

General Index Or Table Of Contents Of Tariff Showing Electric Rate Schedules And Rules And
Regulations, As Filed With The Public Service Commission Of Ky.

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NOTE: Sheet Numbers 20 to 24 inclusive left for future filings.

8-17-66

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Cancelling First Revision of
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Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

W. H. Skinner

Date Effective: January 1, 1965

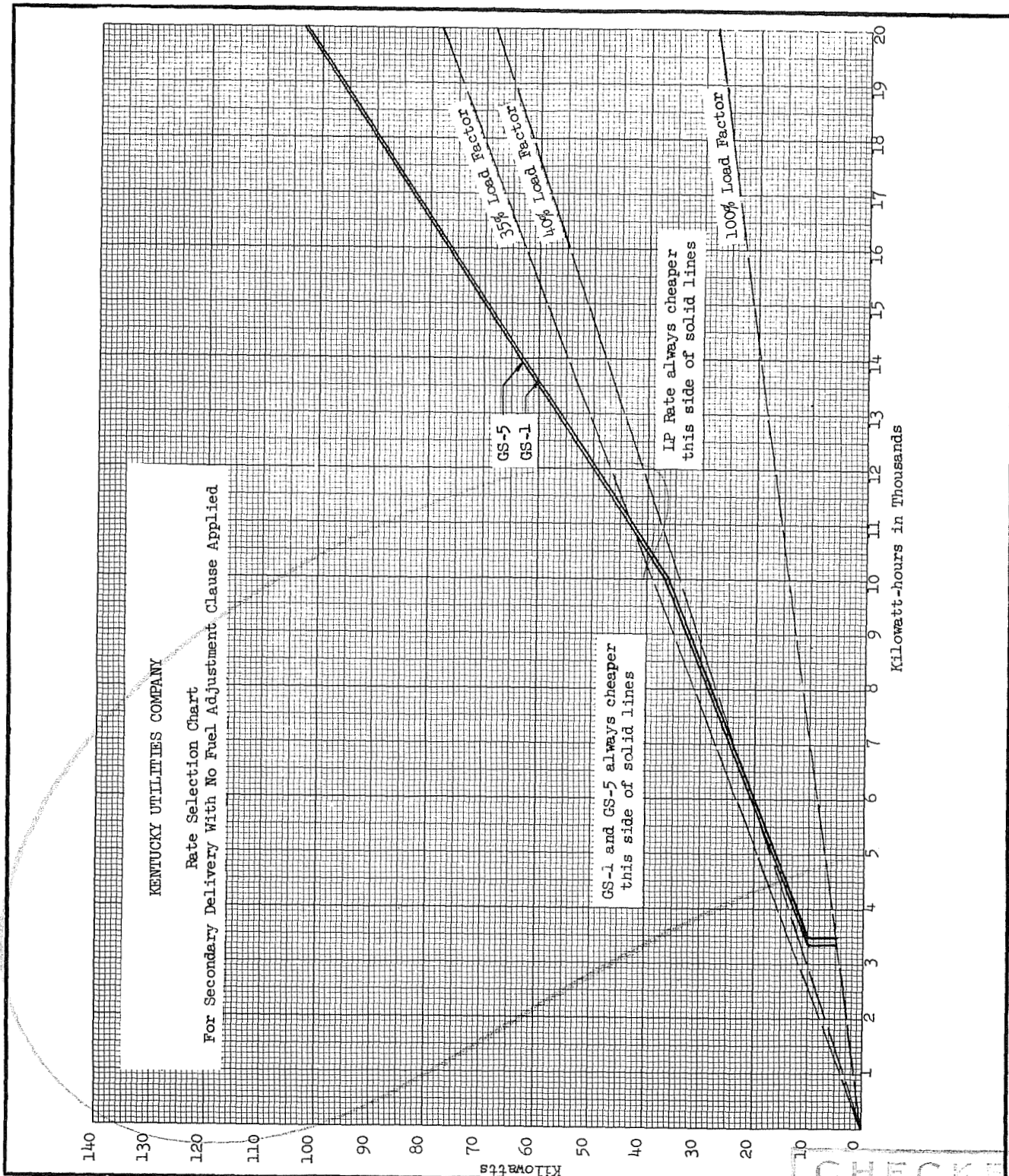
PUBLIC SERVICE COMMISSION

JAN 21 1965

by *[Signature]*
ENGINEERING DIVISION

KENTUCKY UTILITIES COMPANY
INCORPORATED

P.S.C. No. 3



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W.H. Skinner

CHECKED
 PUBLIC SERVICE COMMISSION
 JAN 21 1965
 by *[Signature]*
 DIVISION

ELECTRIC RATE SCHEDULE	L.P.	Billing Code No. 56														
Combined Lighting and Power Service																
<p>APPLICABLE In all territory served by the Company.</p> <p>AVAILABILITY This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available. It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service.</p> <p>CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 208 Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160 Y, 7200, 8320 Y and 12,470 Y.</p> <p>RATE</p> <p>Maximum Load Charge Secondary Service at nominal voltages of 120/240/440 or 208Y as available. \$1.50 per kilowatt of the maximum load in the month, but not less than \$180.00 per year. Primary Service at nominal voltages of 2400, 4160 Y, 7200, 8320 Y and 12,470 Y as available. \$1.35 per kilowatt of the maximum load in the month, but not less than \$405.00 per year. Transmission Line Service at voltages of 34,500 or 69,000 as available. \$1.25 per kilowatt of the maximum load in the month, but with minimum depending upon the facilities necessary to serve.</p> <p>Plus an Energy Charge of:</p> <table style="width: 100%;"> <tr> <td style="width: 50%;">2.5 cents per kilowatt-hour for the first</td> <td style="width: 50%;">2,000 kwh used per month</td> </tr> <tr> <td>1.4 cents per kilowatt-hour for the next</td> <td>8,000 kwh used per month</td> </tr> <tr> <td>1.0 cent per kilowatt-hour for the next</td> <td>90,000 kwh used per month</td> </tr> <tr> <td>.9 cent per kilowatt-hour for the next</td> <td>400,000 kwh used per month</td> </tr> <tr> <td>.8 cent per kilowatt-hour for the next</td> <td>500,000 kwh used per month</td> </tr> <tr> <td>.7 cent per kilowatt-hour for the next</td> <td>1,000,000 kwh used per month</td> </tr> <tr> <td>.6 cent per kilowatt-hour for all in excess of 2,000,000 kwh used per month</td> <td></td> </tr> </table> <p>DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.</p> <p>MINIMUM ANNUAL BILL Service under this schedule is subject to an annual minimum of \$18.00 per kilowatt for secondary delivery and \$16.20 per kilowatt for primary delivery for each yearly period based on the highest monthly maximum load during such yearly period, but not less than \$180.00 per year for secondary delivery or \$405.00 per year for primary delivery. Payments to be made monthly of not less than 1/12 of the Annual Minimum, until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of his electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine his new service requirements, in order to select the most favorable contract year period and rate applicable.</p> <p>DUE DATE OF BILL Customer's monthly bill will be due within 10 days from date of bill.</p> <p>FUEL CLAUSE If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.</p> <p>TERM OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.</p> <p>RULES AND REGULATIONS The Customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered. Service will be furnished under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS.</p>			2.5 cents per kilowatt-hour for the first	2,000 kwh used per month	1.4 cents per kilowatt-hour for the next	8,000 kwh used per month	1.0 cent per kilowatt-hour for the next	90,000 kwh used per month	.9 cent per kilowatt-hour for the next	400,000 kwh used per month	.8 cent per kilowatt-hour for the next	500,000 kwh used per month	.7 cent per kilowatt-hour for the next	1,000,000 kwh used per month	.6 cent per kilowatt-hour for all in excess of 2,000,000 kwh used per month	
2.5 cents per kilowatt-hour for the first	2,000 kwh used per month															
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W. H. SKINNER, Vice President
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Issued by authority of K.P.S.C. Order No. 4444

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8-17-66

JAN 21 1965

by *W.H. Skinner*

ENGINEERING DIVISION

ELECTRIC RATE SCHEDULE

MP-1

Billing Code No. 68

Coal Mining Power Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule is available for primary, three phase, 60 cycle, power service at 2400 volts or more for the operation of coal mines, coal cleaning, processing or other related operation and for power, lighting and/or heating incidental to such operation where the customer reserves not less than 50 kilowatts of capacity.

RATE

Maximum Load Charge

Primary Service at nominal voltages of 2400 or more.
\$1.35 per kilowatt of the maximum load in the month.

Transmission Line Service at nominal voltages of 34,500 or more.
\$1.25 per kilowatt of the maximum load in the month.

Plus an Energy Charge of:

1.8 cents per kilowatt-hour for the first	25,000 kwh used per month
1.2 cents per kilowatt-hour for the next	25,000 kwh used per month
1.1 cents per kilowatt-hour for the next	50,000 kwh used per month
1.0 cent per kilowatt-hour for the next	400,000 kwh used per month
.9 cent per kilowatt-hour for the next	500,000 kwh used per month
.7 cent per kilowatt-hour for the next	500,000 kwh used per month
.6 cent per kilowatt-hour for excess of	1,500,000 kwh used per month

DETERMINATION OF MAXIMUM LOAD

The maximum load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

MINIMUM ANNUAL CHARGE

Not less than the greater of (a) (b) or (c) as follows:

- (a) \$20.00 for each yearly period for each kilowatt of capacity reserved by the customer's application.
- (b) \$16.20 per kilowatt for primary delivery or \$15.00 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
- (c) Not less than \$ (To be determined by any special investment required to serve).

MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by one-twelfth of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

DUE DATE OF BILL

Customer's monthly bill will be due within ten (10) days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The Customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an average power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms.

FUEL CLAUSE

If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a term of not less than five (5) years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the expiration date.

RULES AND REGULATIONS

Customer must own and maintain or lease all transformers and other facilities necessary to take service at the delivered voltage.

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, and under executed contract for electric service.

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W. H. SKINNER, Vice President
Lexington, Kentucky
Issued by authority of K.P.S.C. Order No. 4444

W. H. Skinner

Date Effective: January 1, 1965

PUBLIC SERVICE COMMISSION

JAN 21 1965

by *[Signature]*
ENGINEERING DIVISION

KENTUCKY UTILITIES COMPANY
INCORPORATED

Original Sheet No. 14.3

P.S.C. No. 3

ELECTRIC RATE SCHEDULE

WPS- 3 R

Billing Code No. by Towns

Wholesale Power Service to Other Utilities

AVAILABILITY

By Agreement

TERM OF CONTRACT

By agreement as to term and from year to year thereafter until cancelled by three years written notice by either party.

RATE

Maximum Load Charge

Primary Service at nominal voltage of 2400 or more
\$2.00 per kilowatt for all kilowatts of maximum load in the month.
Transmission Line Service at nominal voltage of 34,500
\$1.90 per kilowatt for all kilowatts of maximum load in the month.
Transmission Line Service at nominal voltage of 69,000 or more
\$1.80 per kilowatt for all kilowatts of maximum load in the month.

Plus Energy Charge of:

.7 cent per kilowatt-hour for the first	100,000 kwh used per month
.6 cent per kilowatt-hour for the next	600,000 kwh used per month
.5 cent per kilowatt-hour for the next	1,100,000 kwh used per month
.4 cent per kilowatt-hour for all in excess of	1,800,000 kwh used per month

DETERMINATION OF MAXIMUM LOAD

The maximum load will be measured and will be the average kilowatt load used by Customer during the 15 minute period of maximum use during the month.

MINIMUM MONTHLY BILL

The minimum bill will be the maximum load charge, but never less than the maximum load charge established during the 11 preceding months.

TERMS OF PAYMENT

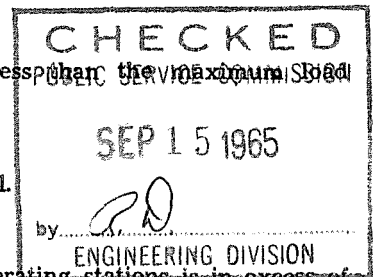
Customer's monthly bill will be due within 10 days of date of bill.

FUEL CLAUSE

If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.

RULES AND REGULATIONS

Customer must own and maintain all transformers and other facilities necessary to take service at the delivered voltage. Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, and such special terms and conditions as may be agreed by contract.



8-17-66

Date of Issue: August 20, 1965

Date Effective: On Billing Rendered After
September 1, 1965

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

KENTUCKY UTILITIES COMPANY
INCORPORATED

Second Revision of Original Sheet No. 31
P.S.C. No. 3

STANDARD SERVICE CONTRACT PROCEDURE REVISED JANUARY 15, 1958

Rate	Rate Description	Contract Form	Initiated See Note (2)	Required Signatures	See Notes Below	Copies					
						Sent to Division Office	Billing Dept. File	Rates & Contracts	Customer Service	Division Office	Local Office
RS	Residential Service	17-1 Card		L.O.		0	0	0	0	0	1
GS	General Service	17-1 Card		L.O.		0	0	0	0	0	1
OPWH	Off Peak Water Heating	17-1 Card		L.O.		0	0	0	0	0	1
Rural	Rural Extensions (Res. & Com.)	17-17 (ES-3)	L.O.	D.O.		4	1	0	0	1	1
LP	Light & Power	17-11 (ES-2)	L.O.	D.O.	1	5	1	0	1	1	1
GS	General Power	17-11 (ES-2)	L.O.	D.O.	1	5	1	0	1	1	1
33	Space Heating Rider	17-11 (ES-2)	L.O.	D.O. & G.O.	1 & 6	5	1	0	1	1	1
MP-1	Coal Mining	17-11 (ES-2)	L.O.	D.O. & G.O.	1 & 6	5	1	0	1	1	1
E	Cooking for Schools	17-11 (ES-2)	L.O.	D.O.	1	3	0	0	0	1	1
M	Water Pumping	17-11 (ES-2)	L.O.	D.O. & G.O.	1, 3, & 6	5	1	0	1	1	1
St. Lt.	Street Lighting	17-31	L.O.	D.O. & G.O.	1, 3, & 6	4	1	0	0	1	1
St. Lt.	Street Lighting	17-31 A	L.O.	D.O. & G.O.	1, 3, & 6	4	1	0	0	1	1
C.O. Lt.	Customer Outdoor Light	17-1 Card		L.O.		0	0	0	0	0	1
TS	Temporary Lt. & Power (Carnivals, etc.)	17-23	L.O.	D.O.	1	3	0	0	0	1	1
S	Supplemental Service Rider	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	0	1	1	1
WPS	Municipal Wholesale	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1	1
WPS-	Municipal Wholesale	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1	1
NPR	Rural Cooperatives	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1	1
61	Rural Cooperatives	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1	1

- NOTES:**
- (1) Contracts prepared on Form 17-11 (ES-2) should have copy of rate attached to each copy if rate is not printed on back.
 - (2) Where contract requires initialing, the original and first copy only are to be initialed.
 - (3) Requires resolution if municipally owned system. See pages 14 and 15 of Booklet "Kentucky Utilities Electric Service Contract Policy".
 - (4) Negotiations handled in conjunction with General Office.
 - (5) The original contract to the General Office Billing Department with one signed copy to the Customer and one to the Local Office. The others may be conforming contracts.
 - (6) Signature by Division Manager but approved and initialed by General Office.

For detail and special contract procedure consult "Kentucky Utilities Electric Service Contract Policy".

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Issued by
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Lexington, Kentucky

W. H. Skinner

Checked by _____
Date: PUBLIC SERVICE COMMISSION
Effective: January 1, 1965
JAN 21 1965
by _____
ENGINEERING DIVISION

MONTHLY BILLING CHART					
For Electric Service					
RS-1	RS-5	GS-1	GS-5		
16 x \$0.05 + \$0.20 50 x \$0.03 + \$1.20 100 x \$0.025 + \$1.70 200 x \$0.020 + \$2.70 400 x \$0.015 + \$4.70	20 x \$0.055 + \$0.40 50 x \$0.03 + \$1.65 100 x \$0.025 + \$2.15 200 x \$0.020 + \$3.15 400 x \$0.015 + \$5.15	16 x \$0.05 + \$ 0.20 100 x \$0.04 + \$ 1.20 500 x \$0.025 + \$ 8.70 1,500 x \$0.02 + \$16.20	20 x \$0.055 + \$ 0.40 100 x \$0.04 + \$ 1.90 500 x \$0.025 + \$ 9.40 1,500 x \$0.02 + \$16.90		
EXAMPLE RS-1 Customer using 84 KWH For 1-Month 84 KWH x \$0.030 \$2.52 Plus \$1.20 Total <u>\$3.72</u>		EXAMPLE LP-56 0 x \$0.025 + \$ 0.00 2,000 x \$0.014 + 22.00 10,000 x \$0.010 + 62.00 100,000 x \$0.009 + 162.00 500,000 x \$0.008 + 662.00 1,000,000 x \$0.007 + 1,662.00 2,000,000 x \$0.006 + 3,662.00		EXAMPLE LP Demand 24 KW (Secondary) 12,500 KWH 12,500 x \$0.010 = \$125.00 Plus 62.00 Total Energy Charge <u>\$187.00</u>	
		DEMAND CHARGE			
		SECONDARY	KW x \$1.50	24 KW x \$1.50 = \$ 36.00	
		PRIMARY	KW x \$1.35		
		TRANSMISSION	KW x \$1.25	Total Billing (30 Days) <u>\$223.00</u>	

NOTE: For bi-monthly billing, double both KWH in block and sum to be added.

8-17-66

CHECKED
PUBLIC SERVICE COMMISSION

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by: *[Signature]*
ENGINEERING DIVISION

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Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

W. H. Skinner

KENTUCKY UTILITIES COMPANY
INCORPORATED

Special Contract
P. S. C. No. 3
First Revision of Original Sheet No. 53

ELECTRIC RATE SCHEDULE

O. D. P.

Billing Code Nos. 94 & 95

Wholesale Power Service Rate to Old Dominion Power Company

Federal Power Commission Rate Schedule K.U. FPC No. 61 (Supersedes K.U. FPC Nos. 17 & 18)

AVAILABLE

To the Old Dominion Power Co. only for delivery by the Kentucky Utilities Co. at several points on the Kentucky-Virginia state line.

APPLICABLE

To the entire amounts purchased by Old Dominion Power Co. from Kentucky Utilities Co. at voltages of 69 KV, 34.5 KV and 12 KV for resale by Old Dominion Power Co. to its residential, rural, commercial, industrial and mining customers.

CHARACTER OF SERVICE

The power and energy sold to be alternating current, three phase, 60 cycle, 69 KV, 34.5 and 12 KV delivered from Kentucky Utilities Co's system.

TERM OF CONTRACT

Not less than five years and from year to year thereafter until canceled by 18 months written notice by either party.

RATE

Maximum Load Charge

Primary Service at nominal voltages of 2400 up to 12,470 volts
\$2.10 per kilowatt for all kilowatts of maximum load in the month.

Transmission Line Service at nominal voltage of 34,500 and greater
\$2.00 per kilowatt for all kilowatts of maximum load in the month.

Plus Energy Charge of:

.8 cent per kilowatt-hour for the first	100,000 kwh used per month
.7 cent per kilowatt-hour for the next	400,000 kwh used per month
.6 cent per kilowatt-hour for the next	500,000 kwh used per month
.5 cent per kilowatt-hour for the next	1,000,000 kwh used per month
.4 cent per kilowatt-hour for all in excess of	2,000,000 kwh used per month

DETERMINATION OF MAXIMUM LOAD

The maximum load will be measured and will be the average kilowatt load used by Customer during the 15 minute period of maximum use during the month.

MINIMUM MONTHLY BILL

The minimum bill will be the maximum load charge, but never less than the maximum load charge established during the 11 preceding months.

TERMS OF PAYMENT

Customer's monthly bill will be due within 10 days from date of bill.

FUEL CLAUSE

If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.

RULES AND REGULATIONS

Customer must own and maintain all transformers and other facilities necessary to take service at the delivered voltage. Service will be furnished under the Company's general **RULES AND REGULATIONS** or **TERMS AND CONDITIONS**, and such special terms and conditions as may be agreed by contract.

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