

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 1

CANCELLING 3rd Rev. SHEET NO. 1

E. R. C. OF KY. ELECTRIC NO. 3

Table of Contents

<u>Rate Schedules</u>	<u>Sheet Number</u>
Residential Rate R	2
Unused	3
Water Heating Rate WH	4 - 5
General Service Rate GS	6 - 7
Rider for Non-Residential Space Heating Service - Rate GS	8 - 9
Direct Current Power Rate DC	10
Outdoor Lighting Rate OL	11 - 13
Rider for Outdoor Lighting Service - Underground	14
Public Street Lighting Service	14-A - 14-C
Street Lighting Energy Rate SLE	15
Rider Containing KWH Consumed by Street Lighting Units	15-A
Traffic Lighting Energy Rate TLE	16
Large Commercial Rate LC	17 - 18
Unused	19 - 20
Industrial Power Rate LP	21 - 22
Unused	23
Fuel Clause	24

C. C. G.

Rules and Regulations

Special Terms and Conditions Relating to Application of Residential Rate Schedule R	25 - 26
Special Terms and Conditions Governing the Supply of Reserve, Breakdown, Standby or Auxiliary Service	27 - 29
Electric Line Extension Rules	30
Underground Service Rules	31 - 34
General Rules	35 - 43

CHECKED
 Energy Regulatory Commission
 AUG 10 1979
 by *B. Redmond*
 ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY *K. L. Royer* K. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 1

CANCELLING 1st Rev. SHEET NO. 1

P. S. C. OF KY. ELECTRIC NO. 3

Table of Contents

<u>Rate Schedules</u>	<u>Sheet Number</u>
Residential Rate R	2
Rider for Residential Space Heating Service	3
Water Heating Rate WH	4 - 5
General Service Rate GS	6 - 7
Rider for Non-Residential Space Heating Service - Rate GS	8 - 9
Direct Current Power Rate DC	10
Outdoor Lighting Rate OL	11 - 13
Rider for Outdoor Lighting Service - Underground	14
Public Street Lighting Service	14A - 14C
Street Lighting Energy Rate SLE	15
Traffic Lighting Energy Rate TLE	16
Large Commercial Rate LC	17 - 18
Rider for Non-Residential Space Heating Service - Rate LC	19 - 20
Industrial Power Rate LP	21 - 23
Fuel Clause	24
<u>Rules and Regulations</u>	
Special Terms and Conditions Relating to Application of Residential Rate Schedule R	25 - 26
Special Terms and Conditions Governing the Supply of Reserve, Breakdown, Standby or Auxiliary Service	27 - 29
Electric Line Extension Rules	30
Underground Service Rules	31 - 34
General Rules	35 - 43

C. J. A.

RECEIVED
PUBLIC SERVICE COMMISSION
JUL 27 1977
BY *[Signature]*
REGISTRATION DIVISION

DATE OF ISSUE July 6, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 6/20/77.

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 2
CANCELLING 5th Rev. SHEET NO. 2

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

C12-79

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$ 2.00 per meter per month.

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 3.70¢ per Kwh
Additional kilowatt-hours per month 2.57¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 4.00¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

CHECKED
Energy Regulatory Commission
AUG 10 1979
by B. Beckman
ENGINEERING DIVISION

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RATE SCHEDULE

R

Residential Rate

C 8-79

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

First	50 kilowatt-hours per month	5.468¢ net per kwh
Next	450 kilowatt-hours per month	3.588¢ net per kwh
	Excess over 500 kilowatt-hours per month	3.288¢ net per kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.45 net per meter per month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
PUBLIC SERVICE COMMISSION
OCT 26 1978
by *B. Redmond*
ENGINEERING DIVISION

DATE OF ISSUE October 23, 1978 DATE EFFECTIVE November 1, 1978
 ISSUED BY *B. Hudson Milner* B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 7194 dated 10/13/78

STANDARD RIDER

Special Rate for Residential Electric Space Heating Service

C 8-79

Applicable:

To Residential Rate R.

Availability:

During the eight monthly billing periods from October through May of the following year, a special rate of 2.458¢ per kilowatt-hour will be applicable to that portion of Residential Rate R consumption in excess of 600 kilowatt-hours per month to any residential customer who has permanently installed and in regular use during the heating season an approved type of electric space heating installation, wired for service at 208 volts or higher, and designed and used as the primary and predominating source of his household space heating requirements. The eight monthly billing periods referred to above shall start with the monthly period covered by the regular October meter reading and shall end with the period covered by the regular meter reading in May of the succeeding year.

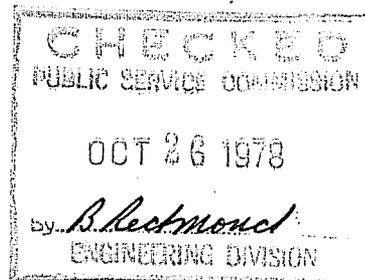
In the case of multiple dwelling units served through a single meter under Residential Rate R, the special rate of 2.458¢ per kilowatt-hour herein provided for shall apply only to that portion of total monthly consumption in excess of 600 kilowatt-hours multiplied by the number of individual family units thus served.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Special Conditions:

Service under this rider is subject to Company's inspection for the purpose of establishing eligibility of Customer's heating installation for service hereunder.



DATE OF ISSUE October 23, 1978 DATE EFFECTIVE Meter Readings on and after November 1, 1978
ISSUED BY B. Hudson Milner President Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 4
CANCELLING 5th Rev. SHEET NO. 4

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

WH

Water Heating Rate

C12-79

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

2.83¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

CHECKED
Energy Regulatory Commission
AUG 10 1979
by B. Redmond
ENGINEERING DIVISION

Minimum Bill:

\$1.25 per month per heater

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

- To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
- Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two element heaters shall be so connected that only one element can be in operation at any one time.
- The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

DATE OF ISSUE July 20, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

CF-79

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

2.538¢ net per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.21 net per month per heater.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

CHECKED
 BY *B. Richmond*
 ENGINEERING DIVISION
 10/26/1978

DATE OF ISSUE October 23, 1978

Meter Readings on and after November 1, 1978
 DATE EFFECTIVE

ISSUED BY

B. Hudson Milner

B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 6
CANCELLING 5th Rev. SHEET NO. 6

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

GS

General Service Rate

IT

Applicable:

In all territory served.

e 12-79

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after May 31, 1979, this rate shall not be available for the addition of customers with connected loads of 300 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

Rate:

Customer Charge:

\$2.50 per meter per month for single-phase service
\$5.00 per meter per month for three-phase service

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatt-hours per month 4.13¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 4.69¢ per Kwh

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provision specified above shall be increased or decreased in accordance with the Energy Regulatory Commission set forth on Sheet No. 24 of this Tariff.

CHECKED
AUG 10 1979
by *B. Redmond*
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 7

CANCELLING SHEET NO.

P. S. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

GS

General Service Rate (Continued)

Prompt Payment Provision:

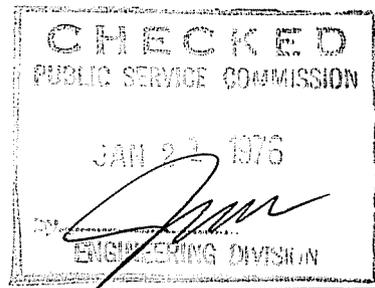
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

T

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

C 8-79



DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 8
CANCELLING 5th Rev. SHEET NO. 8

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RIDER

Special Rate for Non-Residential Electric
Space Heating Service - Rate GS

Applicable:

To General Service Rate GS.

012-79

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 2.75¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be combined with metered usage for other purposes at the same location and be billed at Rate GS.

Minimum Bill:

\$4.40 per month for each month of the "heating season" and minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Checked
AUG 10 1979
Blodman
ENGINEERING DIVISION

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979
ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RIDER

Special Rate for Non-Residential Electric
 Space Heating Service - Rate GS

C8-79

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 2.458¢ net per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be combined with metered usage for other purposes at the same location and be billed at Rate GS.

Minimum Bill:

\$4.40 net per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

by *B. Richmond*
 ENGINEERING DIVISION
 DATE EFFECTIVE

Meter Readings
 on and after
 November 1, 1978

DATE OF ISSUE October 23, 1978

ISSUED BY *B. Hudson Milner* B. Hudson Milner President Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 10

CANCELLING 5th Rev. SHEET NO. 10

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

DC

Direct Current Power Rate

IT

Applicable:

In the City of Louisville, Kentucky (See Availability)

C12-79

Availability - RESTRICTED:

Available for direct current power service at nominally 550 volts to existing users of such service located within a limited area of the central business section of the City of Louisville. This service is in process of elimination and is not available for new connections or for any increase in capacity of existing direct current loads.

Rate:

Customer Charge: \$5.60 per meter per month

All kilowatt-hours per month 4.04¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.85 per month per horsepower of customer's total connected direct current load but in no case less than the customer charge. Horsepower of apparatus will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
Energy Regulatory Commission
AUG 10 1979
by *R. L. Royer*
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RATE SCHEDULE

DC

Direct Current Power Rate

Applicable:

In the City of Louisville, Kentucky (See Availability)

C 8-79

Availability - RESTRICTED:

Available for direct current power service at nominally 550 volts to existing users of such service located within a limited area of the central business section of the City of Louisville. This service is in process of elimination and is not available for new connections or for any increase in capacity of existing direct current loads.

Rate:

First	500 kilowatt-hours per month.....	6.688¢ net per kwh
Next	500 kilowatt-hours per month.....	5.588¢ net per kwh
Next	1000 kilowatt-hours per month.....	4.988¢ net per kwh
Excess over 2000 kilowatt-hours per month.....		4.388¢ net per kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.76 net per month per horsepower of customer's total connected direct current load but in no case less than \$5.95 net per month. Horsepower of apparatus will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
PUBLIC SERVICE COMMISSION
OCT 26 1978
by *R. Redmond*
ENGINEERING DIVISION

DATE OF ISSUE October 23, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 7194 dated 10/13/78

Meter Readings
on and after
November 1, 1978

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

C-8-79

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as herein-after described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

Mercury Vapor

	Rate Per Light Per Month
100 watt	\$ 4.00
175 watt	4.50
250 watt	5.75
400 watt	6.75
1000 watt	13.00
400 watt flood light	7.00
1000 watt flood light	13.00

High Pressure Sodium Vapor

250 watt	7.55
400 watt	8.50
400 watt flood light	8.50

Incandescent

300 watt (Modified GE Form 79AD fixtures)*	4.25
300 watt (GE Form 45 or equivalent)*	4.75

*Restricted to those units in service on 2-20-76.

Fuel Clause:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 15-A of this Tariff.

N

DATE OF ISSUE October 23, 1978

BY B. Richmond
 ENGINEERING DIVISION
 DATE EFFECTIVE

Billings on and after November 1, 1978

ISSUED BY B. Hudson Milner President Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 12
 CANCELLING Original SHEET NO. 12

P. S. C. OF KY. ELECTRIC NO 3

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

08-79

Special Terms and Conditions:

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of 55 cents per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
2. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
3. This schedule covers service from overhead circuits only, with installation on wood poles. Provided, however, that, when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits.
4. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
5. All servicing and maintenance will be performed only during regular scheduled working hours of the Company. The customer shall be responsible for reporting outages or other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
6. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.

RECEIVED
 FEB 24 1976
 B. HUDSON MILNER

DATE OF ISSUE January 30, 1976 DATE EFFECTIVE February 20, 1976
 ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RIDER

Outdoor Lighting Service - Underground

Applicable:

To Outdoor Lighting Service Rate OL

C-8-79

Character of Service:

In addition to the types of lighting units specified in Rate OL for overhead service, the Company will provide service to certain underground units as hereinafter specified. All of the terms of Rate Schedule OL, unless specifically in conflict with the terms hereof, shall apply to service under this rider.

Rates:

	<u>Rate Per Light</u> <u>Per Month</u>
<u>Mercury Vapor</u>	
100 watt - colonial or modern design top mounted	\$ 7.00
175 watt - colonial or modern design top mounted	7.50
250 watt - mounted on aluminum standard	14.85
400 watt - mounted on aluminum standard	16.00
<u>High Pressure Sodium Vapor</u>	
250 watt - mounted on aluminum standard	17.00
400 watt - mounted on aluminum standard	18.45

Fuel Clause:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 15-A of this Tariff.

Special Terms and Conditions:

1. The primary purpose of this rider is to make outdoor lighting service available in those localities supplied with electric service through underground distribution facilities. The Company may provide service under this rider in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

2. The above rates contemplate a normal installation served from underground lines located in the streets, with a plowed-in cable connection of not more than 200 feet per unit. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities.

OCT 26 1978

DATE OF ISSUE October 26, 1978 DATE EFFECTIVE November 1, 1978
 ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 14-A
 CANCELLING 4th Rev. SHEET NO. 14-A

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

C9-79

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates:	Type of Unit	Support	Rate Per Light Per Year
<u>Overhead Service</u>			
	100 Watt Mercury Vapor (open bottom fixture)	Wood Pole	\$ 35.00 ⁽¹⁾
	175 Watt Mercury Vapor	Wood Pole	51.90
	250 Watt Mercury Vapor	Wood Pole	60.65
	400 Watt Mercury Vapor	Wood Pole	75.35
	400 Watt Mercury Vapor	Metal Pole	126.90 ⁽²⁾
	400 Watt Mercury Vapor Floodlight	Wood Pole	75.10
	1000 Watt Mercury Vapor	Wood Pole	159.65
	1000 Watt Mercury Vapor Floodlight	Wood Pole	159.65
	250 Watt High Pressure Sodium	Wood Pole	73.85
	400 Watt High Pressure Sodium	Wood Pole	104.65
	400 Watt High Pressure Sodium Floodlight	Wood Pole	104.65
<u>Underground Service</u>			
	100 Watt Mercury Vapor Top Mounted		97.00
	175 Watt Mercury Vapor Top Mounted		101.65
	175 Watt Mercury Vapor	Metal Pole	103.50
	250 Watt Mercury Vapor	Metal Pole	117.35
	400 Watt Mercury Vapor	Metal Pole	127.30
	400 Watt Mercury Vapor	Alum. Pole	174.10
	400 Watt Mercury Vapor on State of Ky. Alum. Pole		98.00
	250 Watt High Pressure Sodium Vapor	Metal Pole	151.75
	250 Watt High Pressure Sodium Vapor	Alum. Pole	181.00
	400 Watt High Pressure Sodium Vapor	Metal Pole	168.60
	400 Watt High Pressure Sodium Vapor	Alum. Pole	192.90
	250 Watt High Pressure Sodium Vapor on State of Ky. Alum. Pole		104.10
	1500 Lumen Incandescent	8½' Metal Pole	36.20 ⁽³⁾
	6000 Lumen Incandescent	Metal Pole	79.85 ⁽³⁾

CHECKED
 Energy Regulatory Commission
 AUG 10 1979
 by *B. Bedmond*
 ENGINEERING DIVISION

- (1) Restricted to those units in service on 5/31/79.
- (2) Restricted to those units in service on 1/19/77.
- (3) Restricted to those units in service on 3/1/67.

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 14-A
 CANCELLING 2nd Rev. SHEET NO. 14-A

P. S. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

CG-79

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates:

Type of Unit	Support	Rate Per Light Per Year
<u>Overhead Service</u>		
100 Watt Mercury Vapor (open bottom fixture)	Wood Pole	\$ 31.50
175 Watt Mercury Vapor	Wood Pole	50.60
250 Watt Mercury Vapor	Wood Pole	57.25
400 Watt Mercury Vapor	Wood Pole	64.90
400 Watt Mercury Vapor	Metal Pole	115.45 ⁽¹⁾
400 Watt Mercury Vapor Floodlight	Wood Pole	64.90
1000 Watt Mercury Vapor	Wood Pole	140.25
1000 Watt Mercury Vapor Floodlight	Wood Pole	140.25
250 Watt High Pressure Sodium	Wood Pole	81.55
400 Watt High Pressure Sodium	Wood Pole	88.75
400 Watt High Pressure Sodium Floodlight	Wood Pole	88.75
6000 Lumen Incandescent	Wood Pole	49.60 ⁽²⁾
<u>Underground Service</u>		
100 Watt Mercury Vapor Top Mounted		80.15
175 Watt Mercury Vapor Top Mounted		85.90
175 Watt Mercury Vapor	Metal Pole	94.45
250 Watt Mercury Vapor	Metal Pole	108.80
400 Watt Mercury Vapor	Metal Pole	115.45
400 Watt Mercury Vapor	Alum. Pole	152.65
400 Watt Mercury Vapor on State of Ky. Alum. Pole		86.00
250 Watt High Pressure Sodium Vapor	Metal Pole	141.20
250 Watt High Pressure Sodium Vapor	Alum. Pole	163.15
400 Watt High Pressure Sodium Vapor	Metal Pole	149.80
400 Watt High Pressure Sodium Vapor	Alum. Pole	169.85
250 Watt High Pressure Sodium Vapor on State of Ky. Alum. Pole		90.65
1500 Lumen Incandescent	8½' Metal Pole	28.60 ⁽²⁾
6000 Lumen Incandescent	Metal Pole	71.55 ⁽²⁾

- (1) Restricted to those units in service on 1/19/77.
- (2) Restricted to those units in service on 3/1/67.

149-80
 169.85
 CHECKED
 PUBLIC SERVICE COMMISSION
 90.65
 28.60(2)
 71.55(2)
 21 1978
 BY *A. Richmond*
 ENGINEERING DIVISION

DATE OF ISSUE August 31, 1978 DATE EFFECTIVE September 20, 1978

ISSUED BY *W. B. Hudson* President Louisville, Kentucky
 NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 17
 CANCELLING 6th Rev. SHEET NO. 17

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

C12-79

Availability:

Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

Rate:

Customer Charge: \$10.00 per delivery point per month.

Demand Charge:

	<u>Secondary</u>	<u>Primary</u>
	<u>Distribution</u>	<u>Distribution</u>

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand	\$4.88 per Kw per month	\$3.82 per Kw per month
---------------------------------	----------------------------	----------------------------

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand	\$6.92 per Kw per month	\$5.63 per Kw per month
---------------------------------	----------------------------	----------------------------

Energy Charge: All kilowatt-hours per month ... 1.85¢ per Kwh

CHECKED
 Energy Regulatory Commission
 SEP 20 1979
 by *B. Bestmond*
 ENGINEERING DIVISION

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800, or 34,500.

DATE OF ISSUE September 12, 1979 DATE EFFECTIVE September 7, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79 and ERC letter dated 9/4/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 17
 CANCELLING 5th Rev. SHEET NO. 17

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

C9-79

Availability:

Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

Rate:

Customer Charge: \$25.00 per delivery point per month.

Demand Charge:

	<u>Secondary</u> <u>Distribution</u>	<u>Primary</u> <u>Distribution</u>
--	---	---------------------------------------

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand

\$4.98 per Kw per month	\$3.82 per Kw per month
----------------------------	----------------------------

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand

\$6.92 per Kw per month	\$5.63 per Kw per month
----------------------------	----------------------------

Energy Charge: All kilowatt-hours per month

CHECKED
 Energy Regulatory Commission
 AUG 10 1979
 by *R. L. Royer*
 ENGINEERING DIVISION

..... 1.83¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800, or 34,500.

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer *R. L. Royer* President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

IT

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

C8-79

Applicable:

In all territory served.

Availability:

Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

Rate:

Demand Charge:

First 25 kilowatts of billing demand \$3.38 per Kw per month
Next 975 kilowatts of billing demand \$3.03 per Kw per month
Excess over 1000 kilowatts of billing demand \$2.83 per Kw per month

Energy Charge:

First 2,000 kilowatt-hours per month 2.982¢ per kwh
Next 18,000 kilowatt-hours per month 2.492¢ per kwh
Next 80,000 kilowatt-hours per month 2.192¢ per kwh
Next 400,000 kilowatt-hours per month 2.102¢ per kwh
Excess over 500,000 kilowatt-hours per month 2.002¢ per kwh

Determination of Billing Demand:

The maximum demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument. Where light and power service at a single service location are measured through separate meters the highest fifteen-minute demands for each character of service shall be combined for billing purposes.

The billing demand shall be the maximum demand determined as above, provided that in no case shall the billing demand for any month be taken as less than 50% of the maximum demand recorded during the preceding eleven months nor less than a minimum billing demand of 25 kilowatts. Provided, however, that a minimum billing demand of 10 kilowatts shall apply to any customer served under this rate schedule on March 1, 1964, for such time after that date as his period of service under this schedule remains unbroken.

Load Factor Discount:

A discount of 2.0 mills (.20¢) per kilowatt-hour will be allowed on that portion of any customer's monthly kilowatt-hour consumption in excess of 360 hours use of his billing demand for the month.

CHECKED
PUBLIC SERVICE COMMISSION
OCT 26 1978

DATE OF ISSUE October 23, 1978

ISSUED BY

B. Hudson Milner
B. Hudson Milner
NAME

by *B. Richmond*
ENGINEERING DIVISION
DATE EFFECTIVE

PRESIDENT
TITLE

Louisville, Kentucky
ADDRESS

Meter Readings
on and after
November 1, 1978

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

08-79

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

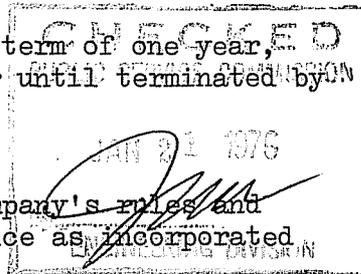
This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Terms of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

STANDARD RIDER

Special Rate for Non-Residential Electric
Space Heating Service - Rate LC

C-8-79

Applicable:

To Large Commercial Rate LC.

Availability - Restricted:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate LC. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth. This rider will continue to be available only to customers that were served hereunder on August 20, 1975, and will not be available for the addition of new customers.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 2.458¢ net per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision embodied in Rate LC.

During the four non-heating season months any electric usage recorded on the separate space heating meter shall be combined with metered usage for other purposes at the same location and be billed at the regular rate applicable to such other electric usage. The separate meter for space heating service under this rider will be equipped to measure kilowatts of maximum demand; however, during the eight months of the heating season demand readings of such meter will not be used for billing, and the special rate will be applied to kilowatt-hour readings only. During each of the remaining four months of the year, Rate LC will be applied to the combined 15-minute maximum demands and the combined kilowatt-hour consumptions of both the separately metered heating service and service for other purposes at the same location. (For service connected under this Rider prior to February 1, 1974, demands will be combined on a coincident basis.)

Minimum Bill:

The minimum charge per heating season for service under this rider shall be \$6.00 per kilowatt of connected heating load but not less than \$175.00 per heating season. This minimum charge is in addition to the regular monthly minimum of Rate LC to which this rider applies. However, demands attributable to service under this rider shall not be considered as part of the maximum demands to which the "50% ratchet" provision of Rate LC applies, nor shall demands attributable to air conditioning equipment served under Rate LC be used in applying such 50% ratchet provision.

OCT 26 1978

DATE OF ISSUE	October 23, 1978	DATE EFFECTIVE	November 1, 1978
ISSUED BY	<i>B. Hudson Milner</i> B. Hudson Milner	TITLE	President
		ADDRESS	Louisville, Kentucky

by *B. Richmond*
ENGINEERING DIVISION
Meter Readings on and after

STANDARD RIDER

Special Rate for Non-Residential Electric
Space Heating Service - Rate LC (Continued)

Special Terms and Conditions:

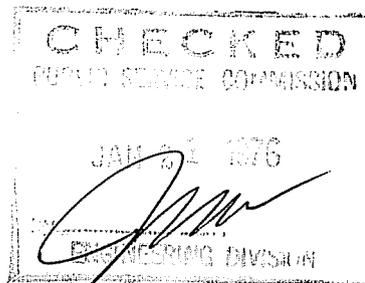
1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.

3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is operated in connection with the heating equipment served hereunder and it is impracticable to supply such equipment through regular non-heating circuits, then such equipment may be connected to this special circuit or circuits and the electric consumption thereof will be billed at the kilowatt-hour rate specified herein.

4. The eight monthly billing periods referred to above as the heating season shall start with the monthly period covered by regular October meter readings and shall end with the period covered by the regular meter readings in May of the succeeding year.

C 8-79



DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 21

CANCELLING 5th Rev. SHEET NO. 21

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

C12-79

Availability:

Available for three-phase industrial power and lighting service taken through a single meter, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Customer Charge: \$25.00 per delivery point per month.

Demand Charge:	Secondary Distribution	Primary Distribution	Transmission Line
All kilowatts of billing demand	\$4.66 per Kw per month	\$3.61 per Kw per month	\$3.01 per Kw per month

Energy Charge: All kilowatt-hours per month 1.87¢ per Kwh

CHECKED
 Energy Regulatory Commission
 AUG 10 1979
 by *[Signature]*
 ENGINEERING DIVISION

Determination of Billing Demand:

The monthly billing demand shall be the highest kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Primary Distribution and Transmission Line Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

C 8 - 79

Availability:

Available for three-phase industrial power and lighting service taken through a single meter, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Demand Charge:

First	25 kilowatts of billing demand	\$3.35	per Kw per month
Next	475 kilowatts of billing demand	\$3.02	per Kw per month
Next	1500 kilowatts of billing demand	\$2.82	per Kw per month
Excess over 2000 kilowatts of billing demand		\$2.45	per Kw per month

Energy Charge:

First	2,000 kilowatt-hours per month	3.017¢	per kwh
Next	18,000 kilowatt-hours per month	2.547¢	per kwh
Next	180,000 kilowatt-hours per month	2.157¢	per kwh
Next	800,000 kilowatt-hours per month	1.997¢	per kwh
Excess over 1,000,000 kilowatt-hours per month		1.907¢	per kwh

Determination of Billing Demand:

The billing demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly determined during the eleven preceding months, nor less than a minimum billing demand of 25 kilowatts. Provided, however, that a minimum billing demand of 10 kilowatts shall apply to any customer served under this rate schedule on March 1, 1964, for such time after that date as his period of service under this schedule remains unbroken.

Load Factor Discount:

A discount of 1.5 mills (.15¢) per kilowatt-hour will be allowed on that portion of any customer's monthly kilowatt-hour consumption in excess of 360 hours use of his billing demand for the month.

PUBLIC SERVICE COMMISSION
OCT 26 1978
B. Restmond
ENGINEERING DIVISION

DATE OF ISSUE October 23, 1978

DATE EFFECTIVE November 1, 1978
Meter Readings on and after

ISSUED BY

B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RATE SCHEDULE

LP

Industrial Power Rate (Continued)

C 8-79

Primary Service Discount:

The following discounts will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at primary distribution or transmission line voltage and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection:

- Primary distribution, 2300 volts or higher - 5%
- Transmission line, 69,000 volts or higher - 8%

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 80% lagging.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Monthly Charges:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Monthly Average Power Factor:

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter. For the purpose of this schedule monthly average power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt ampere hours supplied during the same period.

APR 2 1976
 PUBLIC SERVICE COMMISSION
 KY. ELECTRIC CO. DIVISION

T

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

STANDARD RATE SCHEDULE

LP

Industrial Power Rate (Continued)

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

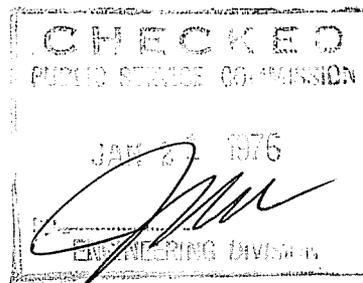
Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CG-79



DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

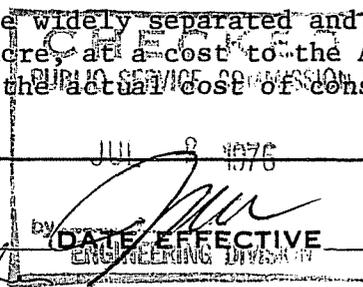
RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (PSC: Appendix A, Electric) under the following conditions:

- 1. These rules shall apply only to 120/240 volt, single phase service to:
(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.
(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.
2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i. e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.
3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 6 below, a unit charge of \$1.00 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.
4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:
(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 6 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing



DATE OF ISSUE June 23, 1976 DATE EFFECTIVE July 15, 1976
ISSUED BY B. Hudson Milner President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

the underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. In addition to the charges set forth above, where rock is encountered which cannot be removed with conventional trenching equipment, the Applicant shall pay to the Company an additional charge of \$30.00 per cubic yard of rock removed or the actual additional charges which the Company pays to its contractor for such rock removal, whichever is the lesser. Such charge shall be non-refundable and will be billed after completion of the work.

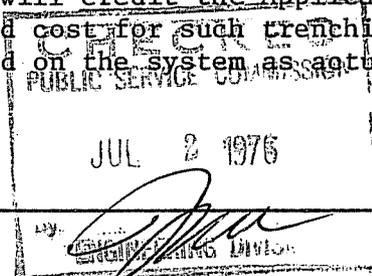
6. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$3.85 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

7. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.



DATE OF ISSUE June 23, 1976 DATE EFFECTIVE July 15, 1976

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

8. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision will be needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.

9. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.

10. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," if any and where applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.

11. The point of delivery of electric service shall be at a junction device located as specified by the Company, where the facilities of the Company join the customer's facilities, irrespective of the location of the meter. Under normal circumstances such point of delivery will be the corner of the lot nearest the Company's facilities. Each customer shall install, own and maintain an underground service line from the point of delivery to his building. (In consideration thereof, a credit allowance equal to the Company's average installed cost for an overhead service or \$50.00, whichever is greater, has been included in calculating the Applicant's charges as set forth elsewhere herein.) The customer's service line shall be brought by the customer to a point within 1 1/2 feet of the Company service pedestal and a sufficient length of service conductor for termination within the pedestal shall be left coiled above grade for completion of installation and connection by the Company.

12. If a particular residential subdivision does not meet the conditions set forth herein, underground distribution facilities may be installed provided the Applicant pays to the Company an amount equal to the difference between the Company's cost of installing its underground facilities and the estimated cost of installing equivalent overhead facilities which it would otherwise provide, subject to any other credits which may be applicable.

Ce/79

Checked by [Signature] JUL 2 1976 ENGINEERING DIVISION

DATE OF ISSUE June 23, 1976 DATE EFFECTIVE July 15, 1976
ISSUED BY B. Hudson Milner President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

Commercial and Industrial Service. Single phase 120/240 volts three wire. Three phase 240 volts three wire, 480 volts three wire, 120/208Y volts four wire or 277/480Y volts four wire.

Primary Distribution Voltages

According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.

Transmission Line Voltages

69,000 volts or 138,000 volts.

Handwritten note: C 8-19

The voltage available to any individual customer shall depend upon the voltage of the Company's lines serving the area in which such customer's electric load is located.

14. Eligibility for Primary Service Discounts. To be eligible for the primary service discount embodied in certain of Company's rate schedules, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary voltage available at point of connection. In the event Company is required to provide a transformer station to reduce an available primary voltage to a lower voltage for delivery to a customer, even though such lower voltage may be classed as a primary voltage, the customer shall not be eligible for primary service discount. The available primary voltage shall be the voltage on that primary distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of the customer.

15. Manner in Which Service May be Used. Electric service shall not be used for purposes other than as set forth in customer's application or contract. All of the customer's equipment, apparatus and appliances shall have such characteristics or be equipped with corrective devices so as to enable Company to maintain a satisfactory standard of service. Where the customer's use of service is intermittent or subject to violent fluctuations or where the starting characteristics of the customer's electric motors or other apparatus are such as to cause objectionable disturbance on Company's system, the Company shall have the right to require the customer to install at his own expense suitable equipment to reasonably limit such fluctuations or starting currents. Fluorescent lighting, neon signs, or other lighting with similar load characteristics shall have installed means designed to correct the power factor of such equipment to not less than 90% lagging.

When a customer fails to install the necessary facilities on his premises to correct the objectionable conditions or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to

Stamp: RECEIVED Jan 2 1976 with signature

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME TITLE ADDRESS