

ERC No. 11

Cancels ERC No. 10 *and*
ERC Ky No. 7
Cancels PSC Ky No. 6

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

BRANDENBURG, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

at

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

FILED WITH THE ENERGY REGULATORY COMMISSION

Effective January 1, 1980

Issued by: Meade County Rural Electric
Cooperative Corporation

By: Beavin F. Thornsberry, Jr.
Manager

C-7-80



Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 1

Residential, Farm and Non-Farm, Schools & Churches

RATE PER UNIT

Applicable:

Entire territory served.

Availability of Service:

Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating, and power for motors up to and including seven and one-half (7½ H.P.); Corporation covering this service.

Character of Service:

Single Phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

First	30 KWH per month or less (minimum bill)	\$4.25	I
Next	70 KWH per month	6.465¢/KWH	
Next	200 KWH per month	3.825¢/KWH	
Next	700 KWH per month	2.920¢/KWH	
All over	1000 KWH per month	2.575¢/KWH	

State & Federal tax will be added to above rate where applicable.

Minimum Monthly Charge:

In no case shall the monthly minimum bill be less than \$4.25 per month.

Fuel Cost Adjustment:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

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 RATES AND TARIFFS

DATE OF ISSUE December 1, 1979

DATE EFFECTIVE January 1, 1980

ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky. 40108

For All territories served
 Community, Town or City _____
 E.R.C. No. 11
 { Original } SHEET No. 2
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 Cancelling E.R.C. No. 10
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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools & Churches

RATE
 PER UNIT

$$\text{Adjustment Factor} = \frac{F \pm O}{S}$$

Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Purchase Power Clause:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Purchased Power Factor} = \frac{P \pm O}{S}$$

Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Terms of Payment:

The above rates are net, the gross rates being ten per cent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.

Multiple Units:

Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units,

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools & Churches

RATE PER UNIT

Schedule 1 may be applied only if separate circuits are provided without cost to the Distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.

Commercial Use of Portions of Dwellings:

The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.

Domestic Power Use:

A farm on which is located a single dwelling and its appurtenances, including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements, including motors up to and including rated capacity of seven and one-half horsepower (7½ H.P.). Motors of capacities larger than seven and one-half (7½ H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.

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For All territories served
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools & Churches

RATE PER UNIT

Commercial Farm Use:

1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.

2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.

3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.

4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.

Addendum - Underground Service

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to ERC Electric Rules, Appendix A for definition of terms).

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MEADE COUNTY RURAL ELECTRIC
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CLASSIFICATION OF SERVICE

Schedule 1 - continued	RATE PER UNIT
<p>Residential, Farm and Non-Farm, Schools and Churches</p> <p>2. Developer or owner of subdivision (shall) or (may be required) to advance to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded over a period of ten (10) years. The amount of refund per service connected shall be the amount contributed in excess of the normal underground cost differential, divided by the total lots to be served from the primary extension.</p> <p>3. The Cooperative will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 Volt service.</p> <p>4. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant.</p> <p>5. Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities.</p> <p>6. If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides secondary service</p> <p>Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.</p>	<p style="text-align: right; color: red; font-size: 2em;">C-80</p> <div style="border: 2px solid red; padding: 5px; text-align: center;"> <p style="color: red; font-weight: bold; margin: 0;">CHECKED</p> <p style="color: red; font-weight: bold; margin: 0;">Energy Regulatory Commission</p> <p style="color: red; font-weight: bold; margin: 0;">JAN 7 1980</p> <p style="color: red; font-weight: bold; margin: 0;">by: <i>B. Beckman</i></p> <p style="color: red; font-weight: bold; margin: 0;">RATES AND TARIFFS</p> </div>

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CLASSIFICATION OF SERVICE

Schedule 1 - continued	RATE PER UNIT
Residential, Farm and Non-Farm, Schools and Churches	
lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.	
7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.	
8. The applicant shall be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications.	
9. The estimated cost differential <u>per foot</u> of conductor is for normal soil conditions and does not include rock, estimated <u>rock cost</u> shown on Exhibit A.	
10. The estimated cost differential <u>per foot</u> of conductor is filed herewith as Exhibit "A".	
EXHIBIT A	
<u>AVERAGE UNDERGROUND COST DIFFERENTIAL</u>	
(Filed in compliance with Appendix to the Order of the Energy Regulatory Commission in Administrative Case No. 146, dated February 2, 1973.)	
Average cost per foot of underground primary	\$4.40
Average cost per foot of overhead primary	<u>3.15</u>
Average cost differential per foot of primary conductor	<u>\$1.25</u>
<div style="border: 1px solid red; padding: 5px; display: inline-block;"> <p style="text-align: center; color: red; margin: 0;">CHECKED</p> <p style="text-align: center; color: red; margin: 0;">Energy Regulatory Commission</p> <p style="text-align: center; color: red; margin: 0;">JAN 7 1980</p> <p style="text-align: center; color: red; margin: 0;">by <u>S. Richmond</u></p> <p style="text-align: center; color: red; margin: 0;">RATES AND TARIFFS</p> </div>	
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Schedule 1 - continued	
	RATE PER UNIT
Residential, Farm and Non-Farm, Schools and Churches	
Average cost per foot of underground residential service	\$1.40
Average cost per foot of overhead residential service	0.85
Average cost differential per foot of service conductor	\$0.55
<p>Note: Above estimated cost for underground does not include the cost of trenching and backfilling. If the Cooperative performs the trenching and backfilling, the actual cost will be added to the above price.</p> <p>Note: The estimated cost for rock removal for underground installation \$9.50 <u>per foot</u>.</p>	

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For All territories served
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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 2 Commercial Rate	RATE PER UNIT
<p>formula shall apply:</p> $\text{Adjustment Factor} = \frac{F \pm O}{S}$ <p>Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.</p> <p><u>Purchase Power Clause:</u> In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:</p> $\text{Purchased Power Factor} = \frac{P \pm O}{S}$ <p>Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.</p> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p> <p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein. Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.</p>	<div style="text-align: center;">  </div>

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 2 Commercial Rate	RATE PER UNIT
<p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <p>1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7½ H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7½ H.P.).</p> <p>2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)</p> <p>3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.</p> <p>4. Consumers having a total connected power load in excess of 10 kw billing demand shall be billed on the Cooperative's appropriate rate schedule.</p> <p>5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of <u>connection</u> and disconnection.</p> <p style="text-align: center;">C-7-80</p> <div style="border: 1px solid red; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; color: red;">Energy Regulatory Commission</p> <p style="text-align: center; color: red;">JUN 7 1980</p> <p style="text-align: center; color: red;">by <i>B. Richmond</i></p> <p style="text-align: center; color: red;">RATES AND TARIFFS</p> </div> <p>Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.</p>	

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For All territories served
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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 3		RATE PER UNIT
General Service, 0-49 KVA		
<u>Applicable:</u> Entire territory served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's single or three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Single or three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u>		
1. Energy Charge		
First	30 KWH per month or less (minimum bill)	\$4.25
Next	70 KWH per month	7.029¢/KWH
Next	400 KWH per month	4.267¢/KWH
Next	500 KWH per month	3.928¢/KWH
	All over 1000 KWH per month	3.237¢/KWH
State and Federal tax will be added to above rate where applicable.		
2. Demand Charge		
	First 10 KW of billing demand per month	No charge
	Excess above 10 KW of billing demand per month	\$1.75/KW
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten per cent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive		
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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 3 General Service, 0-49 KVA	RATE PER UNIT
<p>minutes during a month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Fuel Cost Adjustment:</u> In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:</p> $\text{Adjustment Factor} = \frac{F \pm O}{S}$ <p>Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage</p> <p>Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.</p>	<div style="border: 2px solid red; padding: 5px; text-align: center;"> <p>CHECKED Energy Regulatory Commission JAN 7 1980 by <i>B. Redmond</i></p> </div> <p>RATES AND TARIFFS</p>

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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 3 - continued General Service, 0-49 KVA	RATE PER UNIT
<p>of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.</p> <p><u>Purchase Power Clause:</u> In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:</p> $\text{Purchased Power Factor} = \frac{P \pm O}{S}$ <p>Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.</p> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the contract for service. 2. A charge of \$0.75 per KVA of installed transformer capacity, or \$0.75 per horsepower of connected load. 3. A charge of \$4.25. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p>Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.</p>	<p style="text-align: right;">I</p> <p style="text-align: center; color: red; font-size: 2em;">7-80</p> <div style="border: 2px solid red; padding: 5px; text-align: center;"> <p style="color: red; font-weight: bold; margin: 0;">CHECKED</p> <p style="color: red; font-weight: bold; margin: 0;">Energy Regulatory Commission</p> <p style="color: red; font-weight: bold; margin: 0;">JAN 7 1980</p> <p style="color: red; font-weight: bold; margin: 0;">by <u>B. Beckmond</u></p> <p style="color: red; font-weight: bold; margin: 0;">RATES AND TARIFFS</p> </div>

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 3 - continued

General Service, 0-49 KVA

RATE
PER UNIT

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

Metering:

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

Special Rules and Conditions:

1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.
2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.
4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.
5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.

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ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky. 40108

For All territories served
 Community, Town or City _____
 E.R.C. No. 11
 { Original } SHEET No. 15
 { Revised } _____
 Cancelling E.R.C. No. 10
 { Original } SHEET No. 1
 { Revised } _____

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 4		RATE PER UNIT
Large Power Service	50 KVA - 999 KVA	
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> \$1.75 per month per KW of billing demand plus energy charge of: 3.626¢ per KWH for the first 100 KWH used per month per KW of billing demand. 3.103¢ per KWH for the next 100 KWH used per month per KW of billing demand. 2.886¢ per KWH for the next 100 KWH used per month per KW of billing demand. 2.768¢ per KWH for all remaining KWH used per month.</p> <p>State and Federal tax will be added to above rates where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering.</p>		
<p>Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.</p>		<p>CHECKED Energy Regulatory Commission JAN 7 1980 by <i>B. Beckmond</i> RATES AND TARIFFS</p>

DATE OF ISSUE December 1, 1979 DATE EFFECTIVE January 1, 1980
month day year month day year
 ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky. 40108

For All territories served

 Community, Town or City
 E.R.C. No. 11

 { Original } SHEET No. 16
 { Revised }
 Cancelling E.R.C. No. 10

 { Original } SHEET No. 2
 { Revised }

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 4 - continued

Large Power Service 50 KVA - 999 KVA

RATE PER UNIT

practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. When the power factor is found to be lower than ninety percent (90%) lagging, the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Fuel Cost Adjustment:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Adjustment Factor} = \frac{F \pm O}{S}$$

C-7-80

Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Purchase Power Clause:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following

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 JAN 7 1980
 by *S. Richmond*
 RATES AND TARIFFS

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DATE OF ISSUE December 1, 1979

DATE EFFECTIVE January 1, 1980

ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky. 40108

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 4 - continued

Large Power Service 50 KVA - 999 KVA.

RATE
 PER UNIT

formula shall apply:

$$\text{Purchased Power Factor} = \frac{P \pm O}{S}$$

Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Minimum Monthly Charges:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. A charge of \$25.00.

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

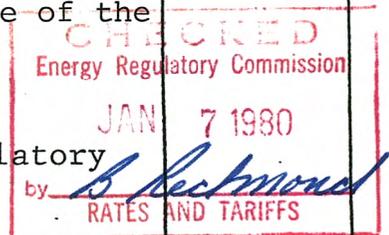
Due Date of Bill:

Payment of consumer's monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.



DATE OF ISSUE December 1, 1979

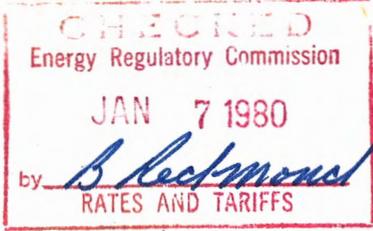
DATE EFFECTIVE January 1, 1980

ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky. 40108

For All territories served
Community, Town or City
 E.R.C. No. 11
 { Original } SHEET No. 18
 { Revised }
 Cancelling E.R.C. No. 10
 { Original } SHEET No. 4
 { Revised }

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 4		RATE PER UNIT
Large Power Service	50 KVA - 999 KVA	
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u> 1. Motors having a rated capacity in excess of seven and one-half (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned, and maintained by the Consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</p>		
		
Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.		

DATE OF ISSUE December 1, 1979 DATE EFFECTIVE January 1, 1980
month day year month day year
 ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky. 40108

For All territories served
Community, Town or City
 E.R.C. No. 11
 { Original } SHEET No. 19
 { Revised }
 Cancelling E.R.C. No. 10
 { Original } SHEET No. 1
 { Revised }

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 5

Outdoor Lighting Service - Individual Consumers

RATE PER UNIT

Applicable:

Entire territory served.

Availability of Service:

Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.

Rates:

175 Watt, Mercury Vapor Unit per month	\$4.26
400 Watt, Mercury Vapor Unit per month	5.45
400 Watt, Mercury Vapor Flood Light per month	6.05

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State and Federal tax will be added to above rate when applicable.

Terms of Payment:

Accounts not paid when due may incur a delinquent charge for collection, a disconnect and reconnect fee of \$3.00.

Fuel Cost Adjustment:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for

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RECORDED
 Energy Regulatory Commission
 JUN 7 1980
 by *Shepherd*
 RATES AND TARIFFS

DATE OF ISSUE December 1, 1979

DATE EFFECTIVE January 1, 1980

ISSUED BY Beavin F. Thornsberry, Jr., Manager Brandenburg, Ky. 40108

For All territories served
Community, Town or City
E.R.C. No. 11
{ Original } SHEET No. 20
{ Revised }
Cancelling E.R.C. No. 10
{ Original } SHEET No. 2
{ Revised }

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 5

Outdoor Lighting Service - Individual Consumers

RATE
PER UNIT

over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Adjustment Factor} = \frac{F \pm O}{S}$$

Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Purchase Power Clause:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Purchase Power Factor} = \frac{P \pm O}{S}$$

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Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Special Terms and Conditions:

1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in Cooperative's system. If the location of an existing pole is not suitable for the installation of a lighting

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Regulatory Commission
JAN 7 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE December 1, 1979

DATE EFFECTIVE January 1, 1980

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For All territories served
Community, Town or City
 E.R.C. No. 11
 { Original } SHEET No. 21
 { Revised }
 Cancelling E.R.C. No. 10
 { Original } SHEET No. 3
 { Revised }

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 5 - continued

Outdoor Lighting Service - Individual Consumers

RATE PER UNIT

unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.25 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.

2. All lighting units, poles and conductors installed in accordance herewith shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.

3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including pole rental, if any, will be added to the member's monthly bill.

4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served

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 RATES AND TARIFFS

DATE OF ISSUE December 1, 1979 DATE EFFECTIVE January 1, 1980
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For All territories served
Community, Town or City
 E.R.C. No. 11
 { Original } SHEET No. 22
 { Revised }
 Cancelling E.R.C. No. 10
 { Original } SHEET No. 4
 { Revised }

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 5 - continued

Outdoor Lighting Service - Individual Consumers

RATE
 PER UNIT

hereunder, it will be the responsibility of the member to obtain such permit.

5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.

6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.

7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to members monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.

8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.

C-7-80
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 Energy Regulatory Commission
 JAN 7 1980
 by *B. Richmond*
 RATES AND TARIFFS

Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.

DATE OF ISSUE December 1, 1979
month day year

DATE EFFECTIVE January 1, 1980
month day year

ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky. 40108

For All territories served
Community, Town or City
 E.R.C. No. 11
 { Original } SHEET No. 23
 { Revised }
 Cancelling E.R.C. No. 10
 { Original } SHEET No. 1
 { Revised }

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 6

Street Lighting - Community, Municipalities, Towns

RATE
 PER UNIT

Applicable:

Entire territory served.

Availability of Service:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, parking lots, parks and other outdoor areas. Cooperative will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units shall be security type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.

Rates:

175 Watt, Mercury Vapor Unit per month	\$3.66
400 Watt, Mercury Vapor Unit per month	4.83
400 Watt, Mercury Vapor Flood Light per month	5.30

C-7-80

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State and Federal tax will be added to above rate when applicable.

Terms of Payment:

Accounts not paid when due may incur a delinquent charge for collection, a disconnect and reconnect fee of \$3.00.

Fuel Cost Adjustment:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier,

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 JAN 7 1980
 by *[Signature]*
 RATES AND TARIFFS

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month day year month day year
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For All territories served
Community, Town or City
 E.R.C. No. 11
 { Original } SHEET No. 24
 { Revised }
 Cancelling E.R.C. No. 10
 { Original } SHEET No. 2
 { Revised }

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 6 Street Lighting - Community, Municipalities, Towns	RATE PER UNIT
<p>the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:</p> $\text{Adjustment Factor} = \frac{F \pm O}{S}$ <p>Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.</p> <p><u>Purchase Power Clause:</u> In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:</p> $\text{Purchased Power Factor} = \frac{P \pm O}{S}$ <p>Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.</p> <p><u>Special Terms and Conditions:</u> 1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm. The rates stated herein contemplate installation</p> <p>Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.</p>	<p style="text-align: center;">7-80</p> <p style="text-align: right;">CHECKED Energy Regulatory Commission JAN 7 1980 by <i>S. Ledford</i> RATES AND TARIFFS</p>

DATE OF ISSUE December 1, 1979 DATE EFFECTIVE January 1, 1980
month day year month day year
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For All territories served
 Community, Town or City _____
 E.R.C. No. 11
 { Original } SHEET No. 25
 { Revised } _____
 Cancelling E.R.C. No. 10
 { Original } SHEET No. 3
 { Revised } _____

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 6 - continued

Street Lighting - Community, Municipalities, Towns	RATE PER UNIT
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on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (.8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.

2. All lighting units, poles and conductors installed in accordance herewith shall be the property of Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further expansion of its electric service.

3. This schedule covers service from overhead circuits only, with installation on wood poles; provided, however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.

4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.

5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter, at the

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Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.

REVISED
 at the Energy Regulatory Commission
 JAN 7 1980
 by B. Beckmond
RATES AND TARIFFS

DATE OF ISSUE December 1, 1979 DATE EFFECTIVE January 1, 1980
month day year month day year
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For All territories served
Community, Town or City
 E.R.C. No. 11
 { Original } SHEET No. 26
 { Revised }
 Cancelling E.R.C. No. 10
 { Original } SHEET No. 4
 { Revised }

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 6 - continued

Street Lighting - Community, Municipalities, Towns

RATE
 PER UNIT

customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction if any, will be added to the customer's monthly bill.

6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to Cooperative's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.

7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.

8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets.

9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.

10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.

11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.

CHECKED
 Energy Regulatory Commission
 7 1980
 by B. Richmond
 RATES AND TARIFFS

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Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.

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APR 5 1979

PUBLIC SERVICE
COMMISSION

~~XXXXXXXXXX~~ No. 10
Cancels P. S. C. Ky. No. 9

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
BRANDENBURG, KENTUCKY

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RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY

at

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

Energy Regulatory Commission
FILED WITH ~~PUBLIC SERVICE COMMISSION~~
~~OF KENTUCKY~~

Effective March 21, 1979

Issued by: Meade County Rural Electric
Cooperative Corporation
by: Beavin F. Thornsberry, Jr.
Manager

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. 7279 dated March 21, 1979.*
*Now Energy Regulatory Commission

CHECKED
Energy Regulatory Commission
APR 17 1979
by B. Redmond
ENGINEERING DIVISION

For Entire territory served
 Community, Town or City
 ERC No. 10
 { Original } SHEET No. 1
 { Revised }
 Cancelling ERC No. 9
 { Original } SHEET No. 1
 { Revised }

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 1

Residential, Farm and Non-Farm, Schools & Churches

RATE
 PER UNIT

Applicable:
 Entire territory served.

Availability of Service:
 Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating, and power for motors up to and including seven and one-half (7 1/2 H.P.); Corporation covering this service.

Character of Service:
 Single Phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly		
First 30 KWH per month or less (minimum bill)		\$3.94
Next 70 KWH per month		6.000¢/KWH
Next 200 KWH per month		3.550¢/KWH
Next 700 KWH per month		2.710¢/KWH
All over 1000 KWH per month		2.390¢/KWH

State & Federal tax will be added to above rate where applicable.

Minimum Monthly Charge:
 In no case shall the monthly minimum bill be less than \$3.94 per month.

Fuel Cost Adjustment:
 In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Adjustment Factor} = \frac{F \pm O}{S}$$

Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 7279 dated March 21, 1979.*

*Now Energy Regulatory Commission

DATE OF ISSUE March 21, 1979 DATE EFFECTIVE March 21, 1979
 month day year month day year
 ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky.
 name of officer title address

CHECKED
 Energy Regulatory Commission
 APR 17 1979
 by [Signature]
 ENGINEERING DIVISION

For Entire territory served
 Community, Town or City
~~XXXXX~~ ERC No. 10
 { Original } SHEET No. 2
 { Revised }
 Cancelling ~~XXXXX~~ ERC No. 9
 { Original } SHEET No. 2
 { Revised }

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools & Churches

RATE
 PER UNIT

Purchase Power Clause:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Purchased Power Factor} = \frac{P \pm O}{S}$$

Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Terms of Payment:

The above rates are net, the gross rates being ten per cent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.

Multiple Units:

Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the Distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.

Commercial Use of Portions of Dwellings:

The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial

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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools & Churches

RATE
 PER UNIT

rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.

Domestic Power Use:

A farm on which is located a single dwelling and its appurtenances, including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements, including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.

Commercial Farm Use:

1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.

2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.

3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.

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 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools & Churches

RATE
 PER UNIT

4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.

Addendum - Underground Service

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, Appendix A for definition of terms).
2. Developer or owner of subdivision (shall) or (may be required) to advance to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded over a period of ten (10) years. The amount of refund per service connected shall be the amount contributed in excess of the normal underground cost differential, divided by the total lots to be served from the primary extension.
3. The Cooperative will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240 Volt service.
4. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant.
5. Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities.

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MEADE COUNTY RURAL ELECTRIC
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CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools and Churches

RATE
 PER UNIT

6. If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.
7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
8. The applicant shall be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications.
9. The estimated cost differential per foot of conductor is for normal soil conditions and does not include rock, estimated rock cost shown on Exhibit A.
10. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973)

Average cost per foot of underground primary

\$4.40

Average cost per foot of overhead primary

3.15

Average cost differential per foot of primary conductor

\$1.25

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CLASSIFICATION OF SERVICE

Schedule 1 - continued

	RATE PER UNIT
Residential, Farm and Non-Farm, Schools and Churches	
Average cost per foot of underground residential service	\$1.40
Average cost per foot of overhead residential service	<u>0.85</u>
Average cost differential per foot of service conductor	\$0.55
<p>Note: Above estimated cost for underground does not include the cost of trenching and backfilling. If the Cooperative performs the trenching and backfilling, the actual cost will be added to the above price.</p> <p>Note: The estimated cost for rock removal for underground installation \$9.50 <u>per foot</u>.</p>	

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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 2

Commercial Rate

RATE
 PER UNIT

Applicable:

Entire territory served.

Availability of Service:

Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.

Character of Services:

Single phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

First	30 KWH per month or less (minimum bill)	\$3.94	I
Next	70 KWH per month	6.556¢/KWH	
Next	400 KWH per month	3.995¢/KWH	
Next	500 KWH per month	3.679¢/KWH	
All over	1000 KWH per month	3.050¢/KWH	

State & Federal tax will be added to above rates where applicable.

Minimum Bill:

In no case shall the minimum monthly bill be less than \$3.94 per month.

Fuel Cost Adjustment:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceeding month. The following formula shall apply:

$$\text{Adjustment Factor} = \frac{F \pm 0}{S}$$

Where F is the above mentioned fuel charge by the wholesale supplier;

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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 2 - continued

Commercial Rate

RATE
 PER UNIT

2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)

3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.

4. Consumers having a total connected power load in excess of 10 kw billing demand shall be billed on the Cooperative's appropriate rate schedule.

5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 3 General Service, 0-49 KVA	RATE PER UNIT															
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's single or three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Single or three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u></p> <p>1. Energy Charge</p> <table border="0"> <tr> <td>First</td> <td>30 KWH per month or less (minimum bill)</td> <td>\$3.94</td> </tr> <tr> <td>Next</td> <td>70 KWH per month</td> <td>6.523¢/KWH</td> </tr> <tr> <td>Next</td> <td>400 KWH per month</td> <td>3.960¢/KWH</td> </tr> <tr> <td>Next</td> <td>500 KWH per month</td> <td>3.645¢/KWH</td> </tr> <tr> <td></td> <td>All over 1000 KWH per month</td> <td>3.004¢/KWH</td> </tr> </table> <p>State and Federal tax will be added to above rate where applicable.</p>	First	30 KWH per month or less (minimum bill)	\$3.94	Next	70 KWH per month	6.523¢/KWH	Next	400 KWH per month	3.960¢/KWH	Next	500 KWH per month	3.645¢/KWH		All over 1000 KWH per month	3.004¢/KWH	
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<p>2. Demand Charge</p> <table border="0"> <tr> <td>First 10 KW of billing demand per month</td> <td>No charge</td> </tr> <tr> <td>Excess above 10 KW of billing demand per month</td> <td>\$1.62/KW</td> </tr> </table>	First 10 KW of billing demand per month	No charge	Excess above 10 KW of billing demand per month	\$1.62/KW												
First 10 KW of billing demand per month	No charge															
Excess above 10 KW of billing demand per month	\$1.62/KW															
<p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten per cent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>																
<p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during a month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: CHECKED APR 17 1979 by <u>B. Redmond</u> ENGINEERING DIVISION</p> <p>Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 7279 dated March 21, 1979.*</p>																

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 3 - continued

General Service, 0-49 KVA

RATE
PER UNIT

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Fuel Cost Adjustment:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Adjustment Factor} = \frac{F \pm O}{S}$$

Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

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Purchase Power Clause:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus and adjustment for over or under collection) in the Cooperative's wholesale

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 3 - continued

General Service, 0-49 KVA

RATE
PER UNIT

power cost for the next preceding month. The following formula shall apply:

$$\text{Purchased Power Factor} = \frac{P + O}{S}$$

Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Minimum Monthly Charges:

- The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:
1. The minimum monthly charge specified in the contract for service.
 2. A charge of \$0.75 per KVA of installed transformer capacity, or \$0.75 per horsepower of connected load.
 3. A charge of \$ 3.94.

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

Metering:

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 3 - continued

General Service, 0-49 KVA

RATE
 PER UNIT

Special Rules and Conditions:

1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller:

2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.

4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.

5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.

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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 4		
Large Power Service	50 KVA - 999 KVA	RATE PER UNIT
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> \$1.62 per month per KW of billing demand plus energy charge of: 3,365¢ per KWH for the first 100 KWH used per month per KW of billing demand. 2,880¢ per KWH for the next 100 KWH used per month per KW of billing demand. 2,678¢ per KWH for the next 100 KWH used per month per KW of billing demand. 2,569¢ per KWH for all remaining KWH used per month.</p> <p>State and Federal tax will be added to above rates where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. When the power factor is found to be lower than ninety percent (90%) lagging, the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) lagging.</p>		
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CLASSIFICATION OF SERVICE

Schedule 4 - continued

Large Power Service

50 KVA - 999 KVA

RATE
PER UNIT

percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Fuel Cost Adjustment:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Adjustment Factor} = \frac{F \pm O}{S}$$

Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Purchase Power Clause:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Purchased Power Factor} = \frac{P \pm O}{S}$$

Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Minimum Monthly Charges:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

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name of officer

Manager
title

Brandenburg, Ky.
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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 4 - continued

Large Power Service	50 KVA - 999 KVA	RATE PER UNIT
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1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. A charge of \$25.00

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumer's monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

Metering:

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

Special Rules and Conditions:

1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.
2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each location shall be metered and billed separately from the other under the above rates.

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 Energy Regulatory Commission
 APR 17 1979
 by B. Ledmond
 ENGINEERING DIVISION

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 7279 dated March 21, 1979. *

*Now Energy Regulatory Commission

DATE OF ISSUE	<u>March 21, 1979</u>	DATE EFFECTIVE	<u>March 21, 1979</u>
	month day year		month day year
ISSUED BY	<u>Beavin F. Thornsberr, Jr.</u>	Manager	Brandenburg, Ky.
	name of officer	title	address

For Entire territory served
 Community, Town or City
~~XXXXX~~ ERC No. 10
 { Original } SHEET No. 4
 { Revised }
 Cancelling ~~XXXXX~~ ERC No. 9
 { Original } SHEET No. 4
 { Revised }

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 4 - continued

Large Power Service

50 KVA - 999 KVA

RATE PER UNIT

4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned, and maintained by the Consumer.

5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.

CHECKED
 Energy Regulatory Commission
 APR 17 1979
 by S. Leonard
 ENGINEERING DIVISION

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 7279 dated March 21, 1979.*

*Now Energy Regulatory Commission

DATE OF ISSUE March 21, 1979 DATE EFFECTIVE March 21, 1979
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name of officer title address

For Entire territory served
Community, Town or City
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 { Original } SHEET No. 1
 { Revised }

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 5	RATE PER UNIT						
<p>Outdoor Lighting Service - Individual Consumers</p> <p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 85%;">175 Watt, Mercury Vapor Unit per month</td> <td style="width: 15%; text-align: right;">\$3.95</td> </tr> <tr> <td>400 Watt, Mercury Vapor Unit per month</td> <td style="text-align: right;">5.05</td> </tr> <tr> <td>400 Watt, Mercury Vapor Flood Light per month</td> <td style="text-align: right;">5.60</td> </tr> </table> <p>State and Federal tax will be added to above rate when applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, a disconnect and reconnect fee of \$3.00.</p> <p><u>Fuel Cost Adjustment:</u> In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:</p> <div style="border: 2px solid red; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; color: red; font-weight: bold;">CHECKED</p> <p style="text-align: center; color: red; font-weight: bold;">APR 17 1979</p> <p style="text-align: center; color: blue;">by <u>S. Eckmond</u></p> <p style="text-align: center; color: red; font-weight: bold;">ENGINEERING DIVISION</p> </div> <p>Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 7279 dated March 21, 1979. *</p>	175 Watt, Mercury Vapor Unit per month	\$3.95	400 Watt, Mercury Vapor Unit per month	5.05	400 Watt, Mercury Vapor Flood Light per month	5.60	
175 Watt, Mercury Vapor Unit per month	\$3.95						
400 Watt, Mercury Vapor Unit per month	5.05						
400 Watt, Mercury Vapor Flood Light per month	5.60						

*Now Energy Regulatory Commission

DATE OF ISSUE March 21, 1979 DATE EFFECTIVE March 21, 1979
month day year month day year

ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky.
name of officer title address

For Entire territory served
 Community, Town or City _____
~~XXXXXX~~ ERC No. 10
 { Original } SHEET No. 2
 { Revised } _____
 Cancelling ~~XXXXXX~~ ERC No. 9
 { Original } SHEET No. 2
 { Revised } _____

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 5 - continued

Outdoor Lighting Service - Individual Consumers

RATE
 PER UNIT

$$\text{Adjustment Factor} = \frac{F \pm O}{S}$$

Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Purchase Power Clause:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Purchase Power Factor} = \frac{P \pm O}{S}$$

Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Special Terms and Conditions:

1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in Cooperative's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.25 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.

2. All lighting units, poles and conductors installed in accordance herewith shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper

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 Energy Regulatory Commission
 APR 17 1979
 BY *[Signature]*
 ENGINEERING DIVISION

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 7279 dated March 21, 1979. *

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name of officer title address

For Entire territory served
Community, Town or City
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 { Revised }
 Cancelling ~~XXXXX~~ ERG No. 9
 { Original } SHEET No. 3
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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 5 - continued

Outdoor Lighting Service - Individual Consumers

RATE
 PER UNIT

purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.

3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including pole rental, if any, will be added to the member's monthly bill.

4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.

5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.

6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.

7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall

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 Energy Regulatory Commission
 APR 17 1979
 by B. Richmond
 ENGINEERING DIVISION

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 7279 dated March 21, 1979.*

*Now Energy Regulatory Commission

DATE OF ISSUE March 21, 1979 DATE EFFECTIVE March 21, 1979
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name of officer title address

For Entire territory served
Community, Town or City

~~XXXXX~~ ERC No. 10

Original SHEET No. 4
Revised

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION.

Cancelling ~~R.S.C.~~ ERC No. 9

Original SHEET No. 4
Revised

CLASSIFICATION OF SERVICE

Schedule 5 - continued

Outdoor Lighting Service - Individual Consumers

RATE
PER UNIT

be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to members monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.

8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.

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APR 17 1979
by B. Richmond
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ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky.
title address

For Entire territory served
 Community, Town or City
 P. S. C. No. 10
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 Cancelling ~~XXXXX~~ ERC No. 9
 { Original } SHEET No. 1
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MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 6

Street Lighting - Community, Municipalities, Towns

RATE
 PER UNIT

Applicable:
 Entire territory served.

Availability of Service:
 To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.

Character of Service:
 This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, parking lots, parks and other outdoor areas. Cooperative will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units shall be security type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.

Rates:

175 Watt, Mercury Vapor Unit per month	\$3.40
400 Watt, Mercury Vapor Unit per month	4.48
400 Watt, Mercury Vapor Flood Light per month	4.93

State and Federal tax will be added to above rate when applicable.

Terms of Payment:
 Accounts not paid when due may incur a delinquent charge for collection, a disconnect and reconnect fee of \$3.00.

Fuel Cost Adjustment:
 In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale

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 Energy Regulatory Commission
 APR 1 1979
 by *S. Richmond*
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Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 7279 dated March 21, 1979.*

*Now Energy Regulatory Commission

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 name of officer title address

For Entire territory served
Community, Town or City
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 { Revised }

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 6 - continued

Street Lighting - Community, Municipalities, Towns

RATE
 PER UNIT

power cost for the next preceding month. The following formula shall apply:

$$\text{Adjustment Factor} = \frac{F + O}{S}$$

Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Purchase Power Clause:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Purchased Power Factor} = \frac{P + O}{S}$$

Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Special Terms and Conditions:

1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm. The rates stated herein contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.

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*Now Energy Regulatory Commission

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For Entire territory served
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 { Original } SHEET No. 3
 { Revised } _____
 Cancelling ~~XXXXX~~ G. ERC No. 9
 { Original } SHEET No. 3
 { Revised } _____

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 6 - continued

Street Lighting - Community, Municipalities, Towns RATE PER UNIT

2. All lighting units, poles and conductors installed in accordance herewith shall be the property of Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further expansion of its electric service.

3. This schedule covers service from overhead circuits only, with installation on wood poles; provided, however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.

4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.

5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter, at the customer's request the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction if any, will be added to the customer's monthly bill.

6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to Cooperative's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.

7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.

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 Energy Regulatory Commission
 APR 17 1979
 by B. Redmond
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For Entire territory served
 Community, Town or City
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 Cancelling P. S. C. No. 9
~~XXXXXX~~ ERC
 { Original } SHEET No. 4
 { Revised }

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 6 - continued	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns	
<p>8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets.</p>	
<p>9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.</p>	
<p>10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p>	
<p>11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>	

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 Energy Regulatory Commission
APR 17 1979
 by B. Redmond
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name of officer title address

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION.

FOR Entire Territory Served

P. S. C. Ky. No. 6

Original Sheet No. 1

Cancelling P.S.C. Ky. No.

Sheet No.

RULES AND REGULATIONS

1. Application for service:

Each prospective member desiring electric service will be required to sign the Cooperative's form of application for membership before service is supplied by the Cooperative.

2. Membership fee:

Each prospective member shall pay the membership fee of five (\$5.00) dollars before or at the time service is supplied. The membership fee will be refunded, if all bills are paid, or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership.

3. Deposits:

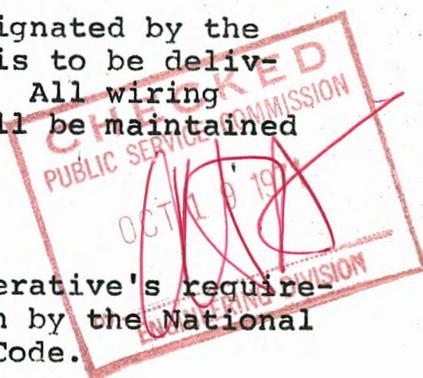
A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may at its option return the deposit after six months. Upon termination of service, deposit may be applied against unpaid bills of the member and if any balance remains after such application is made said balance to be refunded to the member.

4. Point of Delivery:

The point of delivery is the point, as designated by the Cooperative on members' premises where current is to be delivered to building or premises, namely the meter. All wiring and equipment beyond this point of delivery shall be maintained by the member.

5. Consumer's Wiring:

All wiring of members must conform to Cooperative's requirements and accepted modern standards as set forth by the National Electric Code and the National Electric Safety Code.



DATE OF ISSUE July 22 1971
Month Day Year

DATE EFFECTIVE November 15 1971
Month Day Year

ISSUED BY Leslie G. Jenkins

Manager

Brandenburg, Kentucky

Name of Officer

Title

Address

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION.

FOR Entire Territory Served

P. S. C. Ky. No. 6

Original Sheet No. 2

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

6. Inspection:

The Cooperative shall have the right, but shall not be obligated, to inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members' premises.

7. Right of Access:

The Cooperative's identified employees shall have access to members premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

8. Consumer's Responsibility for Cooperative's Property:

All meters, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to Cooperative's property arising from neglect of member to care for same, the cost of the necessary repairs or replacements shall be paid by the member.

9. Billing:

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the payment due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate. The gross rate being 10% higher). All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date

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PUBLIC SERVICE COMMISSION
OCT 19 1971

DATE OF ISSUE July 22 1971 DATE EFFECTIVE November 15 1971
Month Day Year Month Day Year
ISSUED BY Leslie G. Jenkins Manager Brandenburg, Kentucky
Name of Officer Title Address

E.R.C.

Ky. No. 7

Original Sheet No. 3

Cancelling P.S.C. Ky. No. 6

Sheet No. 3

C2-80

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION.

RULES AND REGULATIONS

shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on ten (10) days separate, written notice to the consumer, and ~~30~~ days after the mailing date of the original bill, discontinue service. See also 18., Discontinuance of Service.

10. Meter Reading:

T,I

Members receiving service and reading their own meters will be required to furnish the Cooperative with a reading of each meter on the form furnished by the Cooperative, on such dates as designated on the form furnished. When a member fails to send a meter reading card as required, the bill will be estimated for that month, based on his previous use. When a member fails to supply the Cooperative with such readings for three (3) consecutive meter reading dates, the Cooperative will have its authorized representative read the members meter and a service charge of ten dollars (\$10.00) will be made for the additional service. The service charge will be added to the members account and will be due and payable upon notice of said charge. In the event it is found that an error has been made in estimating the electric bill or in the reading of the meter, the bill shall be computed and adjusted to the correct meter reading obtained by the Cooperative.

11. Collection of Delinquent Accounts:

T,I

Should it become necessary for the Cooperative to send a representative to the member's premises for collecting a delinquent account, a charge of fifteen dollars (\$15.00) will be applied to the member's account for the extra service rendered, due and payable at time such delinquent account is collected, or if service is disconnected for nonpayment.

12. Service Charges:

All service calls made by the Cooperative pertaining to the consumers premises or equipment shall be charged for at the rate of time and material.

Energy Regulatory Commission
JAN 15 1980
by *S. Richmond*
RATES AND TARIFFS

DATE OF ISSUE January 3, 1980
Month Jan Day 3 Year 1980

DATE EFFECTIVE February 1, 1980
Month Feb Day 1 Year 1980

ISSUED BY *Beavin F. Thornsberry, Jr.*
Name of Officer

Manager P. O. Box 367, Brandenburg,
Title Address 41

FOR Entire Territory Served

P. S. C. Ky. No. 6

Original Sheet No. 3

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION.**

RULES AND REGULATIONS

shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on seven (7) days notice to the consumer, discontinue service.

10. Meter Reading

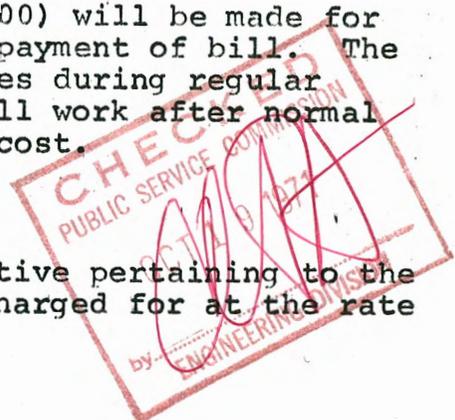
Members receiving service and reading their own meters will be required to furnish the Cooperative with a reading of each meter on the form furnished by the Cooperative, on such dates as designated on the form furnished. When a member fails to send in a meter reading card as required, the bill will be estimated for that month, based on his previous use. When a member fails to supply the Cooperative with such readings for three (3) consecutive meter reading dates, the Cooperative will have its authorized representative read the members meter and a service charge of three dollars (\$3.00) will be made for the additional service. The service charge will be added to the members account and will be due and payable upon notice of said charge. In the event it is found that an error has been made in estimating the electric bill or in the reading of the meter, the bill shall be computed and adjusted to the correct meter reading obtained by the Cooperative.

11. Reconnection Charges:

A service charge of five dollars (\$5.00) will be made for reconnecting service disconnected for non-payment of bill. The five dollar (\$5.00) reconnect charge applies during regular normal working hours only. A charge for all work after normal working hours, will be made at the actual cost.

12. Service Charges:

All service calls made by the Cooperative pertaining to the consumers premises or equipment shall be charged for at the rate of time and material.



DATE OF ISSUE July 22 1971
Month Day Year

DATE EFFECTIVE November 15 1971
Month Day Year

ISSUED BY Leslie G. Jenkins Manager
Name of Officer Title

Brandenburg, Kentucky
Address

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION.

FOR Entire Territory Served
P. S. C. Ky. No. 6
Original Sheet No. 4
Cancelling P.S.C. Ky. No. _____
Sheet No. _____

RULES AND REGULATIONS

13. Installation Charges:

A service charge fee of five dollars (\$5.00) will be made for the installing or moving of all meters after the original installation has been made at the time the building was constructed. The five dollar (\$5.00) service charge applies during regular normal working hours only. A charge for all work after normal working hours, will be made at the actual cost.

14. Service charges for temporary service:

Consumers requiring temporary service may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors and the like.

15. Meter Test:

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of the meters at the request of the consumer provided a fee of five dollars (\$5.00) is paid in advance. In case the test made at the consumers request shown that the meter is accurate within two per cent (2%) slow or fast, no adjustment will be made to the consumers bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two per cent (2%) fast or slow, an adjustment shall be made in the consumers bill in accordance with the rules and regulations of the Public Service Commission and the cost of testing will be borne by the Cooperative and the five dollar fee paid by the consumer will be refunded.

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BY ENGINEERING DIVISION

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P. S. C. Ky. No. 6

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RULES AND REGULATIONS

16. Resale Service:

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly, sell, sublet, or otherwise dispose of the electric service or any part thereof.

17. Billing adjusted to standard periods:

In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and or the energy used will be billed in accordance with the billing period, on the applicable rate schedule.

18. Discontinuance of service by the Cooperative:

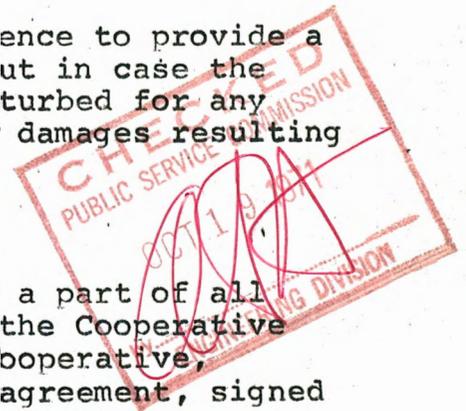
The Cooperative may refuse to connect or discontinue service to a member for the violation of any of its rules and regulations. The Cooperative may discontinue service to a member for the theft of current or the appearance of current theft devices on the premises of the member. The discontinuance of service by the Cooperative for any cause stated in this rule does not release the member of his obligation of all bills due.

19. Interruption of service:

The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damages resulting therefrom.

20. Scope:

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative, whether the service is based upon a contract, agreement, signed application, or otherwise.



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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION.

RULES AND REGULATIONS

21. Revisions:

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations. The membership shall be informed of any changes as soon as possible after made through our monthly news letter.



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P.S.C. Ky. No. 6

MEADE COUNTY RURAL ELECTRIC

Original Sheet No. 4

COOPERATIVE CORPORATION

Cancelling P.S.C. Ky. No. 5

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RULES AND REGULATIONS

Addendum - Underground Service

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, Appendix A for definition of terms).
2. Developer or owner of subdivision (shall) or (may be required) to advance to the Cooperative an amount equal to an "estimated average cost differential," if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded over a period of ten (10) years. The amount of refund per service connected shall be the amount contributed in excess of the normal underground cost differential, divided by the total lots to be served from the primary extension.
3. The Cooperative will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240 Volt service.
4. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be born by the applicant.
5. Developer or successor in title shall grant a right-of-way satis-

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 6142 dated January 20, 1975

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 BY *[Signature]*
 ENGINEERING DIVISION

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ISSUED BY *Beavin F. Thornsberry, Jr.* Manager Brandenburg, Kentucky

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. Ky. No. 6
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RULES AND REGULATIONS

Addendum - Underground Service - Continued

factory to the Cooperative for the installation, operation and maintenance of its underground facilities.

6. If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater, Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.
7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
8. The applicant shall be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications.
9. The estimated cost differential per foot of conductor is for normal soil conditions and does not include rock, estimated rock cost shown on Exhibit A.
10. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".

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Sheet No. 6

RULES AND REGULATIONS

Addendum - Underground Service

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

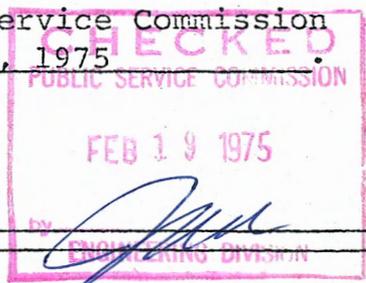
(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973)

Average cost per foot of underground primary	\$4.40
Average cost per foot of overhead primary	<u>\$3.15</u>
Average cost differential per foot of primary conductor	\$1.25
Average cost per foot of underground residential service	\$1.40
Average cost per foot of overhead residential service	<u>\$0.85</u>
Average cost differential per foot of service conductor	\$0.55

Note: Above estimated cost for underground does not include the cost of trenching and backfilling. If the Cooperative performs the trenching and backfilling the actual cost will be added to the above price.

Note: The estimated cost for rock removal for underground installation \$9.50 per foot.

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