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**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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CLASSIFICATION OF SERVICE

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**FEB 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/17/09  
 PURSUANT TO 807 KAR 5:011  
 SECTION 19 (1)

By *[Signature]*  
 Executive Director

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KENTUCKY PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
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TARIFF BRANCH <i>Brent Kirilley</i>
EFFECTIVE <b>6/28/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH <i>Brent Kirtley</i> EFFECTIVE <b>3/13/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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**MAR 13 2014**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b>
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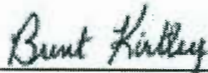
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**FEB. 01 2014**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>6/28/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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 KENTUCKY PUBLIC  
 SERVICE COMMISSION

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**FEB 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>7/9/2012</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Eighth Revised SHEET NO. 1
CANCELLING PSC NO. 2
Seventh Revised SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

I Customer Charge per delivery point ..... \$17.68 per month
Plus:
I Energy Charge per KWH..... \$0.114802

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 2014
Month / Date / Year
DATE EFFECTIVE February 1, 2014
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Seventh Revised SHEET NO. 1
CANCELLING PSC NO. 2
Sixth Revised SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

R Customer Charge per delivery point.....\$13.83 per month

Plus:

R Energy Charge per KWH.....\$0.089782

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 15, 2013
Month / Date / Year
DATE EFFECTIVE August 20, 2013
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Eighth Revised SHEET NO. 3
CANCELLING PSC NO. 2
Seventh Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 - All Non-Residential Single Phase

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

- I Customer Charge per delivery point \$25.05 per month
Plus:
I Energy Charge per KWH \$0.112860

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Range. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Rural Economic Reserve Adjustment Rider, and Non-FAC Purchased Power Adjustment Rider.

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE February 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED February 4, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Seventh Revised SHEET NO. 3
CANCELLING PSC NO. 2
Sixth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 - All Non-Residential Single Phase

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

- R Customer Charge per delivery point ..... \$19.59 per month
Plus:
R Energy Charge per KWH.....\$0.08826

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
Rebate Adjustment Rider Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider Sheet No. 29
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE November 15, 2013
Month / Date / Year
DATE EFFECTIVE August 20, 2013
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Seventh Revised SHEET NO. 5
CANCELLING PSC NO. 2
Sixth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
Schedule 5 - Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 - 1,000 KW)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 - 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

RATE

- I Customer Charge per Delivery Point..... \$51.58 per month
Plus:
Demand Charge of:
I Per KW of billing demand in the month ..... \$ 6.55
Plus:
Energy Charges of:
I First 200 KWH per KW, per KWH..... \$0.09915
I Next 200 KWH per KW, per KWH..... \$0.07604
I All Over 400 KWH per KW, per KWH ..... \$0.06731

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 2014
Month / Date / Year
DATE EFFECTIVE February 1, 2014
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED February 4, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 5

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 5

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 5 – Three-Phase Demand (Non-Residential)</b>
<b>Non-Dedicated Delivery Points (0 – 1,000 KW)</b>

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 – 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

RATE

R Customer Charge per Delivery Point..... \$40.34 per month

Plus:

Demand Charge of:

R Per KW of billing demand in the month..... \$ 5.12

Plus:

Energy Charges of:

R First 200 KWH per KW, per KWH..... \$0.07754

R Next 200 KWH per KW, per KWH..... \$0.05947

R All Over 400 KWH per KW, per KWH..... \$0.05264

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
Third Revised SHEET NO. 5B  
CANCELLING PSC NO. 2  
Second Revised SHEET NO. 5B

**CLASSIFICATION OF SERVICE**  
**Schedule 5 – Three-Phase Demand (Non-Residential)**  
**Non-Dedicated Delivery Points (0 – 1,000 KW)**

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

I If service is furnished at primary distribution voltage, a discount of \$.74 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 2014  
Month / Date / Year  
DATE EFFECTIVE February 1, 2014  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00385 DATED February 4, 2014  
"Subject to Change and Refund"

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
[Signature]  
EFFECTIVE  
**2/1/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 5B

CANCELLING PSC NO. 2

First Revised SHEET NO. 5B

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 5 – Three-Phase Demand (Non-Residential)</b>
<b>Non-Dedicated Delivery Points (0 – 1,000 KW)</b>

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

R If service is furnished at primary distribution voltage, a discount of \$.58 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>[Signature]</i>
EFFECTIVE <b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Seventh Revised SHEET NO. 7

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 7

**CLASSIFICATION OF SERVICE**  
**Schedule 7 – Three-Phase Demand – 1,001 KW and Over**  
**(Non-Dedicated Delivery Points)**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

Option A – High Load Factor (above 50%):

I Customer Charge per Delivery Point..... \$1,105.22 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand in the month .....\$13.82

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH.....\$0.05914

I Next 200 KWH per KW, per KWH .....\$0.05433

I All Over 400 KWH per KW, per KWH .....\$0.05143

I Primary Service Discount.....\$.74 per KW

Option B – Low Load Factor (below 50%):

I Customer Charge per Delivery Point..... \$1,105.22 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand in the month.....\$7.79

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE February 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kistley

EFFECTIVE

**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 7

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 7

CLASSIFICATION OF SERVICE
Schedule 7 - Three-Phase Demand - 1,001 KW and Over
(Non-Dedicated Delivery Points)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

Option A - High Load Factor (above 50%):

R Customer Charge per Delivery Point..... \$864.35 per month

Plus:

Demand Charge of:

R Per KW of Billing Demand in the month .....\$10.81

Plus:

Energy Charges of:

R First 200 KWH per KW, per KWH .....\$0.04625

R Next 200 KWH per KW, per KWH .....\$0.04249

R All Over 400 KWH per KW, per KWH .....\$0.04022

R Primary Service Discount.....\$.58 per KW

Option B - Low Load Factor (below 50%):

R Customer Charge per Delivery Point..... \$864.35 per month

Plus:

Demand Charge of:

R Per KW of Billing Demand in the month .....\$6.09

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 15, 2013

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Eighth Revised SHEET NO. 7A
CANCELLING PSC NO. 2
Seventh Revised SHEET NO. 7A

CLASSIFICATION OF SERVICE
Schedule 7 - Three-Phase Demand - 1,001 KW and Over
(Non-Dedicated Delivery Points)

Plus:

Energy Charges of:

- I First 150 KWH per KW, per KWH \$0.08195
I Over 150 KWH per KW, per KWH \$0.07177
I Primary Service Discount \$.74 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, etc.

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FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

DATE OF ISSUE February 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED February 4, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Seventh Revised SHEET NO. 7A

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 7A

**CLASSIFICATION OF SERVICE**  
**Schedule 7 - Three-Phase Demand - 1,001 KW and Over**  
**(Non-Dedicated Delivery Points)**

Plus:

Energy Charges of:

- R First 150 KWH per KW, per KWH .....\$0.06409
- R Over 150 KWH per KW, per KWH .....\$0.05613
- R Primary Service Discount .....\$ .58 per KW

**ADJUSTMENT CLAUSES:**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Price Curtailable Service Rider	Sheet No. 42
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

**TAXES AND FEES**

School Taxes added if applicable.  
Kentucky Sales Tax added if applicable.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

**AGREEMENT**

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE  
**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 7B

CANCELLING PSC NO. 2

Second Revised SHEET NO. 7B

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 7 – Three-Phase Demand – 1,001 KW and Over</b>
<b>(Non-Dedicated Delivery Points)</b>

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

I If service is furnished at primary distribution voltage, a discount of \$.74 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE February 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

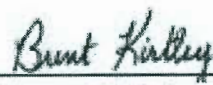
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 7B

CANCELLING PSC NO. 2

First Revised SHEET NO. 7B

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 7 – Three-Phase Demand – 1,001 KW and Over</b>
<b>(Non-Dedicated Delivery Points)</b>

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PRIMARY SERVICE DISCOUNT

R If service is furnished at primary distribution voltage, a discount of \$.58 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE November 15, 2013

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>[Signature]</u>
EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5.011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Ninth Revised SHEET NO. 15

CANCELLING PSC NO. 2

Eighth Revised SHEET NO. 15

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location.

Standard (Served Overhead)

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Includes rows for Mercury Vapor, High Pressure Sodium, and Metal Halide.

Available for New Installations after December 1, 2012:

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Includes rows for LED NEMA Head, High Pressure Sodium, and High Pressure Sodium-Flood Light.

CANCELLED NOV 15 2014 KENTUCKY PUBLIC SERVICE COMMISSION

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

DATE OF ISSUE May 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY Steve Thompson
TITLE Vice President - Finance
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2004

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Eighth Revised SHEET NO. 15

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 15

**CLASSIFICATION OF SERVICE**  
**Schedule 15 – Private Outdoor Lighting**

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
<i>Not Available for New Installations after December 1, 2012- will be replaced with the nearest equivalent lumen fixture</i>				
Mercury Vapor	175	7,000	70	\$12.53
Mercury Vapor	250	12,000	97	\$15.00
Mercury Vapor	400	20,000	155	\$18.35
High Pressure Sodium	100	9,500	44	\$11.80
Metal Halide	100	9,000	42	\$11.12
Metal Halide	400	24,000	156	\$23.87

*Available for New Installations after December 1, 2012:*

LED NEMA Head	60	5,200	21	\$10.08
High Pressure Sodium	200/ 250	20,000/27,000	101	\$17.52
High Pressure Sodium–Flood Light	400	61,000	159	\$20.60

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

DATE OF ISSUE February 14, 2014

Month / Date / Year

DATE EFFECTIVE February 1, 2014

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED February 4, 2004

"Subject to Change and Refund"

**KENTUCKY PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE  
**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Seventh Revised SHEET NO. 15

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 15

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), and Rates (per lamp per month). Rows include Mercury Vapor, High Pressure Sodium, Metal Halide, and LED NEMA Head.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

CANCELLED FEB 01 2014 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 15, 2013
DATE EFFECTIVE August 20, 2013
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirley
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Ninth Revised SHEET NO. 15A

CANCELLING PSC NO. 2

Eighth Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Commercial and Industrial Lighting
(Available to all classes except residential)

Type Light Watts Approx. Lumens Avg. Monthly Energy (KWH) Rates (per lamp per month)

Available for New Installations after April 1, 2011:

Flood Lighting Fixture

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include High Pressure Sodium with 250W and 400W.

Not Available for New Installations after December 1, 2012:

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include High Pressure Sodium and Metal Halide with various wattages.

Not Available for New Installations after April 1, 2011:

Contemporary (Shoebox) Lighting Fixture

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include High Pressure Sodium and Metal Halide with various wattages.

Not Available for New Installations after April 1, 2011:

Decorative Lighting Fixtures

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include Acorn Globe Metal Halide, Round Globe Metal Halide, Lantern Globe Metal Halide, and Acorn Globe HPS.

CANCELLED
NOV 15 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY Steve Thompson
TITLE Vice President - Finance
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2004

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Eighth Revised SHEET NO. 15A

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Commercial and Industrial Lighting
(Available to all classes except residential)

Type Light Watts Approx. Lumens Avg. Monthly Energy (KWH) (per lamp per month) Rates

Available for New Installations after April 1, 2011:

Flood Lighting Fixture

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include High Pressure Sodium with 250W and 400W.

Not Available for New Installations after December 1, 2012:

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include High Pressure Sodium and Metal Halide with various wattages.

Not Available for New Installations after April 1, 2011:

Contemporary (Shoebox) Lighting Fixture

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include High Pressure Sodium and Metal Halide with various wattages.

Not Available for New Installations after April 1, 2011:

Decorative Lighting Fixtures

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include Acorn Globe Metal Halide, Round Globe Metal Halide, Lantern Globe Metal Halide, and Acorn Globe HPS.

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED February 4, 2004

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Seventh Revised SHEET NO. 15A

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Commercial and Industrial Lighting
(Available to all classes except residential)

Type Light Watts Approx. Lumens Avg. Monthly Energy (KWH) (per lamp per month) Rates

Available for New Installations after April 1, 2011:

Flood Lighting Fixture

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include High Pressure Sodium with 250W and 400W.

Not Available for New Installations after December 1, 2012:

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include High Pressure Sodium and Metal Halide with various wattages.

Not Available for New Installations after April 1, 2011:

Contemporary (Shoebox) Lighting Fixture

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include High Pressure Sodium and Metal Halide with various wattages.

Not Available for New Installations after April 1, 2011:

Decorative Lighting Fixtures

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Rows include Acorn Globe Metal Halide, Round Globe Metal Halide, Lantern Globe Metal Halide, and Acorn Globe HPS.

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 15, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Eighth Revised SHEET NO. 15B

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Rate Per Month

Pedestal Mounted Pole

Not Available for New Installations after April 1, 2011:

- R Steel, 25 ft. - per pole \$ 9.03
R Steel, 30 ft. - per pole \$10.15
R Steel, 39 ft. - per pole \$17.07

Direct Burial Pole

Available for New Installations after April 1, 2011:

- R Wood, 30 ft. - per pole \$ 5.65
R Aluminum, 28 ft. - per pole \$11.62

Not Available for New Installations after April 1, 2011:

- R Fluted Fiberglass, 15 ft. - per pole \$12.42
R Fluted Aluminum, 14 ft. - per pole \$13.64

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, etc.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

CANCELLED
NOV 15 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY Steve Thompson
TITLE Vice President - Finance
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Seventh Revised SHEET NO. 15B
CANCELLING PSC NO. 2
Sixth Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Rate Per Month

Pedestal Mounted Pole

Not Available for New Installations after April 1, 2011:

- I Steel, 25 ft. - per pole \$10.23
I Steel, 30 ft. - per pole \$11.51
I Steel, 39 ft. - per pole \$19.35

Direct Burial Pole

Available for New Installations after April 1, 2011:

- I Wood, 30 ft. - per pole \$ 6.41
I Aluminum, 28 ft. - per pole \$13.17

Not Available for New Installations after April 1, 2011:

- I Fluted Fiberglass, 15 ft. - per pole \$14.08
I Fluted Aluminum, 14 ft. - per pole \$15.46

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Rural Economic Reserve Adjustment Rider, Non-FAC Purchased Power Adjustment Rider.

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

DATE OF ISSUE February 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED February 4, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kitley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 15B

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 15B

**CLASSIFICATION OF SERVICE**  
**Schedule 15 - Private Outdoor Lighting**

Rate Per Month

**Pedestal Mounted Pole**

*Not Available for New Installations after April 1, 2011:*

R	Steel, 25 ft. - per pole	\$ 8.00
R	Steel, 30 ft. - per pole	\$ 9.00
R	Steel, 39 ft. - per pole	\$15.13

**Direct Burial Pole**

*Available for New Installations after April 1, 2011:*

R	Wood, 30 ft. - per pole	\$ 5.01
R	Aluminum, 28 ft. - per pole	\$10.30

*Not Available for New Installations after April 1, 2011:*

R	Fluted Fiberglass, 15 ft. - per pole	\$11.01
R	Fluted Aluminum, 14 ft. - per pole	\$12.09

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

**ADJUSTMENT CLAUSES:**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

**TAXES AND FEES**

School Taxes added if applicable.  
Kentucky Sales Tax added if applicable.

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

**KENTUCKY PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE  
**8/20/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 15C

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

Schedule 15 – Private Outdoor Lighting

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

CANCELLED  
NOV 15 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE January 29, 2009  
Month / Date / Year

DATE EFFECTIVE February 1, 2009  
Month / Date / Year

ISSUED BY Sanford Morick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Eighth Revised SHEET NO. 16

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 16

**CLASSIFICATION OF SERVICE**  
**Schedule 16 - Street Lighting Service**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

R To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$3.83), Meadow Hills (\$3.49) and Spottsville (\$4.32) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per light per month) Rates
<i>Not Available for New Installations after April 1, 2011 - will be replaced with the nearest equivalent lumen fixture</i>				
R Mercury Vapor	175	7,000	70	\$11.06
R Mercury Vapor	400	20,000	155	\$16.19
<i>Available for New Installations after April 1, 2011:</i>				
R High Pressure Sodium	100	9,500	43	\$10.41
R High Pressure Sodium	250	27,000	85	\$15.46
<i>Not Available for New Installations after April 1, 2011 - will be replaced with the nearest equivalent lumen fixture</i>				
R Metal Halide	100	9,000	42	\$ 9.82
R Metal Halide	400	24,000	156	\$20.78

**CANCELLED**  
**NOV 15 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY Steve Thompson  
(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kistley</u>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Seventh Revised SHEET NO. 16

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 16

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$4.33), Meadow Hills (\$3.95) and Spottsville (\$4.90) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

Table with columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates. Includes rows for Mercury Vapor and High Pressure Sodium, with notes on availability and cancellation.

DATE OF ISSUE February 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED February 4, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 16
CANCELLING PSC NO. 2
Fifth Revised SHEET NO. 16

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$3.39), Meadow Hills (\$3.09) and Spottsville (\$3.83) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

Table with columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates (per light per month). Includes rows for Mercury Vapor, High Pressure Sodium, and Metal Halide fixtures.

CANCELLED FEB 01 2014 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 15, 2013
DATE EFFECTIVE August 20, 2013
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirley
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Eighth Revised SHEET NO. 16A

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 16A

**CLASSIFICATION OF SERVICE**  
**Schedule 16 – Street Lighting Service**

UNDERGROUND SERVICE WITH NON-STANDARD POLE

R For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$7.27 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

R For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$3.04 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE – DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
<i>Not Available for New Installations after April 1, 2011:</i>				
R High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	\$14.35
R High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30	\$14.35
R Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600	60	\$25.43
<i>Available for New Installations after April 1, 2011:</i>				
R High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. decorative pole	100	9,500	43	\$27.52

**CANCELLED**  
**NOV 15 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY Steve Thompson  
(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

**KENTUCKY PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*  
EFFECTIVE

**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Seventh Revised SHEET NO. 16A

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 16A

**CLASSIFICATION OF SERVICE**  
**Schedule 16 - Street Lighting Service**

UNDERGROUND SERVICE WITH NON-STANDARD POLE

I For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$8.23 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

I For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$3.44 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
<i>Not Available for New Installations after April 1, 2011:</i>				
I High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	\$16.26
I High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30	<del>\$16.26</del>
I Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600	60	<del>\$28.82</del>
<i>Available for New Installations after April 1, 2011:</i>				
I High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. decorative pole	100	9,500	43	\$31.19

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

**KENTUCKY PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE **2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 16A

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 16A

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

UNDERGROUND SERVICE WITH NON-STANDARD POLE

R For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$6.44 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

R For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.69 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), and Rates (per lamp per month). Rows include 'Not Available for New Installations after April 1, 2011' and 'Available for New Installations after April 1, 2011'.

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 15, 2013
DATE EFFECTIVE August 20, 2013
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 16B

CANCELLING PSC NO. 2

Second Revised SHEET NO. 16B

**CLASSIFICATION OF SERVICE**  
**Schedule 16 – Street Lighting Service**

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

N

TAXES AND FEES

School Taxes added if applicable.  
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

**CANCELLED**  
**NOV 15 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE December 2, 2011  
Month / Date / Year

DATE EFFECTIVE September 1, 2011  
Month / Date / Year

ISSUED BY *Samuel Noveck*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**9/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 23A

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 23A

**CLASSIFICATION OF SERVICE**  
Schedule 23 – Renewable Resource Energy Service Rider

MONTHLY RATE

- (1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

A Per Kilowatt Hour Premium Of

Rate Schedule 1 – Residential	\$0.020870
Rate Schedule 3 – All Non-Residential Single Phase	\$0.020870
Rate Schedule 5 – Three-Phase Demand (0 - 1,000 Over KW)	\$0.020870
Rate Schedule 7 – Three-Phase Demand (1,001 & Over KW)	\$0.020870
Rate Schedule 15 – Private Outdoor Lighting	\$0.020870
Rate Schedule 16 – Street Lighting Service	\$0.020870
Rate Schedule 32 – Dedicated Delivery Point Customers (Class B)	\$0.020
Rate Schedule 33 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) Class C	\$0.020
Rate Schedule 41 – Large Industrial Customers Served Under Special Contract for All Load Subject to the Big Rivers Large Industrial Expansion Rate	\$0.020

R



**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

- (2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>[Signature]</u>
EFFECTIVE
<b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 23A

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 23A

**CLASSIFICATION OF SERVICE**  
Schedule 23 – Renewable Resource Energy Service Rider

MONTHLY RATE

- (1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

	<u>A Per Kilowatt Hour Premium Of</u>
<b>R</b> Rate Schedule 1 – Residential	\$0.020870
Rate Schedule 3 – All Non-Residential Single Phase	\$0.020870
Rate Schedule 5 – Three-Phase Demand (0 - 1,000 Over KW)	\$0.020870
Rate Schedule 7 – Three-Phase Demand (1,001 & Over KW)	\$0.020870
Rate Schedule 15 – Private Outdoor Lighting	\$0.020870
Rate Schedule 16 – Street Lighting Service	\$0.020870
Rate Schedule 32 – Dedicated Delivery Point Customers (Class B)	\$0.025
Rate Schedule 33 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) Class C	\$0.025
Rate Schedule 41 – Large Industrial Customers Served Under Special Contract for All Load Subject to the Big Rivers Large Industrial Expansion Rate	\$0.025

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

- (2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY Steve Thompson for  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 23D

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 23D

**CLASSIFICATION OF SERVICE**  
Schedule 23 – Renewable Resource Energy Service Rider

DETERMINATION OF KWH ADDER

		<u>Non-Dedicated Delivery Points Rate Schedules 1-7 &amp; 15-16</u>	<u>Direct Served Large Industrials Schedules 34, 34A, 35 and 41</u>
	Charge from Wholesale Electric Supplier for Renewable Energy Purchased	\$0.055 per KWH	\$0.055 per KWH
I	Less Charge from Wholesale Electric Supplier	<u>\$0.035 per KWH</u>	<u>\$0.035 per KWH</u>
R	Subtotal	\$0.020 per KWH	\$0.020 per KWH
	1 – Twelve-Month Line Loss of 4.1690% =	.958310	N/A No line losses to Kenergy
R	KWH Adder – Renewable Energy Tariff Rider (\$0.020/.958310)	\$0.020870 per KWH	\$0.020 per KWH

Schedule 1 Twelve Month Actual Line Loss %

	<u>KWH PURCHASED/PAID</u>	<u>KWH BILLED</u>	<u>OFFICE USE</u>	<u>KWH LOSSES</u>
Test Year Ending 11/30/12 (Billed)	1,195,193,072	1,143,004,840	2,361,220	49,827,012

Twelve Month Ratio 4.1690%

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**2/1/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 23D

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 23D

**CLASSIFICATION OF SERVICE**  
Schedule 23 – Renewable Resource Energy Service Rider

DETERMINATION OF KWH ADDER

	Non-Dedicated Delivery Points Rate Schedules 1-7 & 15-16	Direct Served Large Industrials Schedules 34, 34A, 35 and 41
Charge from Wholesale Electric Supplier for Renewable Energy Purchased	\$0.055 per KWH	\$0.055 per KWH
<b>I</b> Less Charge from Wholesale Electric Supplier	<u>\$0.035 per KWH</u>	<u>\$0.03 per KWH</u>
<b>R</b> Subtotal	\$0.020 per KWH	\$0.025 per KWH
1 – Twelve-Month Line Loss of 4.1690%	= .958310	N/A No line losses to Kenergy
<b>R</b> KWH Adder – Renewable Energy Tariff Rider (\$0.020/.958310)	\$0.020870 per KWH	\$0.025 per KWH

Schedule 1 Twelve Month Actual Line Loss %

	KWH PURCHASED/PAID	KWH BILLED	OFFICE USE	KWH LOSSES
Test Year Ending 11/30/12 (Billed)	1,195,193,072	1,143,004,840	2,361,220	49,827,012

Twelve Month Ratio 4.1690%

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>[Signature]</u>
EFFECTIVE <b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 24A

CANCELLING PSC NO. 2

Original SHEET NO. 24-29

**CLASSIFICATION OF SERVICE**  
**Schedule 24 - Fuel Adjustment Rider**

**SECTION 2**

**BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS**  
**(NO LINE LOSSES TO KENERGY)**

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

**RATE APPLICATION**

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to smelter sales pursuant to the Smelter Agreements and to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE July 31, 2009  
Month / Date / Year

DATE EFFECTIVE July 17, 2009  
Month / Date / Year

ISSUED BY Sanford Nouch  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0009 DATED December 12, 2008

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
**7/17/2009**  
**PURSUANT TO 807 KAR 5:011**  
**SECTION 9 (1)**  
By [Signature]  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 25A

CANCELLING PSC NO. 2

Original SHEET NO. 24-29

**CLASSIFICATION OF SERVICE**  
**Schedule 25 - Environmental Surcharge Rider**

N SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to smelter sales pursuant to the Smelter Agreements and to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE July 31, 2009  
Month / Date / Year

DATE EFFECTIVE July 17, 2009  
Month / Date / Year

ISSUED BY Stanford Neveck  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/17/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
First Revised SHEET NO. 26A  
CANCELLING PSC NO. 2  
Original SHEET NO. 24-29

**CLASSIFICATION OF SERVICE**  
**Schedule 26 - Unwind Surcredit Adjustment Clause Rider**

**SECTION 2**

**BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO KENERGY)**

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

**RATE APPLICATION**

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE July 31, 2009  
Month / Date / Year  
DATE EFFECTIVE July 17, 2009  
Month / Date / Year  
ISSUED BY Stanford Houch  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/17/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By J. D. Brown  
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 27A

CANCELLING PSC NO. 1

Original SHEET NO. 24-29

**CLASSIFICATION OF SERVICE**  
**Schedule 27 - Rebate Adjustment Rider**

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE July 31, 2009  
Month / Date / Year  
DATE EFFECTIVE July 17, 2009  
Month / Date / Year  
ISSUED BY Sanford Houch  
(Signature of Officer)  
TITLE President and CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/17/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00009 DATED December 12, 2008





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 28

CANCELLING PSC NO. 2

First Revised SHEET NO. 28

**CLASSIFICATION OF SERVICE**  
**Schedule 28 - Member Rate Stability Mechanism Rider**

APPLICABLE

In all territory served.

MEMBER RATE STABILITY MECHANISM RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted during each month by the following factor applied to each kilowatt-hour sold:

$$\text{MRSM}(m) = \frac{W\_MRSM - O + U}{P(m) \times L}$$

Where:

MRSM(m) = the monthly member rate stability mechanism rate per KWH for the current month.  
W\_MRSM = the Member Rate Stability Mechanism amount credited by Kenergy's wholesale power supplier, less the amount ("the W\_MRSM wholesale base rate credit") included in the credit for Kenergy's share of the total dollar amount of any base rate increase ("the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.

P(m) = the KWH purchased in the second month preceding the month in which MRSM(m) is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

CANCELLED  
FEB 01 2014  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

KENTUCKY  
PUBLIC SERVICE COMMISSION  
JEFF R. DEROUEN  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
[Signature]  
EFFECTIVE  
**2/1/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 28

CANCELLING PSC NO. 2

Original SHEET NO. 24-29

**CLASSIFICATION OF SERVICE**  
**Schedule 28 - Member Rate Stability Mechanism Rider**

**APPLICABLE**

In all territory served.

**MEMBER RATE STABILITY MECHANISM RATE**

**SECTION 1**

**BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS**

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted during each month by the following factor applied to each kilowatt-hour sold:

$$\text{MRSM}(m) = \frac{W\_MRSM - O + U}{P(m) \times L}$$

Where:

MRSM(m) = the monthly member rate stability mechanism rate per KWH for the current month.

W\_MRSM = the Member Rate Stability Mechanism amount credited by Kenergy's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.

P(m) = the KWH purchased in the second month preceding the month in which MRSM(m) is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE July 31, 2009  
Month / Date / Year

DATE EFFECTIVE July 17, 2009  
Month / Date / Year

ISSUED BY Stanford Hinch  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/17/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 28A

CANCELLING PSC NO. 2

First Revised SHEET NO. 28A

**CLASSIFICATION OF SERVICE**  
**Schedule 28 - Member Rate Stability Mechanism Rider**

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

SECTION 3

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00385 and to which this section is applicable shall be decreased in accordance with Section 2 of Schedule RER.

RATE APPLICATION

Sections 1 and 3 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,001 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 28A

CANCELLING PSC NO. 2

Original SHEET NO. 24-29

**CLASSIFICATION OF SERVICE**

**Schedule 28 - Member Rate Stability Mechanism Rider**

**SECTION 2**

**BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO KENERGY)**

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

**RATE APPLICATION**

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

**CANCELLED  
FEB 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION**

DATE OF ISSUE July 31, 2009  
Month / Date / Year

DATE EFFECTIVE July 17, 2009  
Month / Date / Year

ISSUED BY Sanford Knack  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00009 DATED December 12, 2008

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/17/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**  
By [Signature]  
Executive Director





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 29

CANCELLING PSC NO. 2

First Revised SHEET NO. 29

CLASSIFICATION OF SERVICE
Schedule 29 - Rural Economic Reserve Adjustment Rider

APPLICABLE

In all territory served.

RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following Section 1 and Section 2 where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Section 1

The RER applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

RER = [W\_RER-O + U] ÷ [P(m) x L]

Where;

- RER = the Rural Economic Reserve Adjustment rate per KWH for the current month.
W\_RER = the Rural Economic Reserve amount credited by Kenergy's wholesale power supplier, less the amount ("the W\_RER wholesale base rate credit") included in the credit for Kenergy's share of the total dollar amount of any base rate increase ("the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER is applied.
P(m) = the KWH purchased in the second month preceding the month in which the RER is applied.
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 2014
Month / Date / Year

DATE EFFECTIVE February 1, 2014
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kitley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 29

CANCELLING PSC NO. 2

Original SHEET NO. 24-29

**CLASSIFICATION OF SERVICE**  
**Schedule 29 - Rural Economic Reserve Adjustment Rider**

APPLICABLE

In all territory served.

RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The RER applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$RER = [W\_RER-O + U] \div [P(m) \times L]$$

Where;

RER = the Rural Economic Reserve Adjustment rate per KWH for the current month.

W\_RER = the Rural Economic Reserve amount credited by Kenergy's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.

P(m) = the KWH purchased in the second month preceding the month in which the RER is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service.

DATE OF ISSUE July 31, 2009

Month / Date / Year

DATE EFFECTIVE July 17, 2009

Month / Date / Year

ISSUED BY Stanford Nouch

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/17/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By J. D. Brown  
Executive Director





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 29A

CANCELLING PSC NO. 2

SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**  
**Schedule 29 - Rural Economic Reserve Adjustment Rider**

N

**Section 2**

Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00385 and to which this section is applicable shall be decreased during each month by 21.79374% ("the MRSM/RER percentage"); provided, however, that the MRSM/RER percentage will be applied in full for only those billing months that fall completely within a wholesale billing month for which the sum of the W\_MRSM and W\_RER wholesale base rate credits offset 100% of the wholesale base rate increase. The MRSM/RER percentage will be applied on a prorated bill basis when the billing month extends beyond the last wholesale billing month for which the sum of the W\_MRSM and W\_RER wholesale base rate credits provide a 100% offset of the wholesale base rate increase. If the last final month of W\_MRSM and W\_RER wholesale base credits offset less than 100% of the wholesale base rate increase for that month, the MRSM/RER percentage will be adjusted proportionately based on the ratio of the amount of the wholesale credits and the amount of the wholesale base rate increase.

**RATE APPLICATION**

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
*Brent Kirtley*  
EFFECTIVE  
**2/1/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 30A

CANCELLING PSC NO. 2

First Revised SHEET NO. 30A

**CLASSIFICATION OF SERVICE**  
**Schedule 30 - Non-FAC Purchased Power Adjustment (PPA) Rider**

N

**SECTION 2**

**BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS**  
**(NO LINE LOSSES TO KENERGY)**

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

**RATE APPLICATION**

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to smelter sales pursuant to the Smelter Agreements and to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 2, 2011  
Month / Date / Year  
DATE EFFECTIVE September 1, 2011  
Month / Date / Year  
ISSUED BY *Shafer Wick*  
(Signature of Officer)  
TITLE President & CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2011-00035 DATED November 17, 2011

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
*Brent Kintley*  
EFFECTIVE  
**9/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 31

CANCELLING PSC NO. 2

Third Revised SHEET NO. 31

**CLASSIFICATION OF SERVICE**

**Schedule 31 – Temporary Rider Surcharge (TRS)**

**Applicability**

In all territory served.

**Temporary Rider Surcharge Rate**

**Section 1 - Billings to Customers Served from Non-dedicated Delivery Points**

The purpose of the Section 1 TRS is to recover \$677,363.01 over a period of five month's beginning with bills rendered in March 2013. Kenergy will monitor the amounts recovered each month and will adjust the TRS rate in the fifth month of application if necessary to avoid to the extent practical an over-recovery based on the estimated sales in the fifth month of application. If, after the fifth month of application, the unrecovered balance remaining or over-recovery amount is less than one percent of the original balance, TRS shall terminate. Otherwise, a final charge or credit will be calculated for application in the sixth month based on the balance to be recovered or the amount to be credited and the estimated KWH to be sold in the sixth month. TRS will terminate thereafter. The TRS rate will be \$.0015499 per KWH until terminated or adjusted as specified by the Rider.

**Section 2 - Billings to Customers Served from Dedicated Delivery Points**

The purpose of the Section 2 TRS is to recover \$33,394 over a period of five months beginning with bills rendered for usage during March 2013.

The billings will be the exact dollar amount that appears on the wholesale bill prepared by Big Rivers for each customer.

**CANCELLED**  
**MAR 17 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE February 25, 2013  
Month / Date / Year

DATE EFFECTIVE March 1, 2013  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED February 21, 2013

KENTUCKY  
PUBLIC SERVICE COMMISSION  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
[Signature]  
EFFECTIVE  
**3/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 33

CANCELLING PSC NO. 2

First Revised SHEET NO. 33

**CLASSIFICATION OF SERVICE**

**Schedule 33 – Smelter Customers Served Under Special Contracts - Class A**

The Kenergy Corp. Smelter Tariffs for service to (i) Alcan Primary Products Corporation, shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009 between Kenergy Corp. and Alcan Primary Products Corporation and (ii) Century Aluminum of Kentucky General Partnership shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009, between Kenergy Corp. and Century Aluminum of Kentucky General Partnership. Such agreements are hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership shall each respectively be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE December 2, 2011  
Month / Date / Year

DATE EFFECTIVE September 1, 2011  
Month / Date / Year

ISSUED BY *Sanford Hoick*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2011-00035 DATED November 17, 2011

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
*Brent Hatley*  
EFFECTIVE  
**9/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 33A

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 33A – Smelter Customers Served Under Special Contracts - Class A</b>

The Kenergy Corp. Smelter Tariffs for service to (i) Century Aluminum of Kentucky General Partnership, shall consist of the Retail Electric Service Agreement, dated as of August 19, 2013 between Kenergy Corp. and Century Aluminum of Kentucky General Partnership and (ii) Century Aluminum Sebree LLC shall consist of the Retail Electric Service Agreement, dated as of January 31, 2014, between Kenergy Corp. and Century Aluminum Sebree LLC. Such agreements are hereby incorporated by reference as though fully set out herein. Century Aluminum of Kentucky General Partnership and Century Aluminum Sebree LLC shall each respectively be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE February 14, 2014  
Month / Date / Year

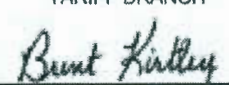
DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2011-00035 DATED February 4, 2014

"Subject to Change and Refund"

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 34

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 34

CLASSIFICATION OF SERVICE
Schedule 34 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class B)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month
Plus Demand Charge of:
per KW of Billing Demand in Month.....\$17.979
Plus Energy Charge of:
per KWH.....\$0.035166

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, etc.

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE February 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED February 4, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 34

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 34

CLASSIFICATION OF SERVICE
Schedule 34 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class B)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month
Plus Demand Charge of:
per KW of Billing Demand in Month.....\$10.715
Plus Energy Charge of:
per KWH.....\$0.030166

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Price Curtailable Service Rider, Non-FAC Purchased Power Adjustment Rider.

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE November 15, 2013
DATE EFFECTIVE August 20, 2013
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 34A

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 34A

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation</b>

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month

Plus:

Demand Charge of:

per KW of Firm Billing Demand in Month.....\$17.979

Plus:

Energy Charge of:

per KWH Sold by Kenergy to Domtar.....\$0.035166

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED February 4, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>[Signature]</u>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fourth Revised SHEET NO. 34A
CANCELLING PSC NO. 2
Third Revised SHEET NO. 34A

CLASSIFICATION OF SERVICE
Schedule 34 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - Class B With Self-Generation

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month
Plus:
Demand Charge of:
per KW of Firm Billing Demand in Month.....\$10.715
Plus:
Energy Charge of:
per KWH Sold by Kenergy to Domtar.....\$0.030166

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
Rebate Adjustment Rider Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Price Curtailable Service Rider Sheets No. 42 - 42C
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 15, 2013
Month / Date / Year
DATE EFFECTIVE August 20, 2013
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 34B

CANCELLING PSC NO. 2

First Revised SHEET NO. 34B

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation</b>

AGREEMENT

T An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate.

TAXES AND FEES

School Taxes added if applicable.  
Kentucky Sales Taxes added if applicable.

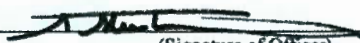


FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City

PSC NO. 2

First Revised SHEET NO. 34B

CANCELLING PSC NO. 2

Original SHEET NO. 34B

**CLASSIFICATION OF SERVICE**

**Schedule 34 – Large Industrial Customers Served Under Special Contract  
(Dedicated Delivery Points) – Class B With Self-Generation**

T

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 – 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.  
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE December 2, 2011  
Month / Date / Year

DATE EFFECTIVE September 1, 2011  
Month / Date / Year

ISSUED BY Shaford Nowick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kintley

EFFECTIVE  
**9/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 35

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 35

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 35 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)</b>

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

Customer Charge per Delivery Point \$100.00 per Month

Plus:

I Demand Charge per KW of Billing Demand in Month \$ 17.979

Plus:

I Energy Charges:  
Per KWH \$ 0.038

Facilities Charge 1.38%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 35

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 35

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 35 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)</b>

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

Customer Charge per Delivery Point \$100.00 per Month

Plus:

Demand Charge per KW of Billing Demand in Month \$ 10.715

Plus:

Energy Charges:  
Per KWH \$ 0.033

Facilities Charge 1.38%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE November 15, 2013

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year


ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 35A

CANCELLING PSC NO. 2

First Revised SHEET NO. 35A

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 35 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)</b>

Max. Measured KW x 90%  
Power Factor (%)

The power factor shall be measured at time of maximum load.

**METERING**

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.0% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- |  |                     |
|--|---------------------|
| Renewable Resource Energy Service Rider  | Sheets No. 23 - 23D |
| Fuel Adjustment Rider                    | Sheets No. 24 - 24A |
| Environmental Surcharge Rider            | Sheets No. 25 - 25A |
| Unwind Surcredit Adjustment Rider        | Sheets No. 26 - 26A |
| Rebate Adjustment Rider                  | Sheets No. 27 - 27A |
| Member Rate Stability Mechanism Rider    | Sheets No. 28 - 28A |
| Price Curtailable Service Rider          | Sheets No. 42 - 42C |
| Non-FAC Purchased Power Adjustment Rider | Sheets No. 30 - 30A |

**CANCELLED**

**FEB 01 2014**

KENTUCKY PUBLIC SERVICE COMMISSION

**AGREEMENT**

T An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate.

**TAXES AND FEES**

School Taxes added if applicable.  
Kentucky Sales Taxes added if applicable.

**FRANCHISE CHARGE**

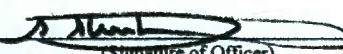
The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

**TERMS OF PAYMENT**

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED February 4, 2014

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 35A
CANCELLING PSC NO. 2
Original SHEET NO. 35A

T

CLASSIFICATION OF SERVICE
Schedule 35 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

Max. Measured KW x 90%
Power Factor (%)

The power factor shall be measured at time of maximum load.

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
Rebate Adjustment Rider Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Price Curtailable Service Rider Sheets No. 42 - 42C
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

N

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41-41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

DATE OF ISSUE December 2, 2011
Month / Date / Year
DATE EFFECTIVE September 1, 2011
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 41
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads
Subject to the Big Rivers Large Industrial Customer Expansion Rate

AVAILABLE

This rate shall apply to those power requirements of any large customer with loads subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation (Sheets 41B - 41G). This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.

CONDITIONS OF SERVICE

Service hereunder shall be subject to the following conditions:

- 1. The customer must execute a written contract for electric service, or amend an existing contract; and
2. The customer's service characteristics must qualify all or some portion of the customer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and
3. It shall be the responsibility of the customer to coordinate through Kenergy or its authorized agent all transactions that Kenergy must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY Sanford Hendrick
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 2/1/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 42

CANCELLING PSC NO. 1

Original SHEET NO. 42

T Schedule 42 – Voluntary Price Curtailable Service Rider

AVAILABLE

T This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – CSR Sheet 52 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 KW of load upon request. This service rider excludes aluminum smelters served under separate power supply agreements.

CANCELLED  
FEB 01 2014  
KENTUCKY PUBLIC SERVICE COMMISSION

CONDITIONS OF SERVICE

- 1. Any request for curtailment under this Rider shall be made by Kenergy Corp. or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
2. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
3. Big Rivers, Kenergy and the CS Customer shall mutually agree in writing upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.
4. Kenergy, or Big Rivers acting as its agent, will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.
5. No responsibility or liability of any kind shall attach to or be incurred by Kenergy for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
6. Kenergy reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Kenergy and Big Rivers when prioritizing requests for curtailment.

DATE OF ISSUE February 14, 2014
Month / Date / Year
DATE EFFECTIVE February 1, 2014
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00035 DATED February 4, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 42

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 42 - Price Curtailable Service Rider

AVAILABLE

This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider - Schedule 11 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 KW of load upon request. This service rider excludes aluminum smelters served under separate power supply agreements.

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

CONDITIONS OF SERVICE

- 1. Any request for curtailment under this Rider shall be made by Kenergy Corp. or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
2. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
3. Big Rivers, Kenergy and the CS Customer shall mutually agree in writing upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider.
4. Kenergy, or Big Rivers acting as its agent, will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments.
5. No responsibility or liability of any kind shall attach to or be incurred by Kenergy for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
6. Kenergy reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Kenergy and Big Rivers when prioritizing requests for curtailment.

DATE OF ISSUE January 29, 2009

Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

ISSUED BY Sanford Norick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 42A

CANCELLING PSC NO. 1

Original SHEET NO. 42A

**CLASSIFICATION OF SERVICE**

**Schedule 42 - Voluntary Price Curtailable Service Rider**

T

- The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

CS CURTAILMENT PROFILES

Each CS Customer shall submit a CS Curtailment Profile form. CS Curtailment Profiles shall include the following information:

- The maximum number of hours per day that the CS Customer will agree to curtail.
- The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
- The minimum Curtailment Price at which each CS Customer is willing to curtail.
- The minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
- The CS Customer may modify the Curtailment Profile upon thirty (30) days advance notice in writing.

CANCELLED  
 FEB 01 2014  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

CURTAILED DEMAND AND ENERGY

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the hours prior to the hour immediately preceding the curtailment period, provided that Kenergy may use an average of the demands measured in any two or more of the four hours

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00035 DATED February 4, 2014

"Subject to Change and Refund"

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kinley</i>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 42A

CANCELLING PSC NO. 1

SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**  
Schedule 42 – Price Curtailable Service Rider

- 7. The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

CS CURTAILMENT PROFILES

Each CS Customer shall submit a CS Curtailment Profile form. CS Curtailment Profiles shall include the following information:

- 1. The maximum number of hours per day that the CS Customer will agree to curtail.
- 2. The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
- 3. The minimum Curtailment Price at which each CS Customer is willing to curtail.
- 4. The minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
- 5. The CS Customer may modify the Curtailment Profile upon thirty (30) days advance notice in writing.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

CURTAILED DEMAND AND ENERGY

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the hours prior to the hour immediately preceding the curtailment period, provided that Kenergy may use an average of the demands measured in any two or more of the four hours

DATE OF ISSUE January 29, 2009

Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

ISSUED BY Sanford Brick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE 2/1/2009  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)  
By [Signature]  
Executive Director





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 42B

CANCELLING PSC NO. 2

Original SHEET NO. 42B

CLASSIFICATION OF SERVICE

Schedule 42 - Voluntary Price Curtailable Service Rider

to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

TERMS OF CURTAILMENT

Kenergy or Big Rivers, acting as its agent, shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1. The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
2. The requested curtailment duration in clock hours to be established by Big Rivers.
3. The Curtailment Price to be offered by Big Rivers and to be paid by Kenergy for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case-by-case basis but in each case shall not be less than the Minimum Curtailment Price.
4. The CS Customer shall specify:
a. The demand in KW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Kenergy to the CS Customer.

CANCELLED FEB 01 2014 KENTUCKY PUBLIC SERVICE COMMISSION

CURTAILMENT SAVINGS PAYMENT

The Curtailment Savings Payment for each curtailment period shall be the amount received by Kenergy on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

MONTHLY SAVINGS PAYMENT

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by Kenergy for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

DATE OF ISSUE February 14, 2014
DATE EFFECTIVE February 1, 2014
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00035 DATED February 4, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 42B
CANCELLING PSC NO. 1
SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 42 - Price Curtailable Service Rider

to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

TERMS OF CURTAILMENT

Kenergy or Big Rivers, acting as its agent, shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1. The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
2. The requested curtailment duration in clock hours to be established by Big Rivers.
3. The Curtailment Price to be offered by Big Rivers and to be paid by Kenergy for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case-by-case basis but in each case shall not be less than the Minimum Curtailment Price.
4. The CS Customer shall specify:
a. The demand in KW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Kenergy to the CS Customer.

CURTAILMENT SAVINGS PAYMENT

The Curtailment Savings Payment for each curtailment period shall be the amount received by Kenergy on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider

MONTHLY SAVINGS PAYMENT

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by Kenergy for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY Sanford Muck
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature] Executive Director





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 42C

CANCELLING PSC NO. 2

Original SHEET NO. 42C

**CLASSIFICATION OF SERVICE**

**Schedule 42 – Voluntary Price Curtailable Service Rider**

**CHARGES FOR EXCESS ENERGY**

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 KW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 KW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Kenergy may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

**TERM**

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

**SPECIAL TERMS AND CONDITIONS**

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE February 14, 2014  
Month / Date / Year  
DATE EFFECTIVE February 1, 2014  
Month / Date / Year  
ISSUED BY [Signature]  
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00035 DATED February 4, 2014

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**  
TARIFF BRANCH  
[Signature]  
EFFECTIVE  
**2/1/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 42C

CANCELLING PSC NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 42 - Price Curtailable Service Rider

CHARGES FOR EXCESS ENERGY

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 KW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 KW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Kenergy may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

TERM

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

D

CANCELLED
FEB 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 29, 2009

Month / Date / Year

DATE EFFECTIVE February 1, 2009

Month / Date / Year

ISSUED BY Sanford M. Orwick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature] Executive Director





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 43

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 43

CLASSIFICATION OF SERVICE
Schedule 43 - Small Power Production or Cogeneration (100 KW or Less) (Customer Sells Power to Kenergy)

AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

**CANCELLED**  
**FEB 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

RATE SCHEDULE

I Base payment of \$0.035 per KWH, plus

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

DATE OF ISSUE November 15, 2013

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <u>[Signature]</u>
EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 44

CANCELLING PSC NO. 2

Original SHEET NO. 44

CLASSIFICATION OF SERVICE

Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

AVAILABLE

Kenergy shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

a. Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

N

b. Applicability of Service:

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 KW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

T

c. Terms and Conditions:

- (1) The cogeneration or small power production facility must have a total design capacity over 100 KW.
(2) All power from a QF purchased under this tariff will be sold to Big Rivers.
(3) The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

CANCELLED
AUG 20 2014
KENTUCKY PUBLIC SERVICE COMMISSION

T

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY Sanford Norrick
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 44A

CANCELLING PSC NO. 2

Original SHEET NO. 44A

CLASSIFICATION OF SERVICE

Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

CANCELLED
AUG 20 2014
KENTUCKY PUBLIC SERVICE COMMISSION

- T (4) QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.
(5) QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
(6) QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

T T QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.

T d. Definitions:

- (1) Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.
(2) Member Cooperatives - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.

T DATE OF ISSUE July 31, 2009
DATE EFFECTIVE July 17, 2009
ISSUED BY Sanford Kovack
TITLE President and CEO

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By [Signature] Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised            SHEET NO. 44B

CANCELLING PSC NO. 2

Original SHEET NO. 44B

**CLASSIFICATION OF SERVICE**

**Schedule 44 - Small Power and Cogeneration (Over 100 KW)  
(Customer Sells Power to Big Rivers)**

T

(3) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.

N

(4) Inter-Utility Market – “Inter-Utility Market” means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson’s Station Two.

e. Rates for Purchases from QFs:

N

(1) Capacity Purchase Rates:

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson’s Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson’s Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers’ actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system demand and Big Rivers’ need for capacity in that hour to adequately serve the load.

Determination of CAP:

For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers

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**AUG 20 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 31, 2009

Month / Date / Year

DATE EFFECTIVE July 17, 2009

Month / Date / Year

ISSUED BY Sanford Knuck

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

7/17/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By J. D. Boen  
Executive Director





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 44C
CANCELLING PSC NO. 2
Original SHEET NO. 44C

CLASSIFICATION OF SERVICE
Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

N owned and previously arranged for capacity is not sufficient to meet its system demand.

(1) Firm Energy Purchase Rates:

T The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

N f. Payment:
Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

g. System Emergencies:
During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.

h. Interconnections:
Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.

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DATE OF ISSUE July 31, 2009
Month / Date / Year
DATE EFFECTIVE July 17, 2009
Month / Date / Year
ISSUED BY Sanford Nicks
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 45E

CANCELLING PSC NO. 2

Third Revised SHEET NO. 45E

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Buys Power from Kenergy)</b>

Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in "Summer on-peak usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, respectively.

The charges for On-peak Maintenance Service shall be the greater of:

- I \$5.77 per kW of Scheduled Maintenance Demand per week, plus
- \$0.035 per kWh of Maintenance Energy; or

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

- I \$5.77 per kW of Scheduled Maintenance Demand per week, plus

According to Standard Rate Schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.


**Excess Demand:**

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

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**FEB 01 2014**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 2014  
Month / Date / Year

DATE EFFECTIVE February 1, 2014  
Month / Date / Year


ISSUED BY   
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED February 4, 2014

"Subject to Change and Refund"

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 45E

CANCELLING PSC NO. 2

Second Revised SHEET NO. 45E

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Buys Power from Kenergy)</b>

Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in "Summer on-peak usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, respectively.

The charges for On-peak Maintenance Service shall be the greater of:

**R** \$3.01 per kW of Scheduled Maintenance Demand per week, plus

**I** \$0.035 per kWh of Maintenance Energy; or

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

**R** \$3.01 per kW of Scheduled Maintenance Demand per week, plus

According to Standard Rate Schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

**Excess Demand:**

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE November 15, 2013

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <b>8/20/2013</b>
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 57

CANCELLING PSC NO. 2

SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Standard Rate – RSE – Retail Supplemental Energy**

**Applicable**

In all territory served.

**Availability**

This tariff provides a regulatory path for timely implementation of Supplemental Energy transactions conducted by Kenergy under the terms of the Smelter Retail Agreements (as amended), which are approved by and are on file with the Kentucky Public Service Commission (“Commission”).

**Rates and Terms**

This tariff shall not alter or amend, whether directly or by implication, any term, covenant or condition of a Smelter Retail Agreement, or the corresponding wholesale power contracts of the same date between Big Rivers Electric Corporation (“Big Rivers”) and Kenergy (the “Smelter Wholesale Agreements”). Capitalized terms used in this tariff and not defined in this tariff have the meanings given in the Smelter Retail Agreements.

“Supplemental Energy” consists of (i) Interruptible Energy purchased by Kenergy from Big Rivers Electric Corporation (“Big Rivers”), (ii) Buy-Through Energy purchased by Kenergy from Big Rivers, and (iii) Market Energy purchased by Kenergy from Big Rivers or Third Party Suppliers.

Interruptible Energy. Kenergy makes available to each Smelter up to 10 MW per Hour of Interruptible Energy in accordance with the terms and conditions set forth in Schedule 2.3.2(a) of the Smelter Retail Agreements. Under the Smelter Wholesale Agreements between Kenergy and Big Rivers, Big Rivers provides Kenergy and each Smelter a confirmation setting forth the price or prices and other terms and conditions (“Interruptible Energy Terms”) under which Interruptible Energy may be available during each Hour of a fiscal quarter. If Big Rivers fails to provide a timely confirmation with respect to any fiscal quarter, the Interruptible Energy Terms for the prior fiscal quarter remain in effect. The Interruptible Energy Charge is calculated in accordance with Section 4.3.1 of the Smelter Retail Agreements.

**CANCELLED**  
**MAR 13 2014**

DATE OF ISSUE August 20, 2012

Month / Date / Year

DATE EFFECTIVE September 20, 2012

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>9/20/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 57A
CANCELLING PSC NO. 2
SHEET NO.

CLASSIFICATION OF SERVICE
Standard Rate - RSE - Retail Supplemental Energy

Buy-Through Energy. Upon each Notice of Interruption in the delivery to a Smelter of Interruptible Energy, as provided for in Schedule 2.3.2(a) of the Smelter Retail Agreement, Kenergy will offer to sell to a Smelter, pursuant to Section 2.3.2(b) of the Smelter retail agreement, any Firm Energy which Big Rivers in its sole discretion offers to Kenergy for resale to a Smelter in lieu of the interrupted Scheduled Interruptible Energy ("Buy-Through Energy") and the estimated price or prices during the specified Hour or Hours of Permitted Interruption upon which Big Rivers would supply such Energy. The Buy-Through Energy Charge is calculated in accordance with Section 4.3.2 of the Smelter Retail Agreements.

Market Energy. Kenergy is obligated, as provided in Section 2.3.2(c) of the Smelter Retail Agreement, to use reasonable commercial efforts to acquire Supplemental Energy (other than Interruptible Energy or Buy-Through Energy) from either Big Rivers or one or more suppliers other than Big Rivers ("Third Party Suppliers") for resale to a Smelter, upon the request of the Smelter ("Market Energy") specifying (i) the requested amount and duration of such Energy, and (ii) all requested prices and material terms and conditions. In accordance with the Smelter Retail Agreements, a Smelter pays to Kenergy all amounts that Kenergy is obligated to pay to either Big Rivers or any Third Party Supplier, including the purchase price paid by Kenergy for such Market Energy and the costs, if any, of transmission services or related services incurred on Third Party transmission systems to transmit such Market Energy to a point of interconnection with Big Rivers' transmission system. The Market Energy Charge is calculated in accordance with Section 4.3.3 of the Smelter Retail Agreements.

Kenergy will file with the Commission by the twentieth day of each month (a) a schedule identifying the details of each Supplemental Energy transaction for the prior month that are supplemental to the terms included in the Smelter Retail Agreements for that type of Supplemental Energy transaction, including but not limited to (i) the category of Supplemental Energy transaction; (ii) the duration, price, quantity and supplier in each such transaction, including information that Big Rivers may be required to obtain from Midwest Independent Transmission System Operator, Inc. to supply to Kenergy; and (b) three copies of any special contract relating to any Supplemental Energy transaction that has a duration of more than thirty days.

CANCELLED
MAR 13 2014
KENTUCKY PUBLIC SERVICE COMMISSION
KENTUCKY

DATE OF ISSUE August 20, 2012
Month / Date / Year
DATE EFFECTIVE September 20, 2012
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. DATED

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE
9/20/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 58 - 75

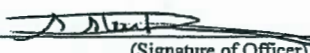
CANCELLING PSC NO. 2

First Revised SHEET NO. 55 - 75

**CLASSIFICATION OF SERVICE**

**FOR FUTURE USE**

**CANCELLED**  
**MAR 13 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE September 5, 2012  
Month / Date / Year  
DATE EFFECTIVE July 9, 2012  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE President and CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2012-00143 DATED August 22, 2012

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
  
EFFECTIVE  
**7/9/2012**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 162A

CANCELLING PSC NO. 2

Third Revised SHEET NO. 162A

<b>RULES AND REGULATIONS</b>
<b>Schedule 162 – Deposits</b>
<b>(Excluding Three-Phase Over 1,000 KW &amp; Special Contracts)</b>

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

R Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$251.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12<sup>th</sup>s of the customer's actual or estimated annual bill where bills are rendered monthly.

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 KENTUCKY PUBLIC  
 SERVICE COMMISSION

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Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

