised)

Schedule 10 -continued

CLASSIFICATION OF SERVICE

**Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)**

**RATE PER
UNIT**

- (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.
- 3) The charges for Off-peak Maintenance Service shall be:

\$3.01 per kW of Scheduled Maintenance Demand per week, plus

According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

- (4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

- (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
- (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,

**CANCELLED
OCT 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE November 19, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President / CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. BEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 50

(Revised)

Cancelling P.S.C. No. 39

Original (Original) Sheet No. 34G1

(Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be: \$1.835 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either: (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member, or (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEBOUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013
Month/Date/Year
ISSUED BY Brent Kirtley Rates are subject to
change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)
TITLE President / CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served
Community, Town or City _____
P.S.C. No. 40
Original (Original) Sheet No. 34G1
(Revised) _____
Cancelling P.S.C. No. 39
(Original) Sheet No. 34G1
(Revised) _____

Schedule 10 –continued CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) RATE PER UNIT
(Customer Buys Power from Meade County RECC)

- (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.
- 3) The charges for Off-peak Maintenance Service shall be:

\$2.238 per kW of Scheduled Maintenance Demand per week, plus

According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

- (4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:
 - (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
 - (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
Month/Date/Year
DATE EFFECTIVE September 1, 2011
Month/Date/Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE
9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 51

(Revised)

Cancelling P.S.C. No. 41

(Original) Sheet No. 51

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	charges for Excess Demand shall be the greater of: a) \$12.914 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month. Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.	1
(5) Additional Charges:	Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.	
(6) Interruptible Service:	Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.	
g. Interconnections:	Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers and the Member Cooperative.	

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year
 ISSUED BY *Sean E. Jensen*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kinley
 EFFECTIVE
8/20/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____

P.S.C. No. 41

(Original) Sheet No. 51

(Revised) _____

Cancelling P.S.C. No. 39

(Original) Sheet No. 34H

(Revised) _____

Schedule 10 –continued	CLASSIFICATION OF SERVICE
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Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	RATE PER UNIT
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charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

(5) **Additional Charges:**

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability of the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

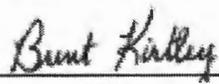
(6) **Interruptible Service:**

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

g. **Interconnections:**

Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF BERQUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013
 Month/Date/Year
 ISSUED BY Brent Kinley Rates are subject to
 change and refund at the conclusion of Case No. 2013-00033
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served
Community, Town or City _____
P.S.C. No. 40
Original (Original) Sheet No. 34H
(Revised) _____
Cancelling P.S.C. No. 39
(Original) Sheet No. 34H
(Revised) _____

Schedule 10 -continued	CLASSIFICATION OF SERVICE
<p>Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)</p>	<p>RATE PER UNIT</p>
<p>charges for Excess Demand shall be the greater of: a) \$9.697 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. Interconnections:</p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative</p>	<div style="border: 2px solid red; padding: 5px; text-align: center; color: red; font-weight: bold;"> <p>CANCELLED</p> <p>AUG 20 2013</p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>

DATE OF ISSUE February 8, 2013
Month/Date/Year
DATE EFFECTIVE September 1, 2011
Month/Date/Year
ISSUED BY *Burt Meyer*
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

<p>KENTUCKY PUBLIC SERVICE COMMISSION</p>
<p>JEFF R. DERGUEIN EXECUTIVE DIRECTOR</p>
<p>TARIFF BRANCH</p>
<p><i>Burt Kirtley</i></p>
<p>EFFECTIVE 9/1/2011</p>
<p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 52

(Revised)

Cancelling P.S.C. No. 41

(Original) Sheet No. 52

(Revised)

Schedule 10 –continued

CLASSIFICATION OF SERVICE

**Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)**

**RATE PER
UNIT**

prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

**CANCELLED
OCT 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE November 19, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year

ISSUED BY *Grant E. Hester*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 52

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 341

(Revised)

Schedule 10 –continued

CLASSIFICATION OF SERVICE

**Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)**

**RATE PER
UNIT**

prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

**CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION**

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE August 21, 2013

Month/Date/Year

DATE EFFECTIVE August 20, 2013

Month/Date/Year

ISSUED BY *Brent Kirtley*

(Signature of Officer)

TITLE President / CEO

Rates are subject to change and refund at the discretion of the Commission. Case No. 2013-00033

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
Original (Original) Sheet No. 341
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 –continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)

**RATE PER
UNIT**

prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY

ISSUED BY AUTHORITY OF P.S.C.

Ben E. Miller President/CEO
 Name of Officer

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	7/17/2009
PURSUANT TO 807 KAR 5:011	SECTION 9 (1)
Address	burg, KY 40108
By	<u>J. D. Brown</u> Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 36
 (Revised)
 Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER		
<p>a. <u>Availability</u></p> <p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p> <p>b. <u>Conditions of Service</u></p> <ol style="list-style-type: none"> Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment. Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification. 		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000
Month Day Year

ISSUED BY *Benjamin E. Jensen* President/CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. BY: *Stephan D. Bell*
Address

PURSUANT TO 807 KAR 5-011
 P. O. Box 488, Brandenburg, KY 40108
 SECTION 8 (1)
 ORDERED BY THE COMMISSION April 6, 2000

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 37
 (Revised)
 _____ Cancelling P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised)

Schedule 12 CLASSIFICATION OF SERVICE

Member Cooperative Price Curtailable Service Rider RATE PER UNIT

- 4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.
- 5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
- 6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.
- 7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000 **APR 06 2000**
Month Day Year

ISSUED BY *Debra E. Mene* President PO Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. **SECTION 9 (1)**
 BY: *Stephan D. Bell* Order No. 2000-146 dated April 6, 2000
SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 38
 (Revised)
 Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12 CLASSIFICATION OF SERVICE

Member Cooperative Price Curtailable Service Rider RATE PER UNIT

c. CS Curtailment Profiles

Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:

- 1) The maximum number of hours per day that the CS Customer will agree to curtail.
- 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
- 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail.
- 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
- 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing.

d. Curtailed Demand and Energy

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000

DATE EFFECTIVE April 6, 2000 **APR 06 2000**

ISSUED BY *Brian E. Jensen* President/CEO PURSUANT TO 97 KAR 001, KY 40108
Month Day Year Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. SECTION 9(1)
BY: *Stephan D. Bui*
Order No. 2000-116 dated April 6, 2000
SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 39
 (Revised)
 _____ Cancelling P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised)

Schedule 12 CLASSIFICATION OF SERVICE

Member Cooperative Price Curtailable Service Rider RATE PER UNIT

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

e. Terms of Curtailment

The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
- 2) The requested curtailment duration in clock hours to be established by Big Rivers.
- 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000 APR 06 2000
Month Day Year

ISSUED BY Brian E. Mene President/CEO PURSUANT TO ORDER NO. 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. BY Stephan D. Bue SECTION 9 (1)
 Order No. 2000-118 dated April 6, 2000
 SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 40
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12 CLASSIFICATION OF SERVICE **RATE PER UNIT**

Member Cooperative Price Curtailable Service Rider

- 1) The CS Customer shall specify:
- a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
 - b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.

f. Curtailment Savings Payment

The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

g. Monthly Savings Payment

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000 Month Day Year

DATE EFFECTIVE April 6, 2000 Month Day Year **APR 06 2000**

ISSUED BY *Brian E. Meade* President/C PO Box 899, Paris, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

BY *Stephan D. Bell* SECTION 9 (1)
Order No. 2000-146 dated April 6, 2000
SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 41
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12 CLASSIFICATION OF SERVICE

Member Cooperative Price Curtailable Service Rider RATE PER UNIT

h. Charges For Excess Energy

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

i. Term

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

j. Special Terms and Conditions

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE March 10, 2000
 Month Day Year
DATE EFFECTIVE April 6, 2000
 Month Day Year
ISSUED BY *Ben E. Allen* **President/CEO** **PURSUANT TO 807 KAR 5011**
 Name of Officer Title **Box 469, Brandenburg, KY 40108**
ISSUED BY AUTHORITY OF P.S.C. **BY: *Stephan D. Bell*** **SECTION 9 (1)** **Address**
Order No. 2000-16 dated April 6, 2000

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No.
 (Original) Sheet No. 42
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 13	CLASSIFICATION OF SERVICE
Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate	RATE PER UNIT
<p><u>Availability</u> This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.</p> <p><u>Conditions of Service</u> Service hereunder shall be subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The consumer must execute a written contract for electric service, or amend an existing contract; and 2. The consumers service characteristics must qualify all or some portion of the consumers load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and 3. It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff. <p><u>Monthly Rate</u></p> <p>A. Wholesale Power Cost:</p> <p style="margin-left: 40px;">An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.</p> <p>B. Retail Adders:</p> <p style="margin-left: 40px;">Retail Adders shall be determined on a case by case basis for that portion of each consumers load served under this tariff.</p>	

CANCELLED
 AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2000

DATE OF ISSUE May 19, 2000 PURSUANT TO 807 KAR 5:011, SECTION 9(1)

DATE EFFECTIVE June 1, 2000 BY: Stephan D. Bell

ISSUED BY Bennett E. Meade SECRETARY OF THE COMMISSION
Month Day Year
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. P O BOX 489 Brandenburg, KY 40108

ORDER NO. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 36
 1st Sheet No. 56
 (Revised)
 Canceling P.S.C. No. _____
 1st (Original) Sheet No. _____

Schedule 17	CLASSIFICATION OF SERVICE	RATE PER UNIT
Helping Hand Fund		
<p>The Helping Hand Fund is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount (\$38.18 to \$39.00 as an example) with funds used to help families and communities throughout the cooperative. All Meade County Rural Electric Cooperative Corporation members are given the opportunity to make <u>VOLUNTARY</u> contributions to the Helping Hand Fund.</p> <p>This contribution will be included on the monthly statement. This rounded up amount is not subject to disconnection or service for non-payment. Members may participate in the program by notifying Meade County Rural Electric Cooperative Corporation.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rate schedules except the following: Schedule 7, Cable Television Attachment Tariff</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 2, 2008
Month Day Year

DATE EFFECTIVE December 24, 2007
Month Day Year

ISSUED BY *Brian E. Newer* President/VCEO P. O. Box 480, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 Order No. 0705-09500
KENTUCKY
 EFFECTIVE
 12/24/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *[Signature]*
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 36
 1st _____ Sheet No. 57
 (Revised)
 Canceling P.S.C. No. _____
 1st _____ (Original) Sheet No. _____

Schedule 18 CLASSIFICATION OF SERVICE		RATE PER UNIT
Electronic Bills		
<p>Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following:</p> <p style="text-align: center;">Schedule 7, Cable Television Attachment Tariff</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 2, 2008
Month Day Year

DATE EFFECTIVE December 24, 2007
Month Day Year

ISSUED BY *Brian E. W. Newer* President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Office Title Address

ISSUED BY AUTHORITY OF P.S.C. Order No. 2006-00500

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 12/24/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *[Signature]*
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 69
(Revised)
Canceling P.S.C. No. _____
(Original) Sheet No. _____
(Revised)

Schedule 18	CLASSIFICATION OF SERVICE
Fuel Adjustment Clause	RATE PER UNIT
APPLICABILITY	
This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").	
FUEL ADJUSTMENT RATE	
<u>SECTION 1</u>	
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>	
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.	
The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:	
$F = \frac{W_FAC - O + U}{P(m) \times L} - F(b)$	
Where;	
F = the fuel adjustment rate per kWh for the current month	
W_FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.	
P(m) = the kWh purchased in the second month preceding the month in which F is applied.	
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).	
O = any over recovery amount from the second preceding month.	
U = any under recovery amount from the second preceding month.	
F(b) = Base fuel adjustment factor of \$.00000 per kWh.	

CANCELLED
 AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 4, 2009
Month
DATE EFFECTIVE July 17, 2009
Month
ISSUED BY *Barry E. W. Jensen*
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Day 7/17/2009 Year _____
EFFECTIVE
Day _____ Year _____
PURSUANT TO 807 KAR 5:011
President / CEO P. O. Box 489, Brandenburg, KY 40108
SECTION 5 (1)
Address
By *J. D. Brown* 007-00470
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 70
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 18 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Fuel Adjustment Clause		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		
		<div style="border: 1px solid red; padding: 5px; color: red; font-weight: bold;"> CANCELLED AUG 20 2013 KENTUCKY PUBLIC SERVICE COMMISSION </div>

DATE OF ISSUE August 4, 2009

 Month Day Year

DATE EFFECTIVE July 17, 2009

 Month Day Year

ISSUED BY *Ben E. Meade* President / CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 ORDER NO. 2007-00470
 EFFECTIVE 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *J. D. Boen*

 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 71
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 19	CLASSIFICATION OF SERVICE	RATE PER UNIT
Environmental Surcharge		
APPLICABILITY		
This Environmental Surcharge ("ES") rider is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
ENVIRONMENTAL SURCHARGE RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
The environmental surcharge adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$MESF = \frac{(W_MESF) + O - U}{P(m) \times L} - BESF$		
Where;		
MESF = the environmental surcharge adjustment rate per kWh for the current month		
W_MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
BESF = Base Environmental Surcharge Factor of \$.00000 per kWh		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 4, 2009

 Month Day Year
 DATE EFFECTIVE July 17, 2009

 Month Day Year
 ISSUED BY Brian E. ...

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

 Day Year

 Day Year

 Address

 Title

 Executive Director
 ORDER NO. 2007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 72
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 19 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Environmental Surcharge		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p> <p>RATE APPLICATION</p> <p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		
<div style="border: 1px solid red; padding: 5px; color: red; font-weight: bold;"> CANCELLED AUG 20 2013 KENTUCKY PUBLIC SERVICE COMMISSION </div>		

DATE OF ISSUE August 4, 2009
Month

DATE EFFECTIVE July 17, 2009
Month

ISSUED BY *Brian E. W. [Signature]*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE Year
7/17/2009

PURSUANT TO 807 KAR 5:011
President / CEO P. O. 56410 Paducah, KY 40108
Address

By *[Signature]* 107-00470
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 73
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 20	CLASSIFICATION OF SERVICE	RATE PER UNIT
Unwind Surcredit Adjustment Clause		
APPLICABILITY		
This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
UNWIND SURCREDIT ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$US = \frac{W_{US} - O + U}{P(m) \times L}$		
Where;		
US = the unwind surcredit adjustment rate per kWh for the current month.		
W_US = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the US is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	<u>August 4, 2009</u> Month	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	<u>July 17, 2009</u> Month	EFFECTIVE 7/17/2009
ISSUED BY	<u><i>Brian E. Meyer</i></u> Name of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY AUTHORITY OF P.S.C.		Day Year denburg, KY 40108
		Address
		By <i>[Signature]</i> Executive Director
		007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 74
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 20 - continued	CLASSIFICATION OF SERVICE	
Unwind Surcredit Adjustment Clause		RATE PER UNIT
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY Brian E. Meier
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE
7/17/2009
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)
 Year 2009
 Address denburg, KY 40108
 By [Signature]
 Title Executive Director
 007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 75
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 21	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
APPLICABILITY		
<p>This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").</p> <p><u>SECTION 1</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u></p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p> <p>The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections. The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.</p> <p>Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:</p> $RF = \frac{R - O + U}{P(m) \times L}$ <p>Where:</p> <p>RF = the Rebate rate per kWh for the current month. R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points. P(m) = the kWh purchased in the second month preceding the month in which RF is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%). O = any over recovery amount from the second preceding month. U = any under recovery amount from the second preceding month.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Year _____
 Address _____
 Executive Director
 2007-00470

DATE OF ISSUE August 4, 2009
Month Day Year

DATE EFFECTIVE July 17, 2009
Month Day Year

ISSUED BY Barry E. Jensen President
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 76
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 21 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p> <p>RATE APPLICATION</p> <p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY *Brian E. Jensen*
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Day 7/17/2009 Year _____
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1) year
 Address Indianburg, KY 40108
 By *H. D. Brown*
Executive Director 007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 77
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 22	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
APPLICABILITY		
This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:		
$\text{MRSM}(m) = \frac{W_ \text{MRSM} - O + U}{P(m) \times L}$		
Where:		
MRSM(m) = the member rate stability mechanism rate per kWh for the current month.		
W_ MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.		
P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY Brian S. Meier
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	7/17/2009
PURSUANT TO 807 KAR 5:011	SECTION 9 (1)
President	Indenburg, KY 40108
By <u>[Signature]</u>	Address
Executive Director	807-90470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 78
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 22 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 4, 2009

 Month
 DATE EFFECTIVE July 17, 2009

 Month
 ISSUED BY *Brian E. Meade*

 Name of Officer

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Day _____ EFFECTIVE Year 7/17/2009
 Day _____ PURSUANT TO 807 KAR 5:011
 President / CEO P. O. Box 409, Brandenburg, KY 40108
 Title _____ Address _____
 By *H. D. Brown* 107-00470
 Executive Director

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 79
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 23	CLASSIFICATION OF SERVICE
Rural Economic Reserve Clause	RATE PER UNIT
AVAILABILITY	
To the entire territory served.	
APPLICABILITY	
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.	
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)	
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>	
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.	
The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:	
$RER = [W_RER - O + U] \div [P(m) \times L]$	
Where;	
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.	
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.	
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.	
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).	
O = any over recovery amount from the second preceding month.	
U = any under recovery amount from the second preceding month.	

CANCELLED
 AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 4, 2009
Month

DATE EFFECTIVE July 17, 2009
Month

ISSUED BY *Brian E. Meyer*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Day 7/17/2009 Year _____
 PURSUANT TO 807 KAR 5:011

Day _____ Year _____
 President / CEO P.S.C. No. _____
 Address _____

By *J. D. Brown* 007-00470
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 80
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 23 -continued	CLASSIFICATION OF SERVICE	
Rural Economic Reserve Clause		RATE PER UNIT
RATE APPLICATION		
<p>This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 4, 2009

 Month

DATE EFFECTIVE July 17, 2009

 Month

ISSUED BY *Brenda E. Mercer*

 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 7/17/2009 Year

PURSUANT TO 807 KAR 5:011

SECTION 9 (1) Year

andenburg, KY 40108
 Address

By *JH D. Brown*

 Executive Director

007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 42
 (Original) Sheet No. 99
 (Revised)

Canceling P.S.C. No. 41
 (Original) Sheet No. 99
 (Revised)

Schedule 24	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider a. Applicable: <p align="center">Applicable in all territory served.</p> b. Availability of Service: <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> c. Conditions of Service: (1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer. (2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.		<div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;"> CANCELLED OCT 29 2013 KENTUCKY PUBLIC SERVICE COMMISSION </div>

DATE OF ISSUE November 19, 2013
 Month/Date/Year
 DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year
 ISSUED BY *Ben E. Hester*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Ben Hester</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 99

(Revised)

Canceling P.S.C. No. 39

(Original) Sheet No. 81

(Revised)

Schedule 24	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
<p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <ol style="list-style-type: none"> (1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer. (2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term. 		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013
Month/Date/Year

ISSUED BY Burt Kirtley Rates are subject to change and refund at the conclusion of Case No. 2013-00033
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Burt Kirtley</i>
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 81

(Revised)

Canceling P.S.C. No. Original

(Original) Sheet No. 52

(Revised)

Schedule 24	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
<p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <p>(1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.</p> <p>(2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.</p>		

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 20, 2011
Month

DATE EFFECTIVE September 1, 2011
Month

ISSUED BY Bunt Kirtley President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
Day	Year
JEFF R. DEROUEN	
Day	Year
EXECUTIVE DIRECTOR	
P. O. Box 489, Brandenburg, KY 40108	
Title	Address
Order No. <u>Bunt Kirtley</u>	38
EFFECTIVE	
9/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served
Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 100

(Revised)

Canceling P.S.C. No. 41

(Original) Sheet No. 100

(Revised)

Schedule 24 - continued **CLASSIFICATION OF SERVICE**

	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider	
d. Monthly Rate:	
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p>	
<u>Of</u>	<u>A Per Kilowatt Hour Premium</u>
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02119
Rate Schedule 2 – Commercial Rate	.02119
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02119
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02119
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02119
<p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>	

CANCELLED
OCT 29 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
Month/Date/Year

ISSUED BY *Dean E. Jensen*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served
Community, Town or City.

P.S.C. No. 41

(Original) Sheet No. 100

(Revised)

Canceling P.S.C. No. 39

(Original) Sheet No. 82

(Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Renewable Resource Energy Service Tariff Rider			
d. <u>Monthly Rate:</u>			
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p>			
	<u>A Per Kilowatt Hour Premium</u>		
<u>Of</u>			
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02648	R	
Rate Schedule 2 – Commercial Rate	.02648	R	
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02648	R	
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02648	R	
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02648	R	
<p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>			

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 29, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013
Month/Date/Year
ISSUED BY *Grant E. ...*
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kinley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 39
____ (Original) Sheet No. 82
____ (Revised)

Canceling P.S.C. No. original
____ (Original) Sheet No. 53
____ (Revised)

Schedule 24 - continued **CLASSIFICATION OF SERVICE**

	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider	
d. Monthly Rate:	
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p>	
<u>Of</u>	<u>A Per Kilowatt Hour Premium</u>
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02688
Rate Schedule 2 – Commercial Rate	.02688
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02688
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02688
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02688
<p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>	

CANCELLED
 AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	December 20, 2011 <small>Month Year</small>	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011 <small>Month Year</small>	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	<i>Burt Kirtley</i> <small>Name of Officer</small>	TARIFF BRANCH
ISSUED BY AUTHORITY OF P.S.C.	President/CEO P. O. <i>Burt Kirtley</i> <small>Name of Officer</small>	EFFECTIVE
		Order No. <u>2011-07936</u> 9/1/2011
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 42 _____
 _____ (Original) Sheet No. 101 _____
 _____ (Revised) _____

_____ Canceling P.S.C. No. 41 _____
 _____ (Original) Sheet No. 101 _____
 _____ (Revised) _____

Schedule 24 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride		
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p> <p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>		

CANCELLED
OCT 29 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 19, 2013
 Month/Date/Year

DATE EFFECTIVE August 20, 2013 through October 28, 2013
 Month/Date/Year

ISSUED BY *Grant E. ...*
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirley

EFFECTIVE
8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 41
 (Original) Sheet No. 101
 (Revised) _____
 Canceling P.S.C. No. 39
 (Original) Sheet No. 83
 (Revised) _____

Schedule 24 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride			
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p>			
<p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>			

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year
 DATE EFFECTIVE August 20, 2013
Month/Date/Year
 ISSUED BY Brent Kirtley Rates are subject to change and refund at the
(Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u> o. 2013-00033
EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 39
 (Original) Sheet No. 83
 (Revised)
 Canceling P.S.C. No. original
 (Original) Sheet No. 54
 (Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE (T)	RATE PER UNIT
<p>Renewable Resource Energy Service Tariff Ride</p> <p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p> <p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>		

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 20, 2011
Month

DATE EFFECTIVE September 1, 2011
Month

ISSUED BY Brent W. Sewer Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH
P. O. Box 489, Brandenburg, KY 40108

Brent Kirtley President/CEO

Order No. 9/1/2011 EFFECTIVE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 39
X (Original) Sheet No. 84
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 25	CLASSIFICATION OF SERVICE
Non-FAC Purchased Power Adjustment Clause	RATE PER UNIT
AVAILABILITY	
To the entire territory served.	
APPLICABILITY	
This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").	
NON-FAC PURCHASED POWER ADJUSTMENT RATE	
<u>SECTION 1</u>	
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>	
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points. The non-FAC purchased power adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:	
$PPA = \frac{W_{PPA} - O + U}{P(m) \times L} - PPA(b)$	
Where;	
PPA = the non-FAC purchased power adjustment rate per kWh for the current month	
W_PPA = the non-FAC PPA amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which PPA is applied.	
P(m) = the kWh purchased in the second month preceding the month in which the PPA is applied.	
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).	
O = any over recovery amount from the second preceding month.	
U = any under recovery amount from the second preceding month.	
PPA(b) = Base non-FAC purchased power adjustment factor of \$0.00000 per kWh.	
DATE OF ISSUE	December 20, 2011
DATE EFFECTIVE	September 1, 2011
ISSUED BY	<i>Barry J. Decker</i> President / CEO
ISSUED BY AUTHORITY OF P.S.C.	
KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH P. O. Box 48 Bunt Kentucky 108 EFFECTIVE	
ORDER # 01/2011-00038 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

CANCELLED
 AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
	P.S.C. No.	42	
	(Original) Sheet No.	104	
	(Revised)		
	Cancelling	P.S.C. No.	41
	(Original) Sheet No.	104	
	(Revised)		

CLASSIFICATION OF SERVICE	
Schedule 26 – High Efficiency Lighting Replacement Program	RATE PER UNIT
<p>Purpose</p> <p>This program promotes an increased use of Compact Fluorescent Light ("CFL") lamps meeting ENERGY STAR® standards by providing the Customer with CFL lamps purchased and distributed by the Cooperative.</p> <p>Availability</p> <p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p> <p>Eligibility</p> <p>Any Customer served from a non-dedicated delivery point is eligible for a DSM program.</p> <p>Member Incentives</p> <p>The Cooperative will purchase CFL lamps and invoice Big Rivers Electric Corporation for reimbursement of the lamps to provide to its eligible Customers.</p> <p>Evaluation, Measurement and Verification</p> <p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>	

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 8, 2013
Month/Date/Year

DATE EFFECTIVE April 8, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00106 DATED 4/1/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 4/8/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No.
Original (Original) Sheet No. 40
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

CLASSIFICATION OF SERVICE

Schedule 26 - High Efficiency Lighting Replacement Program

**RATE PER
UNIT**

Purpose

This program promotes an increased use of ENERGY STAR® rated Compact Fluorescent Light ("CFL") lamps by providing the Customer with CFL lamps purchased and distributed by the Cooperative.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

The Cooperative will purchase CFL lamps and invoice Big Rivers Electric Corporation for reimbursement of the lamps to provide to its eligible Customers.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
APR 08 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 30, 2012

Month

DATE EFFECTIVE April 20, 2012

Month

ISSUED BY Burns Mercer
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<u>Burns Mercer</u>	<u>2012</u>
Day	Year
<u>4/20/2012</u>	<u>2012</u>
EFFECTIVE	
Title	Address
<u>President / CEO</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO. <u>2012-00153</u>	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>42</u>
	Sheet No.	<u>105</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>41</u>
	Sheet No.	<u>105</u>
	(Original)	
	(Revised)	

CLASSIFICATION OF SERVICE	
Schedule 27	RATE PER UNIT
<u>Clothes Washer Replacement Incentive Program</u>	
<p>Purpose</p> <p>This program promotes an increased use of clothes washing machines meeting ENERGY STAR® standards by providing incentive payments to eligible Customers who purchase and install a Qualifying Clothes Washer.</p> <p>Availability</p> <p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p> <p>Eligibility</p> <p>Any Customer served from a non-dedicated delivery point is eligible for a DSM program.</p> <p>Member Incentives</p> <p>The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Clothes Washer purchased and installed by the Customer, to be reimbursed by Big Rivers.</p> <p>Terms & Conditions</p> <p>To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of the Customer.</p> <p>Evaluation, Measurement and Verification</p> <p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>	

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 8, 2013
Month/Date/Year

DATE EFFECTIVE April 8, 2013
Month/Date/Year

ISSUED BY *Ben Hester*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00106 DATED 4/1/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u><i>Ben Hester</i></u>
EFFECTIVE 4/8/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR: Entire territory served

Community, Town or City

P.S.C. No.

Original (Original) Sheet No. 41
(Revised)

Cancelling P.S.C. No.

(Original) Sheet No.
(Revised)

CLASSIFICATION OF SERVICE

Schedule 27

**RATE PER
UNIT**

ENERGY STAR® Clothes Washer Replacement Incentive Program

Purpose

This program promotes an increased use of ENERGY STAR® rated clothes washing machines ("Qualifying Clothes Washer") by providing incentive payments to eligible Customers who purchase and install a Qualifying Clothes Washer.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Clothes Washer purchased and installed by the Customer, to be reimbursed by Big Rivers.

Terms & Conditions

To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of the Customer.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
APR 08 2013
**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE August 30, 2012

DATE EFFECTIVE April 20, 2012

ISSUED BY Burns Mercer *Burns Mercer* President / CEO

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<i>Burns Mercer</i>	
Day	Year
EFFECTIVE	
Title	Address
4/20/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	2012-00153

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	42
	Sheet No.	106
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. 41
	Sheet No.	106
	(Original)	
	(Revised)	

CLASSIFICATION OF SERVICE

Schedule 28

**RATE PER
UNIT**

Refrigerator Replacement Incentive Program

Purpose

This program promotes an increased use of fifteen (15) cubic foot or larger refrigerators meeting ENERGY STAR® standards by providing incentive payments to eligible Customers who purchase and install a qualifying refrigerator and remove from operation and recycle an existing and older, low-efficiency refrigerator.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by the Customer in conjunction with removing from operation and recycling an existing refrigerator, to be reimbursed by Big Rivers.

Terms & Conditions

To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of the Customer, and acceptable documentation that an older refrigerator has been removed from operation and recycled.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

**CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE March 8, 2013
Month/Date/Year

DATE EFFECTIVE April 8, 2013
Month/Date/Year

ISSUED BY *Ben Steiner*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00106 DATED 4/1/2013

<p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p>
<p>TARIFF BRANCH</p> <p><i>Ben Steiner</i></p>
<p>EFFECTIVE 4/8/2013</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 Original (Original) Sheet No. 42
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

CLASSIFICATION OF SERVICE

Schedule 28

**RATE PER
UNIT**

ENERGY STAR® Refrigerator Replacement Incentive Program

Purpose

This program promotes an increased use of ENERGY STAR® rated refrigerators ("Qualifying Refrigerator") by providing incentive payments to eligible Customers who purchase and install a Qualifying Refrigerator and remove from operation and recycle an existing and older, low-efficiency refrigerator.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by the Customer in conjunction with removing from operation and recycling an existing refrigerator, to be reimbursed by Big Rivers.

Terms & Conditions

To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of the Customer, and acceptable documentation that an older refrigerator has been removed from operation and recycled.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
APR 08 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<i>Brent Kirtley</i>	
Day	Year
EFFECTIVE	
Title	Address
4/20/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	2012-00153

DATE OF ISSUE August 30, 2012

 Month
 DATE EFFECTIVE April 20, 2012

 Month
 ISSUED BY Burns Mercer President / CEO

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>42</u>
	(Original)	<u>107</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>41</u>
	(Original)	Sheet No. <u>107</u>
	(Revised)	

CLASSIFICATION OF SERVICE

Schedule 29	RATE PER UNIT
Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program	
Purpose	
This program promotes an increased use of high efficiency HVAC systems by providing incentive payments to eligible Customers who purchase and install an HVAC system beyond contractor grade minimums to one of three types of ENERGY STAR® standards.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.	
Member Incentives	
The Cooperative will credit or pay an eligible Customer an incentive payment based on the following table for purchase and installation of a Qualified System HVAC upgrade, to be reimbursed by Big Rivers Electric Corporation. The incentive paid for each Qualified System of one of the following types shall be:	
Geothermal	\$ 750
Dual Fuel	\$ 500
Air Source	\$ 200
Terms & Conditions	
To qualify for the incentive under this program, the eligible customer must submit to the Cooperative a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate verifying installation of the Qualified System on the premises of the Customer.	
Evaluation, Measurement and Verification	
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.	

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 8, 2013
Month/Date/Year

DATE EFFECTIVE April 8, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00106 DATED 4/1/2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
4/8/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 Original (Original) Sheet No. 43
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

Schedule 29	RATE PER UNIT
Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program	
Purpose	
This program promotes an increased use of high efficiency HVAC systems by providing incentive payments to eligible Customers who purchase and install an HVAC system beyond contractor grade minimums to one of three types of ENERGY STAR® rated HVAC systems ("Qualified System").	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.	
Member Incentives	
The Cooperative will credit or pay an eligible Customer an incentive payment based on the following table for purchase and installation of a Qualified System HVAC upgrade, to be reimbursed by Big Rivers Electric Corporation. The incentive paid for each Qualified System of one of the following types shall be:	
Geothermal	\$ 750
Dual Fuel	\$ 500
Air Source	\$ 200
Terms & Conditions	
To qualify for the incentive under this program, the eligible customer must submit to the Cooperative a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate verifying installation of the Qualified System on the premises of the Customer.	
Evaluation, Measurement and Verification	
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.	

CANCELLED
APR 08 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 20, 2012
Month
 DATE EFFECTIVE April 20, 2012
Month
 ISSUED BY Burns Mercer President / CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	<small>EXECUTIVE DIRECTOR</small>
<i>Burns Mercer</i>	<small>TARIFF BRANCH</small>
Brent Kirtley	<small>Address</small>
EFFECTIVE ORDER NO. 2012-00153 4/20/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	42
	Sheet No.	108
(Original)		
(Revised)		
Cancelling	P.S.C. No.	41
(Original)	Sheet No.	108
(Revised)		

CLASSIFICATION OF SERVICE

Schedule 30

RATE PER
UNIT

Residential Weatherization Program – Primary Heating Source Electric

Purpose

This program promotes increased implementation of weatherization improvements by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

Big Rivers Electric Corporation will reimburse the cost of an initial site visit, a diagnostic audit, and completed residential weatherization improvements performed in accordance with this program including project management costs.

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Terms & Conditions

1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
2. The Cooperative will select eligible Customers' names to submit to Contractor.
3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process.
4. Big Rivers will pay the Contractor \$150 for the initial site visit.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 29, 2013
Month/Date/Year
DATE EFFECTIVE June 28 2013
Month/Date/Year
ISSUED BY *Beant Kirtley*
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00106 DATED 06/28/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Beant Kirtley</i>
EFFECTIVE 6/28/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No.
Original (Original) Sheet No. 44
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

CLASSIFICATION OF SERVICE

Schedule 30

**RATE PER
UNIT**

Residential Weatherization Program

Purpose

This program promotes increased implementation of weatherization improvements by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

Big Rivers Electric Corporation will provide to the contractor 50% of the cost of residential weatherization improvements performed in accordance with this program.

Terms & Conditions

1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
2. The Cooperative will select eligible Customers' names to submit to Contractor.
3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process.
4. Big Rivers will pay the Contractor \$150 for the initial audit.

CANCELLED
APR 08 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 30, 2012

DATE EFFECTIVE April 20, 2012

ISSUED BY Burns Mercer *Burns Mercer* President / CEO

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROLJEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	<i>Burns Mercer</i> Year
Day	EFFECTIVE Year
Title	<u>4/20/2012</u> Address
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	2012-00153

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 Original (Original) Sheet No. 45
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

 (Revised)

CLASSIFICATION OF SERVICE		RATE PER UNIT						
Schedule 30 - Continued								
<p>5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:</p> <table border="0"> <tr> <td>CFL Bulbs</td> <td>Twenty (20) per eligible Customer's residence</td> </tr> <tr> <td>Low-Flow Aerator</td> <td>Two (2) per eligible Customer's residence</td> </tr> <tr> <td>Low-Flow Shower Head</td> <td>One (1) per eligible Customer's residence</td> </tr> </table> <p>Evaluation, Measurement and Verification</p> <p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>			CFL Bulbs	Twenty (20) per eligible Customer's residence	Low-Flow Aerator	Two (2) per eligible Customer's residence	Low-Flow Shower Head	One (1) per eligible Customer's residence
CFL Bulbs	Twenty (20) per eligible Customer's residence							
Low-Flow Aerator	Two (2) per eligible Customer's residence							
Low-Flow Shower Head	One (1) per eligible Customer's residence							

CANCELLED
 JUN 28 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 30, 2012
Month

DATE EFFECTIVE April 20, 2012
Month

ISSUED BY Burns Mercer *Burns Mercer* President / CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY
 PUBLIC SERVICE COMMISSION

Day JEFF R. DEROUE Year
 EXECUTIVE DIRECTOR

Day TARIFF BRANCH Year
 Title *Brent Kirtley* Address

ORDER NUMBER 2012-00153

4/20/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 42
(Original) Sheet No. 110
(Revised)
Cancelling P.S.C. No. 41
(Original) Sheet No. 110
(Revised)

CLASSIFICATION OF SERVICE

Schedule 31	RATE PER UNIT
<u>Touchstone Energy® New Home Program</u>	
Purpose	
This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high efficiency HVAC systems, meeting ENERGY STAR® standards by providing incentive payments to eligible Customers whose new home includes an HVAC system beyond contractor grade minimums that is one of four specified types of HVAC systems meeting ENERGY STAR® standards.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
Any Customer whose new Touchstone Energy® Certified residence includes a Qualified System.	
Member Incentives	
The Cooperative will pay an incentive payment for each residence for a Qualified System of one of the following types, to be reimbursed by Big Rivers Electric Corporation:	
Geothermal Heat Pump (ground coupled heat pump)	\$ 2,000
Air Source Heat Pump	\$ 1,000
Dual Fuel Heat Pump (ASHP w/Gas Backup)	\$ 1,200
Gas Heat	\$ 750
Terms & Conditions	
To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of the original Touchstone Energy® Certified residence certification document and supporting documents, and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the Customer's premises.	

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 8, 2013
Month/Date/Year
DATE EFFECTIVE April 8, 2013
Month/Date/Year
ISSUED BY *Bunt Kirtley*
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00106 DATED 4/1/2013

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

EFFECTIVE
4/8/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No.

Original (Original) Sheet No. 46
(Revised)

Cancelling P.S.C. No.

(Original) Sheet No. _____
(Revised)

CLASSIFICATION OF SERVICE

Schedule 31

**RATE PER
UNIT**

Touchstone Energy® New Home Program

Purpose

This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high efficiency ENERGY STAR® rated HVAC systems, by providing incentive payments to eligible Customers whose new home includes an HVAC system beyond contractor grade minimums that is one of four specified types of ENERGY STAR® rated HVAC systems ("Qualified System").

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer whose new Touchstone Energy® Certified residence includes a Qualified System.

Member Incentives

The Cooperative will pay an incentive payment for each residence for a Qualified System of one of the following types, to be reimbursed by Big Rivers Electric Corporation:

Geothermal Heat Pump (ground coupled heat pump)	\$ 2,000
Air Source Heat Pump	\$ 1,000
Dual Fuel Heat Pump (ASHP w/Gas Backup)	\$ 1,200
Gas Heat	\$ 750

Terms & Conditions

To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of the original Touchstone Energy® Certified residence certification document and supporting documents and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the Customer's premises.

**CANCELLED
APR 08 2013
KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE August 30, 2012

DATE EFFECTIVE April 20, 2012

ISSUED BY Burns Mercer *Burns Mercer* President / CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<i>Burns Mercer</i>	
Day	Year
EFFECTIVE	
Title	Address
4/20/2012	
PURSUANT TO 897 KAR 5:011 SECTION 9.(1)	
ORDER NO. 2012-00153	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 111

(Revised)

Cancelling P.S.C. No. 41

(Original) Sheet No. 111

(Revised)

CLASSIFICATION OF SERVICE

Schedule 31 - Continued

**RATE PER
UNIT**

Evaluation, Measurement and Verification

The Cooperate will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 8, 2013

Month/Date/Year

DATE EFFECTIVE April 8, 2013

Month/Date/Year

ISSUED BY *Brent Kirtley*

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00106 DATED 4/1/2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

4/8/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No.

Original (Original) Sheet No. 47
(Revised)

Cancelling P.S.C. No.

(Original) Sheet No.

(Revised)

(Revised)

CLASSIFICATION OF SERVICE

Schedule 31 - Continued

**RATE PER
UNIT**

Evaluation, Measurement and Verification

The Cooperate will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
APR 08 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

CANCELLED
APR 08 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<i>Brent Kirtley</i>	
Day	Year
EFFECTIVE	
4/20/2012	
Address	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	2012-00153

DATE OF ISSUE August 30, 2012

Month

DATE EFFECTIVE April 20, 2012

Month

ISSUED BY Burns Mercer *Burns Mercer* President / CEO

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	42
	Sheet No.	112
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. 41
	Sheet No.	112
	(Original)	
	(Revised)	

CLASSIFICATION OF SERVICE	
Schedule 32	RATE PER UNIT
Residential and Commercial HVAC & Refrigeration Tune-up Program	
Purpose	
This program promotes annual maintenance of heating and air conditioning equipment by providing an incentive payment to eligible Customers when the Customer has performed professional cleaning and servicing of the Customer's heating and cooling system.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
An eligible Customer is a Customer served from a non-dedicated delivery point whose heating and cooling system is professionally cleaned and serviced in accordance with this program.	
Member Incentives	
The Cooperative will pay an eligible Customer \$25 for each residential unit and \$50 for each commercial unit that is professionally cleaned and serviced, to be reimbursed by Big Rivers Electric Corporation. The incentive is available once per unit per year. T 1	
Terms & Conditions	
To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of the Customer has been professionally cleaned and serviced.	
Evaluation, Measurement and Verification	
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.	

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 29, 2013
Month/Date/Year

DATE EFFECTIVE April 8, 2013
Month/Date/Year

ISSUED BY *Brent Kirtley*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00106 DATED 6/28/13

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/28/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 Original (Original) Sheet No. 48
 (Revised)
 Cancellling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

Schedule 32	RATE PER UNIT
Residential and Commercial HVAC & Refrigeration Tune-up Program	
Purpose	
This program promotes annual maintenance of heating and air conditioning equipment by providing an incentive payment to eligible Customers when the Customer has performed professional cleaning and servicing of the Customer's heating and cooling system.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
An eligible Customer is a Customer served from a non-dedicated delivery point whose heating and cooling system is professionally cleaned and serviced in accordance with this program.	
Member Incentives	
The Cooperative will pay an eligible Customer \$25 for each residential unit and \$50 for each commercial unit that is professionally cleaned and serviced, to be reimbursed by Big Rivers Electric Corporation. The incentive is available for up to three residential units per location and up to five commercial units per location. The incentive is available once per unit per year.	
Terms & Conditions	
To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of the Customer has been professionally cleaned and serviced.	
Evaluation, Measurement and Verification	
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.	

CANCELLED
JUN 28 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

 Day Year
 - Brent Kirtley
 Day Year
 EFFECTIVE

 Title Address
4/20/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
 ORDER NO. **2012-00153**

DATE OF ISSUE September 20, 2012
 Month
 DATE EFFECTIVE April 20, 2012
 Month
 ISSUED BY Burns Mercer President / CEO
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 Original (Original) Sheet No. 50
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

CLASSIFICATION OF SERVICE

Schedule 33

**RATE PER
UNIT**

Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

Purpose

This program promotes the upgrading of low efficiency commercial or industrial lighting systems by providing an incentive payment to eligible Customers who measurably improve the energy efficiency of a commercial or industrial lighting system.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

An eligible Customer is a Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility served by the Cooperative from a non-dedicated delivery point.

Member Incentives

The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in energy efficiency achieved by improvements to an existing commercial or industrial lighting system, to be reimbursed by Big Rivers Electric Corporation.

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<i>Brent Kirtley</i>	
Day	Year
EFFECTIVE	
4/20/2012	
Title	Address
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	2012-00153

DATE OF ISSUE August 30, 2012

 Month
 DATE EFFECTIVE April 20, 2012

 Month
 ISSUED BY Burns Mercer President / CEO

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No.
Original (Original) Sheet No. 51
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)
(Revised)

CLASSIFICATION OF SERVICE

Schedule 33 - Continued **RATE PER UNIT**

Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

Terms & Conditions

To qualify for the incentive under this program, the Customer must submit to the Cooperative, in the form and detail specified by the Cooperative:

1. Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;
2. Information from which the energy efficiency of the improved commercial or industrial lighting system can be calculated, and the improvement in the energy efficiency of the light system determined;
3. Information that documents the purchase and installation of the improvements to the commercial or industrial lighting system, including a copy of the invoice for materials and installation services associated with the project;
4. Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the lighting system improvements the Customer's facility served by the Cooperative; and
5. A copy of the form showing the calculation of the energy efficiency improvements from the lighting system improvements, signed by the Customer.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 30, 2012
Month
DATE EFFECTIVE April 20, 2012
Month
ISSUED BY Burns Mercer President / CEO
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
<small>Day</small>	<small>TARIFF BRANCH Year</small>
<small>Day</small>	<small>Year</small>
<small>Title</small>	<small>EFFECTIVE Address</small>
4/20/2012 ORDER NO. 2012-00153 <small>PURSUANT TO 807 KAR 5:011 SECTIONS 11)</small>	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. _____
 Original (Original) Sheet No. 52
 (Revised)
 _____ Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

CLASSIFICATION OF SERVICE

Schedule 34	RATE PER UNIT
Commercial / Industrial General Energy Efficiency Program	
Purpose	
This program promotes the implementation of energy efficiency projects by providing an incentive payment to eligible Customers who implement energy efficiency projects at commercial or industrial facilities.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
An eligible Customer is a Customer who implements an energy efficiency project at its commercial or industrial facilities served by the Cooperative from a non-dedicated delivery point	
Member Incentives	
The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project implemented at the Customer's facility, to be reimbursed by Big Rivers Electric Corporation. The maximum incentive available per project is \$25,000.	

CANCELLED
AUG 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	<u>Burnt Knolly</u> Year
Day	EFFECTIVE Year
Title	<u>4/20/2012</u> Address
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	<u>2012-00153</u>

DATE OF ISSUE August 30, 2012
Month
 DATE EFFECTIVE April 20, 2012
Month
 ISSUED BY Burns Mercer [Signature] President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. _____
Original (Original) Sheet No. 53
(Revised)
Cancelling P.S.C. No. _____
(Original) Sheet No. _____
(Revised)
(Revised)

CLASSIFICATION OF SERVICE

Schedule 34 - Continued

**RATE PER
UNIT**

Commercial / Industrial General Energy Efficiency Program

Terms & Conditions

To qualify for the incentive under this program, a Member must submit to the Cooperative, in the form and detail specified by the Cooperative:

1. Information from which the energy efficiency of the existing commercial or industrial facility can be calculated;
2. Information from which the energy efficiency of the commercial or industrial facility can be calculated after the completion of the energy efficiency project, and the improvement in the energy efficiency of the commercial or industrial facility can be determined;
3. Information that documents the plans and specifications of the energy efficiency project, the purchase, construction or installation of the improvements of the energy efficiency project at the commercial or industrial facility, including a copy of the invoice(s) for materials and installation services associated with the project;
4. Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the improvements specified in the energy efficiency project at the Customer's facility served by the Cooperative; and
5. A copy of the form showing the calculation of the demand reduction achieved by the energy efficiency project improvements, signed by the Customer.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
AUG 20 2013
**KENTUCKY PUBLIC
SERVICE COMMISSION**

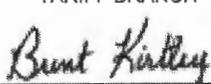
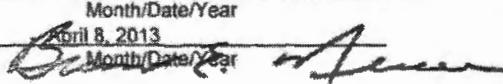
DATE OF ISSUE August 30, 2012
Month _____ Day _____ Year _____
DATE EFFECTIVE April 20, 2012
Month _____ Day _____ Year _____
ISSUED BY Burns Mercer President/CEO
Name of Officer _____
ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<i>Brent Kinley</i>	
Day	Year
EFFECTIVE	
Title	Address
<u>4/20/2012</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	<u>2012-00153</u>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	42
	Sheet No.	117
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. 41
	Sheet No.	114
	(Original)	
	(Revised)	

CLASSIFICATION OF SERVICE

Schedule 35	RATE PER UNIT
<u>Residential Weatherization Program-Primary Heating Source Non-Electric</u>	
Purpose	
This program promotes increased implementation of weatherization improvements whose primary heating source is non-electric by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.	
Member Incentives	
Big Rivers Electric Corporation will reimburse the cost of an initial site visit, a portion of the diagnostic audit, and completed residential weatherization improvements performed in accordance with this program including management costs.	T T T
Terms & Conditions	
1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.	
2. The Cooperative will select eligible Customers' names to submit to Contractor.	
3. Contractor will contact the eligible Customers from the names provided, administering the weatherization process.	
4. Big Rivers will pay the Contractor \$150 for the initial audit.	
DATE OF ISSUE <u>August 29, 2013</u> Month/Date/Year	<div style="border: 2px solid red; padding: 5px; color: red; text-align: center;"> CANCELLED AUG 20 2013 <small>KENTUCKY PUBLIC SERVICE COMMISSION</small> </div> <div style="border: 1px solid black; padding: 5px; text-align: center;"> PUBLIC SERVICE COMMISSION JEFF R. DEROUEN <small>EXECUTIVE DIRECTOR</small> <small>TARIFF BRANCH</small>  <small>EFFECTIVE</small> 6/28/2013 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small> </div>
DATE EFFECTIVE <u>April 8, 2013</u> Month/Date/Year	
ISSUED BY <u></u> (Signature of Officer)	
TITLE <u>President / CEO</u>	
BY ALTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00106</u> DATED <u>06/29/13</u>	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. _____
 Original (Original) Sheet No. 54
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

CLASSIFICATION OF SERVICE

Schedule 35 RATE PER UNIT

Residential Weatherization Program-Primary Heating Source Non-Electric

Purpose

This program promotes increased implementation of weatherization improvements whose primary heating source is non-electric by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

Big Rivers Electric Corporation will provide to the contractor 25% of the cost of residential weatherization improvements performed in accordance with this program.

Terms & Conditions

1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
2. The Cooperative will select eligible Customers' names to submit to Contractor.
3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process.
4. Big Rivers will pay the Contractor \$150 for the initial audit.

CANCELLED
JUN 28 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 20, 2012
Month
 DATE EFFECTIVE May 26, 2012
Month
 ISSUED BY Burns Mercer
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<small>Day</small>	<small>Year</small>
<small>Day</small>	<small>Year</small>
President / CEO	EFFECTIVE
<small>Title</small>	<small>Address</small>
5/26/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
<small>ORDER NO.</small>	<small>2012-00153</small>

Burns Mercer *Jeff R. Deroquen*
 President / CEO

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____
P.S.C. No. 42
(Original) Sheet No. 118
(Revised) _____

Cancelling P.S.C. No. 41
(Original) Sheet No. 118
(Revised) _____

CLASSIFICATION OF SERVICE

Schedule 35 - Continued

**RATE PER
UNIT**

Residential Weatherization Program-Primary Heating Source Non-Electric - (continued)

5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs	Twenty (20) per eligible Customer's residence
Low-Flow Aerator	Two (2) per eligible Customer's residence
Low-Flow Shower Head	One (1) per eligible Customer's residence

6. Big Rivers will pay the Contractor \$225 upon completion of the diagnostic audit. The customer will pay \$225 to the Contractor for the diagnostic audit.

7. Big Rivers will pay the Contractor up to \$1,000 for implemented residential weatherization measures including project management.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 21, 2013
Month/Date/Year
DATE EFFECTIVE August 20, 2013
Month/Date/Year
ISSUED BY Brent Stever Rates are subject to change and refund at the conclusion of the audit.
(Signature of Officer)
TITLE President / CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 8/20/13

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirley 00033
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 42

(Original) Sheet No. 118

(Revised)

Cancelling P.S.C. No. 41

(Original) Sheet No. 118

(Revised)

CLASSIFICATION OF SERVICE

Schedule 35 - Continued

**RATE PER
UNIT**

Residential Weatherization Program-Primary Heating Source Non-Electric -- (continued)

5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following: T
- | | |
|----------------------|---|
| CFL Bulbs | Twenty (20) per eligible Customer's residence |
| Low-Flow Aerator | Two (2) per eligible Customer's residence |
| Low-Flow Shower Head | One (1) per eligible Customer's residence |
6. Big Rivers will pay the Contractor \$225 upon completion of the diagnostic audit. The customer will pay \$225 to the Contractor for the diagnostic audit. T
T
7. Big Rivers will pay the Contractor up to \$1,000 for implemented residential weatherization measures including project management. T
T

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
AUG 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 29, 2013

Month/Date/Year

DATE EFFECTIVE April 8, 2013

Month/Date/Year

ISSUED BY *Brent Kirtley*

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00106 DATED 06/28/2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u><i>Brent Kirtley</i></u>
EFFECTIVE 6/28/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City _____
 P.S.C. No. _____
Original (Original) Sheet No. 55
 (Revised) _____
 _____ Cancellng P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____
 _____ (Revised) _____

CLASSIFICATION OF SERVICE

Schedule 35 - Continued

RATE PER
UNIT

Residential Weatherization Program-Primary Heating Source Non-Electric - (continued)

5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs	Twenty (20) per eligible Customer's residence
Low-Flow Aerator	Two (2) per eligible Customer's residence
Low-Flow Shower Head	One (1) per eligible Customer's residence

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED
JUN 28 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE	September 20, 2012
	<small>Month</small>
DATE EFFECTIVE	May 26, 2012
	<small>Month</small>
ISSUED BY	Burns Mercer
	<small>Name of Officer</small>
ISSUED BY AUTHORITY OF P.S.C.	
	5/26/2012 <small>Address</small>
	<small>Title</small> 5/26/2012
	<small>President / CEO</small> 5/26/2012
	<small>EFFECTIVE</small> 5/26/2012
	<small>ORDER NO.</small> 2012-00153

Burns Mercer *Jeff R. Deroen*

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)