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DATE OF ISSUE January 15, 1991 BY: David R. Carey
 DATE EFFECTIVE January 1, 1991
 ISSUED BY David R. Carey Vice President
 Marketing & Planning Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90.

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21-94

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$3.29 per meter per month

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month..... 5.749¢ per Kwh
Additional kilowatt-hours per month..... 4.426¢ per Kwh

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Summer Rate: (Applicable during 4 monthly billing periods of June through September)

First 600 kilowatt-hours per month..... 6.237¢ per Kwh
Additional kilowatt-hours per month..... 6.411¢ per Kwh

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Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1993

DATE OF ISSUE APRIL 20, 1993

DATE EFFECTIVE PURSUANT TO 807 KAR 5.011.

ISSUED BY Victor A. Staffieri and Corporate Secretary BY [Signature] Lowville, Kentucky

NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 92-494 dated 4/5/93.

1-94

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 2-A
2nd Rev. SHEET NO. 2-A
CANCELLING

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Experimental Energy Conservation Rate
Rate R

Applicable:

In all territory served.

Availability - RESTRICTED:

Electric service shall be provided hereunder to residential customers who meet the following criteria:

- (a) the customer must be a recipient of Low Income Home Energy Assistance Program (LIHEAP) benefits as certified by the Community Action Agency responsible for determining eligibility for LIHEAP benefits in Jefferson County or a similar agency operating outside Jefferson County, as applicable;
- (b) the customer must not be a recipient of federally assisted housing rental programs; federally assisted housing rental programs shall include: public housing administered by a local public housing authority, programs in which customers receive rent and utility subsidies to live in housing owned by private landlords (commonly known as "Section 8"), and Farmers Home Administration rental assistance programs; such determination of whether a customer is a recipient of federally assisted housing rental programs is to be made by the same agency or agencies responsible for certification in paragraph (a), above;
- (c) once formal energy conservation or education programs are made available, the customer has agreed to participate in a program, such determination to be made by the same agency or agencies responsible for certification in paragraph (a), above; or the customer has participated in a formal energy conservation or education program, such determination to be made by the management panels of these programs;
- (d) the customer must receive both gas and electric service, according to LG&E's records; and
- (e) the customer's usage of electric energy as shown on LG&E's customer information system is less than 14,000 kilowatt hours during the most recent 12-month period prior to enrollment hereunder unless the Customer has participated in a formal energy conservation or education program sponsored by LG&E.

Once each year, the Legal Aid Society, Inc. will provide LG&E a compilation of the lists of customers who currently meet criteria (a), (b), and (c), as certified by the agencies or groups indicated above. Eligible customers who also meet criteria (d) and (e) will be enrolled hereunder within 60 days of LG&E receiving such list of eligible customers. Enrollment of customers under this rider will occur once each year, and eligible customers will be enrolled for a period of 12 billing months. In subsequent years, the Legal Aid Society, Inc. shall

PUBLIC SERVICE COMMISSION
OFFICE OF THE
SECRETARY

JAN 1 1994

PURSUANT TO KY KAR 5011.
SECTION 41

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE June 3, 1994
ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary
Victor A. Staffieri PUBLIC SERVICE COMMISSION MANAGER
LOUISVILLE, KENTUCKY

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 2-A
CANCELLING 1st Rev. SHEET NO. 2-A

P.S.C. OF KY. ELECTRIC NO. 4

D

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 1 1988

PURSUANT TO 1987 KAR 5:011,
SECTION 9 (1)

BY: *Steve Miller*
PUBLIC SERVICE COMMISSION MANAGER

0194

DATE OF ISSUE September 1, 1988 DATE EFFECTIVE October 1, 1988
ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RIDER

Experimental Energy Conservation Rate
Rate R

Availability (Continued):

provide the list of eligible customers to LG&E at least 60 days prior to the end of the 12-month period. Any names submitted after the enrollment cutoff date (60 days prior to enrollment hereunder) shall not be eligible for service under this rider for the 12-month period to which enrollment applies; however, such customers will be eligible to enroll under this program in subsequent years.

Rate:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt hours per month 4.813¢ per Kwh
Additional kilowatt hours per month 7.220¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

First 600 kilowatt hours per month 5.268¢ per Kwh
Additional kilowatt hours per month 7.902¢ per Kwh

Fuel Clause and Demand-Side Management Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the Demand-Side Management Cost Recovery Component set forth on Sheet Nos. 23-B through 23-I of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions set forth herein.

Special Terms and Conditions:

- (1) If a customer served hereunder relocates in LG&E's service area between enrollment periods, the customer must notify LG&E of such relocation in order to continue to receive service under this rider.
- (2) LG&E does not guarantee that all customers who may be eligible for service under this rider are being served hereunder, nor will it make refunds representing the difference in charges between the rate under which service has actually been billed and another rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1994

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE June 1, 1994

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel BY: [Signature] and Corporate Secretary Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 2-B

CANCELLING Original SHEET NO. 2-B

P.S.C. OF KY. ELECTRIC NO. 4

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 1 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George Walker
PUBLIC SERVICE COMMISSION MANAGER

D

DATE OF ISSUE September 1, 1988 DATE EFFECTIVE October 1, 1988

ISSUED BY R. L. Royer R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

21-94

LOUISVILLE GAS AND ELECTRIC COMPANY

17th Rev. SHEET NO. 5
CANCELLING 16th Rev. SHEET NO. 5

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	GS
General Service Rate	
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any trans- formation or voltage regulatory equipment required for such lighting service.</p> <p><u>Rate:</u></p> <p><u>Customer Charge:</u> \$3.89 per meter per month for single-phase service \$7.78 per meter per month for three-phase service</p> <p><u>Winter Rate:</u> (Applicable during 8 monthly billing periods of October through May)</p> <p style="padding-left: 40px;">All kilowatt-hours per month 6.160¢ per Kwh R</p> <p><u>Summer Rate:</u> (Applicable during 4 monthly billing periods of June through September)</p> <p style="padding-left: 40px;">All kilowatt-hours per month 6.945¢ per Kwh R</p> <p><u>Primary Service Discount:</u> A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY</p> <p><u>Fuel Clause:</u> The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.</p> <p style="text-align: right;">EFFECTIVE JUL 1 1993</p>	

PURSUANT TO 807 KAR 5.011.

SECTION 9 (1)
July 1, 1993

DATE OF ISSUE April 20, 1993 DATE EFFECTIVE July 1, 1993

ISSUED BY Victor A. Staffieri and Corporate Secretary BY [Signature]
NAME ADDRESS TITLE ADDRESS

PUBLIC SERVICE COMMISSION MANAGER
Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 92-494 dated 4/5/93.

C-1-94

STANDARD RIDER

Special Rate for Electric Space Heating Service
Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

Customer Charge: \$2.25

For all consumption recorded on the separate meter during the heating season the rate shall be 4.409¢ per kilowatt-hour.

This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

Minimum Bill:

The customer charge. This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to a heating installation used as a supplement to some other form of space heating.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1993

DATE OF ISSUE April 20, 1993 DATE EFFECTIVE July 1, 1993 PURSUANT TO 807 KAR 5:011, SECTION 9(1)
ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary By: [Signature] PUBLIC SERVICE COMMISSION MANAGER
Issued pursuant to an Order of the PSC of Ky. in Case No. 92-494 dated 4/5/93

R

1-94

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Terms of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
Public Service Commission
FEB 10 1982
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

01-94

STANDARD RATE SCHEDULE

Large Commercial Time-of-Day Rate (Continued)

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the same power circuit or circuits.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

MAY 14 1984 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Terms of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

BY: J. Leoghegan

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE November 14, 1985 DATE EFFECTIVE Bills Rendered on and after November 1, 1983
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8872 dated 10/25/85.

1-94

STANDARD RATE SCHEDULE

LP

Industrial Power Rate (Continued)

available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Monthly Charges:

The customer charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1991

DATE OF ISSUE January 15, 1991 DATE EFFECTIVE January 1, 1991

ISSUED BY David R. Carey Marketing & Planning BY Louie G. Hatcher PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 1/21/90

1-94

STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate (Cont'd)

Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

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Primary Distribution and Transmission Lines Service:

The above demand charge for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

Power Factor Provision:

The monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging.

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Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

Fuel Clause:

PUBLIC SERVICE COMMISSION

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

MAY 20 1988

Minimum Monthly Charges:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

PURSUANT TO 207 KAR 5.011, SECTION 9.01

Prompt Payment Provision:

BY: *Steve Miller*
PUBLIC SERVICE COMMISSION MANAGER

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

0194

STANDARD RATE SCHEDULE

Industrial Power Time-of-Day Rate (Cont'd)

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 27, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royce President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

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01-94

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 15-D

CANCELLING 9th Rev. SHEET NO. 15-D

P.S.C. OF KY. ELECTRIC NO. 4

SPPC-I

Small Power Production and Cogeneration
Purchase Schedule

Applicable:

In all territory served.

Availability:

Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rates for Purchases from Qualifying Facilities:

Energy Component Per Kilowatt-hour Delivered 1.796¢

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Capacity Component Per Kilowatt-hour Delivered 1.261¢

I

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

Term of Contract:

For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be 20 years.

Terms and Conditions:

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility output had not been purchased.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE December 9, 1992 DATE EFFECTIVE January 9, 1993

ISSUED BY Victor A. Staffieri Sr. Vice President-Gen. Counsel and Corporate Secretary Louisville, Kentucky PURSUANT TO 807 KAR 5:011, SECTION 9(1)

NAME

TITLE

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

JAN 9 1993

94

SPPC-II

Small Power Production and Cogeneration
Purchase Schedule

Applicable:

In all territory served.

Availability:

Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rates for Purchases from Qualifying Facilities:

Energy Component Per Kilowatt-hour Delivered 1.796¢

I

Capacity Component Per Kilowatt-hour Delivered 1.261¢

I

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

Term of Contract:

For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be 20 years.

Terms and Conditions:

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 9 1993

DATE OF ISSUE December 9, 1992 DATE EFFECTIVE January 9, 1993 PURSUANT TO 807 KAR 5.011, SECTION 9(1)
ISSUED BY Victor A. Staffieri and Corporate Secretary BY [Signature] Sr. Vice President-Gen. Counsel
NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

94
C

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 23-B

CANCELLING Original SHEET NO. 23-B

P.S.C. OF KY. ELECTRIC NO. 4

D

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neel*

DATE OF ISSUE May 1, 1985 DATE EFFECTIVE April 30, 1985

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

01-94

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 23-C

CANCELLING 1st Rev. SHEET NO. 23-C

P.S.C. OF KY. ELECTRIC NO. 4

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

T

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

Handwritten initials: C, P, 94

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$2.18 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.

(b) Where such buildings are widely separated of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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DATE OF ISSUE November 13, 1992 DATE EFFECTIVE December 14, 1992
ISSUED BY Victor A. Staffieri and Corporate Secretary Sr. Vice Pres.-Gen. Counsel
BY George J. Miller PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the PSC of Ky. in Adm. Case No. 146 dated 2/2/73.

C 12-93

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$8.71 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.

8. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.

9. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction and service area and the "estimated average cost differential," if any, and where applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.

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ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary SECTION 9 (1) Louisville, Kentucky BY [Signature] PUBLIC SERVICE COMMISSION MANAGER

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