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PUBLIC SERVICE  
COMMISSION

## CLASSIFICATION OF SERVICE

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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NOV 01 2002

PURSUANT TO  
SECTION 210

BY *[Signature]*  
EXECUTIVE

C  
6/14/05

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PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 7002  
 PURSUANT TO KRS 202.001  
 SECTION 9(1)  
 BY *Charles D. ...*  
 EXECUTIVE SECRETARY

C  
 6/14/05



FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
 First Revised SHEET NO. 1  
 CANCELLING PSC NO. \_\_\_\_\_  
 Original SHEET NO. 1

**CLASSIFICATION OF SERVICE**  
**Schedule 1 – Residential & Grain Bin Service (Single Phase & Three-Phase)**  
**and All Other Single Phase Service**

APPLICABLE

To entire territory served.

AVAILABLE

To all residential and grain bins (single and three-phase) and all other single phase customers.

TYPE OF SERVICE – Single phase with secondary voltages available in the vicinity or agreed by distributor.

MONTHLY RATE

Customer Charge per delivery point..... \$7.91  
 Energy Charge per KWH..... .056073

SPECIAL AVAILABILITY

The former Henderson Union 0-50 KVA three-phase customers (approximately 327 – prior to July 1, 2001) will remain in this classification until new base rates are developed after September 2, 2004.

MONTHLY RATE

Customer Charge per delivery point..... \$18.00  
 Energy Charge per KWH..... .056073

**(T) TAXES AND FEES**

School Taxes added if applicable.  
 Kentucky Sales Taxes to be added to bill if applicable.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

DEC 20 2002

*C*  
*6/14/05*

PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

BY Charles G. Brown  
 EXECUTIVE DIRECTOR

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002  
 ISSUED BY Dean Stanley TITLE President and CEO  
 SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Second Revised SHEET NO. 1A

CANCELLING PSC NO. \_\_\_\_\_

First Revised SHEET NO. 1A

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 1 – Residential Service (Single Phase &amp; Three-Phase)</b>

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.

Customers 65 and older who have submitted proof of age to cooperative will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received in a thirty-day period, the gross rate will be applied.

The gross rate charge will be forgiven on one bill each calendar year on all customers in this class of service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005 PURSUANT TO 807 KAR 5:011 SECTION 8(1) June 14, 2005
--

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE June 14, 2005

ISSUED BY Mark A. Bailey TITLE CEO  
SIGNATURE OF OFFICER

By [Signature]  
Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 2

CANCELLING PSC NO.

Original SHEET NO. 2

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 2 – Three-Phase Demand</b>
<b>Commercial, Large Power &amp; Public Buildings 0 – 1,000 KW</b>

APPLICABLE

To entire territory served.

AVAILABLE

For all three-phase customers with a metered demand 0 – 1,000 KW for all uses.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

MONTHLY RATE

Customer Charge .....\$25.00

Plus Demand Charge of:

Per KW of billing demand.....\$ 3.50

Plus Energy Charges of:

First 200 KWH per KW, per KWH ..... .05292

Next 200 KWH per KW, per KWH..... .04232

All Over 400 KWH per KW, per KWH ..... .03920

(T) TAXES AND FEES

School Taxes added if applicable.

Sales Taxes added if applicable.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 20 2002

*C*  
*6/14/05*

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY Charles L. Dorn  
EXECUTIVE DIRECTOR

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002

ISSUED BY Dean D'Amico TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 3

CANCELLING PSC NO. \_\_\_\_\_

Original SHEET NO. 3

**CLASSIFICATION OF SERVICE**

**Schedule 3 – Three-Phase Demand – Large Power 1,001 KW & Over  
(Non-Dedicated Delivery Points)**

(T)

APPLICABLE

To entire territory served.

AVAILABLE

To customers located on or near the corporation's three-phase lines for service at standard distribution voltages and which have a Metered or Contractual Demand of 1,001 KW and over.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

MONTHLY RATE

Option A – High Load Factor (above 50%):

- (I) Customer Charge .....\$575.00
- Plus Demand Charge of:
- (R) Per KW of Billing Demand .....\$8.00
- Plus Energy Charges of:
- (R) First 200 KWH per KW, per KWH .....\$.0275
- (R) Next 200 KWH per KW, per KWH.....\$.0250
- (R) All Over 400 KWH per KW, per KWH .....\$.0230
- Primary Service Discount.....\$.50/KW



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE June 27, 2005

DATE EFFECTIVE SECTION 9(1)  
June 14, 2005

ISSUED BY Mark A. Baileg  
SIGNATURE OF OFFICER

TITLE \_\_\_\_\_ and CEO  
By [Signature]  
Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 3

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 3 - Three-Phase Demand - Large Power 1,001 KW - 2,000 KW (Non-Dedicated Delivery Points)

APPLICABLE

To entire territory served.

AVAILABLE

To customers located on or near the corporation's three-phase lines for service at standard distribution voltages and which have a Metered or Contractual Demand of 1,001 KW to 2,000 KW.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

MONTHLY RATE

Option A - High Load Factor (above 50%):

Customer Charge \$100.00
Plus Demand Charge of:
First 500 KW \$8.75
Over 500 KW \$7.80

Plus Energy Charges of:

First 200 KWH per KW, per KWH \$0.031
Next 200 KWH per KW, per KWH \$0.0255
All Over 400 KWH per KW, per KWH \$0.0230
Primary Service Discount \$0.50/KW

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

C 6/14/05

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 PURSUANT TO PSC ORDER NO. 2000-395

ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Second Revised SHEET NO. 3A
CANCELLING PSC NO.
First Revised SHEET NO. 3A

CLASSIFICATION OF SERVICE
Schedule 3 - Three-Phase Demand - Large Power 1,001 KW & Over
(Non-Dedicated Delivery Points)

- (I) Option B - Low Load Factor (below 50%):
Customer Charge \$575.00
(R) Plus Demand Charge of:
Per KW of Billing Demand \$4.30
Plus Energy Charges of:
(R) First 150 KWH per KW, per KWH \$.04
(R) Over 150 KWH per KW, per KWH \$.036
Primary Service Discount \$.50/KW

TAXES AND FEES

School Taxes if applicable.
Kentucky Sales Tax if applicable.

FRANCHISE CHARGE

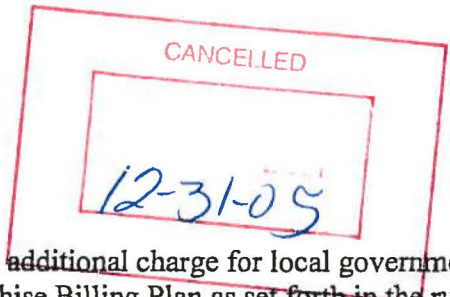
The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.



PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 6/14/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
June 14, 2005
By [Signature] and CEO
Executive Director

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE
ISSUED BY Mark A. T. Bailey TITLE and CEO
SIGNATURE OF OFFICER By [Signature]
Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 3A

CANCELLING PSC NO.

Original SHEET NO. 3A

CLASSIFICATION OF SERVICE

Schedule 3 - Three-Phase Demand - Large Power 1,001 KW - 2,000 KW (Non-Dedicated Delivery Points)

Option B - Low Load Factor (below 50%):

Customer Charge .....\$100.00

Plus Demand Charge of:

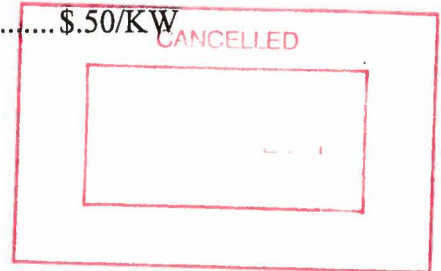
Per KW of Billing Demand .....\$4.57

Plus Energy Charges of:

First 150 KWH per KW, per KWH.....\$.0419

Over 150 KWH per KW, per KWH .....\$.0385

Primary Service Discount.....\$.50/KW



(T) TAXES AND FEES

School Taxes if applicable.
Kentucky Sales Tax if applicable.

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Hereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

PUBLIC SERVICE COMMISSION OF KENTUCKY

DEC 20 2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

BY [Signature] EXECUTIVE DIRECTOR

Handwritten red 'C' and '6/14/05' date.

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002

ISSUED BY [Signature] TITLE President and CEO
SIGNATURE OF OFFICER



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Second Revised SHEET NO. 3B  
CANCELLING PSC NO.  
First Revised SHEET NO. 3B

(T)

CLASSIFICATION OF SERVICE	
Schedule 3 – Three-Phase Demand – Large Power 1,001 KW (Non-Dedicated Delivery Points)	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

CANCELLED  
12-31-05

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. The Cooperative shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

(D)

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE SECTION 9(1)  
June 14, 2005

ISSUED BY Frank A. Bailey TITLE id CEO

SIGNATURE OF OFFICER

By [Signature]  
Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO'S. 2004-00446.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/14/2005  
PURSUANT TO 807 KAR 5:011



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
First Revised SHEET NO. 3B
CANCELLING PSC NO.
Original SHEET NO. 3B

CLASSIFICATION OF SERVICE
Schedule 3 - Three-Phase Demand - Large Power 1,001 KW - 2,000 KW
(Non-Dedicated Delivery Points)

(T) DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

Max. Measured KW x 90%
Power Factor (%)

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. The Cooperative shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

SPECIAL AVAILABILITY

A former Henderson Union customer with a demand below 1,000 KW will remain in this classification until new base rates are developed after September 2, 2004.

Public Service Commission of Kentucky
EFFECTIVE
DEC 20 2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY [Signature] EXECUTIVE DIRECTOR

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002
ISSUED BY [Signature] TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO'S. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 4 - 10

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>

**FOR FUTURE USE**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

*C*  
*6/14/05*

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY Stephan D Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY *Dean Stanley* TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 12A

CANCELLING PSC NO. \_\_\_\_\_

Original SHEET NO. 12A

**CLASSIFICATION OF SERVICE**  
**Schedule 12 – Street Lighting**

**(N) FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

**TERMS OF PAYMENT**

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

**UNDERGROUND SERVICE WITH NON-STANDARD POLE**

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$4.45 per month per pole will be added to the standard charges for street lighting.

**OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470**

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$1.85 per month per pole will be added to the standard charges for street lighting.

**SPECIAL AVAILABILITY**

87 street lights from the former Henderson Union tariffs will be billed at the former \$4.30 monthly rate until new base rates are developed after September 2, 2004.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 20 2002

PURSUANT TO 807 KAR 5:011  
SECTION 6 (1)

BY Charles S. Don  
EXECUTIVE DIRECTOR

C  
6/14/05

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002

ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 13

CANCELLING PSC NO.

Original SHEET NO. 13

CLASSIFICATION OF SERVICE
Schedule 13 - Decorative Area Lighting

APPLICABLE

To entire territory served.

AVAILABLE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 within the service area and subject to established rules and regulations of the Corporation.

TYPE OF SERVICE

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

CONDITIONS OF SERVICE

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

CANCELLED
12-31-05

Table with 3 columns: Type Light, Approximate Lumens, Rates (per lamp per month). Rows include High Pressure Sodium Fixture with Acorn Style Globe, High Pressure Sodium Fixture with Lantern Style Globe, and Two High Pressure Sodium Fixtures with either Acorn or Lantern Style Globes.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 20 2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002
ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 14

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 14 - Commercial/Industrial Exterior Lighting

APPLICABLE

To entire territory served.

AVAILABLE

To all customers within the territory served.

CONDITIONS OF SERVICE

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

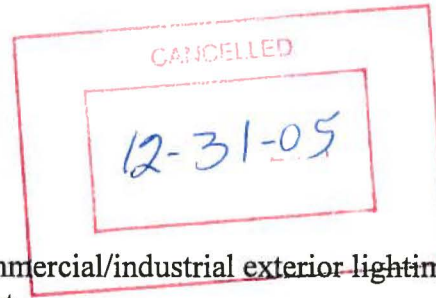


Table with 3 columns: Type Light, Approx. Initial Lamp Lumens, Rate (per lamp per month). Rows include Flood Lighting Fixture, Contemporary (Shoebox) Lighting Fixture, and Decorative Lighting Fixtures.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY Stephen B... SECRETARY OF THE COMMISSION



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 14A

CANCELLING PSC NO.

Original SHEET NO. 14A

CLASSIFICATION OF SERVICE
Schedule 14 - Commercial/Industrial Exterior Lighting

Rate Per Month

Pedestal Mounted Pole

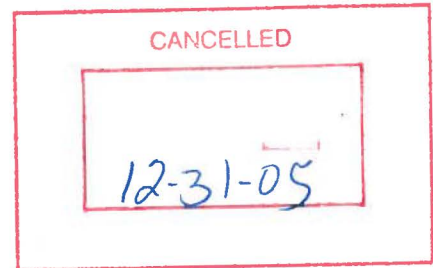
Table with 2 columns: Description (Steel, 25 ft. - per pole, etc.) and Rate (\$ 5.52, etc.)

Direct Burial Pole

Table with 2 columns: Description (Wood, 30 ft. - per pole, etc.) and Rate (\$ 6.55, etc.)

(T) TAXES AND FEES

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.



(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY

DEC 20 2002

PURSUANT TO 907 KAR 5.011 SECTION 9 (1)

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002
ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 15-20

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>

**FOR FUTURE USE**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

*C*  
*6/14/05*

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY Stephan B. B...  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 21

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Schedule 21 – Consolidation Credit Rider**

AVAILABLE

To entire territory served.

APPLICABLE

To all electric rate schedules except direct-served smelters, large industrial customers served under special contracts, and dedicated delivery points or 2001 KW and above.

CONSOLIDATION CREDIT

The monthly billing amount computed under each of the rate schedules in which this credit is applicable shall be reduced by 4 percent (4%) before application of the school tax, sales tax, landfill fee or other similar items.

TERM

The base rates of the applicable rate schedules, along with the consolidation credit rider, will be in effect from September 2, 1999 until September 1, 2004, absent the occurrence of extraordinary circumstances or flow-through of changes in rates from wholesale supplier; provided, however, there will not be any adjustment in said rates or credit rider without prior approval of the Commission.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE *C*

JUN 29 2001 *6/14/05*

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY *Stokand BEE*  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY *Dean Stanley* TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 22

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Schedule 22 – Wholesale Discount Adjustment Rider (WDAR)**

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this is applicable shall be decreased during each refund month by the following wholesale discount adjustment rider factor applied to each kilowatt-hour sold:

$$\text{Wholesale Discount Adjustment Rider (WDAR)} = \frac{\text{RA (m)}}{\text{P (m)}}$$

Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for WDAR (reduced 48.59%) (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the WDAR is refunded.

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO SELLER)

Billings computed pursuant to rate schedules or special contracts to which this WDAR is applicable shall be decreased during each month equal to the amount refunded to the seller for the customer's dedicated delivery point by the wholesale power supplier for WDAR.

RATE APPLICATION

Rate schedule (Section 1) above shall apply to Kenergy Corp. rate schedules residential, grain bins and all other single phase, three-phase demand (0 – 1,000 KW), three-phase demand (1,001 – 2,000 KW), individual, street lights, decorative area lighting, and commercial exterior and rate schedule (Section 2) above shall apply to rate schedules for dedicated delivery point and 2,001 KW and above customers, and large industrials served under special contracts (excluding smelters).

TARIFF TERMINATION

This WDAR shall be terminated at the time Big River's WDAR is terminated.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

C  
6/14/05

JUN 29 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER \_\_\_\_\_ SECRETARY OF THE COMMISSION

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 31

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Schedule 31 – Dedicated Delivery Point or 2,001 KW and Above**

AVAILABLE

This rate shall apply to: 1) Large customers whose load requirements exceed 500 KW and where service is provided through a dedicated substation connected to the 69 kv. transmission system of Big Rivers or other accessible system; 2) any large power customer (non-dedicated) contracting for not less than 2001 KW; and 3) any large power customer formerly served under special contract whose load requirements exceed 2,001 KW.

CONDITIONS OF SERVICE

An "Agreement for Purchase of Power" shall be signed by any new customer prior to service under this rate.

CHARACTER OF SERVICE

Service shall be the 60 Hz, 3-phase, at voltage as mutually agreed by the Seller.

DETERMINATION OF BILLING DEMAND

For all delivery points, the Billing Demand in kilowatts shall be the highest of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; b) the Contract Demand; or c) 500 KW where service is provided through a dedicated substation and 2,001 KW for all other customers.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The company will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At the Company's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

*C*  
*6/14/05*

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO

SIGNATURE OF OFFICER

PURSUANT TO 807 KAR 5.011,  
June 29, 2001 (1)  
By Richard Bee  
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
First Revised SHEET NO. 31A
CANCELLING PSC NO.
Original SHEET NO. 31A

CLASSIFICATION OF SERVICE
Schedule 31 - Dedicated Delivery Point or 2,001 KW and Above

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Seller.

MONTHLY RATE

Customer Charge per delivery point.....\$100.00
Demand Charge per KW of Billing Demand .....\$ 10.15

Energy Charges:

First 5,000,000 KWH, per KWH..... 0.0182750
Over 5,000,000 KWH, per KWH ..... 0.0167750

Monthly Facilities Charge per Assigned Dollar ..... 1.35%
of Investment by Kenergy in substation,
transformer, feeder, etc.

(T) TAXES AND FEES

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

MINIMUM DEMAND CHARGE

The minimum demand charge shall be no less than the amount as specified in the "Agreement for Purchase of Power."

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 2002

6/14/05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE BY Charles L. Dorn
ISSUED BY Dean Stanley TITLE President and CEO
SIGNATURE OF OFFICER



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Second Revised SHEET NO. 32

CANCELLING PSC NO.

First Revised SHEET NO. 32

CLASSIFICATION OF SERVICE
Schedule 32 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - Class B

Commonwealth Aluminum

The monthly delivery point rate shall be:

- (R) Customer Charge.....\$1,050 Month
- Demand Charge of:
- per KW of Billing Demand.....\$10.15
- Energy Charge of:
- per KWH..... .013915

(T) TAXES AND FEES

School Taxes added to bill if applicable.  
Kentucky Sales Taxes added to bill if applicable.

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/22/2004

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DATE OF ISSUE June 21, 2004 DATE EFFECTIVE PURSUANT TO AP 2003-011  
SECTION 9 (1)

---

ISSUED BY *Dean Stanley* TITLE and CEO

SIGNATURE OF OFFICER

---

By *[Signature]*  
Executive Director

DATE OF ISSUE June 21, 2004 DATE EFFECTIVE PURSUANT TO AP 2003-011 SECTION 9 (1)

ISSUED BY Dean Stanley TITLE and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2003-00165.

C 6/14/05



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 32A

CANCELLING PSC NO. \_\_\_\_\_

Original SHEET NO. 32A

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B</b>

**Weyerhaeuser Company**

The monthly delivery point rate shall be:

- (R) Customer Charge.....\$1,050 Month
- Demand Charge of:
  - Per KW of Firm Billing Demand.....\$10.15
- Energy Charge of:
  - Per KWH Sold by Kenergy to Weyerhaeuser..... .013915

NOTE: Customer has installed self-generation at site. Charges for backup and replacement power are billed per contract, which includes a \$0.0002 retail adder per KWH Consumed At Site.

(T) **TAXES AND FEES**

School Taxes added to bill if applicable.  
Kentucky Sales Taxes added to bill if applicable.

(N) **FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

DATE OF ISSUE June 21, 2004 DATE EFFECTIVE PURSUANT TO APR 22, 2004 16:02:011

ISSUED BY Dean Paulcy TITLE and CEO  
SIGNATURE OF OFFICER By [Signature] Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2003-00165.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/22/2004

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DATE OF ISSUE June 21, 2004 DATE EFFECTIVE PURSUANT TO APR 22, 2004 16:02:011

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SECTION 9 (1)

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By [Signature] and CEO  
Executive Director

*C 6/14/05*



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 32B

CANCELLING PSC NO. \_\_\_\_\_

Original SHEET NO. 32B

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B</b>

Kimberly Clark

The monthly delivery point rate shall be:

- (R) Customer Charge.....\$1,050 Month
- Demand Charge of:
- per KW of Billing Demand.....\$10.15
- Energy Charge of:
- per KWH..... .013915

(T) TAXES AND FEES

School Taxes added to bill if applicable.  
Kentucky Sales Taxes added to bill if applicable.

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/22/2004  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
April 22, 2004

C 6/14/05

DATE OF ISSUE June 21, 2004 DATE EFFECTIVE April 22, 2004

ISSUED BY *Dean Stanley* TITLE and CEO

SIGNATURE OF OFFICER

By *Dean Stanley*  
Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2003-00165.





Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
First Revised SHEET NO. 33  
CANCELLING PSC NO.  
Original SHEET NO. 33

**CLASSIFICATION OF SERVICE**  
**Schedule 33 – Large Industrial Customers Served Under Special Contract**  
**(Dedicated Delivery Points) – Class C**

(T) Alcoa Automotive and Roll Coater, Inc.

The monthly delivery point rate shall be:

Demand Charge of:  
per KW of Billing Demand.....\$10.40  
Energy Charge of:  
per KWH..... .016215

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO KRS 192.001  
SECTION 11.0  
BY Thomas D. ...  
EXECUTIVE DIRECTOR

C  
6/14/05

DATE OF ISSUE September 1, 2002 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Second Revised SHEET NO. 34

CANCELLING PSC NO. \_\_\_\_\_

First Revised SHEET NO. 34

**CLASSIFICATION OF SERVICE**

**Schedule 34 – Smelter Customers Served Under Special Contracts – Class A**

The Kenergy Corp. Smelter Tariffs for service to Alcan Aluminum Corporation and Century Aluminum shall consist of Schedule A to the Agreement for Electric Service between Kenergy Corp. and Alcan Aluminum Corporation and Century Aluminum dated July 15, 1998, which Schedule A is hereby incorporated by reference as though fully set out herein. Alcan Aluminum Corporation and Century Aluminum shall be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said Schedule A including the applicable retail fee per kilowatt hour.

Notwithstanding any provision to the contrary contained in the attached Schedule A to the Agreement for Electric Service, Alcan Aluminum Corporation and Century Aluminum may be obligated to pay to Kenergy Corp. a transmission surcharge if necessary to recover a portion of any unforeseen increases in Big Rivers' transmission costs due to the Smelters' load, as set forth in the Commission's Order dated July 14, 1998, in Case No. 98-267.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/22/2004  
PURSUANT TO 807 KAR 5:011

*C*  
*6/14/05*

DATE OF ISSUE June 21, 2004 DATE EFFECTIVE \_\_\_\_\_

SECTION 9 (1)  
April 22, 2004

ISSUED BY *Dean Stanley*  
SIGNATURE OF OFFICER

TITLE \_\_\_\_\_  
By *[Signature]* d CEO  
Executive Director

ISSUED BY AUTHORITY OF PSC ORDER NO. 2003-00165.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 46-50

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>

FOR FUTURE USE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

*C*  
*6/14/05*

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan B. B...  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 93  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 93 – Temporary, Seasonal or Services of Questionable Tenure**

Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc. A customer requesting such service will be required to pay an advance contribution in aid of construction equal to the cost of construction and removal of the facilities, excluding service drop, transformer(s) and metering. Based upon Cooperative's determination of the minimum annual KWH usage required to amortize the cost of such facilities over a ten-year period, customer's advance contribution will be refunded annually over a ten-year period, in ten equal amounts, for each year service is continued. The annual refund amount shall, however, be reduced to the extent that customer may fail to satisfy its designated minimum annual KWH usage. Should said service be discontinued for a period of 60 consecutive days, consumer shall forfeit any then remaining contribution which may be subject to refund.

Transformers and meters will be furnished by Kenergy except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above. Kenergy shall retain ownership of these facilities and provide necessary maintenance thereof.

A service charge of \$25.00 shall be applicable to any disconnecting or reconnecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Kenergy. Costs incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately connected.

Special situations may arise for a special type of single-phase service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

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JUN 29 2001  
6/14/01  
SECTION 9 (1)  
Secretary of the Commission



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 108

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 108 – Meter Readings**

- (a) Meters with demand devices shall be read monthly by Kenergy personnel. All other meters shall be read by the customer and readings supplied by the customer on the form provided. Such reading shall accompany customer's monthly payment and shall serve as the basis of the subsequent month's billing. Kenergy will read each customer-read meter at least once during each calendar year.
- (b) Kenergy reserves the right to charge a customer a fee of \$25.00 for each trip required to read a meter when the customer has failed to correctly read the meter for three (3) consecutive billing periods and which fee shall appear on customer's subsequent monthly billing.
- (c) Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

*C*  
*6/14/05*

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY Stokard Bui  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 110

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 110 – Meter Tests**

All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$40.00 fee if the meter has been tested within the past eight years. If the meter has not been tested within the past eight years, there will be no charge for the meter test. When the test is made at the customer's request shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the feed paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$40.00 fee paid by the customer shall be refunded.

FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall be recomputed and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

C  
6/14/05

JUN 29 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE PRESIDENT AND CEO  
SIGNATURE OF OFFICER

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY Stokan B. Bell  
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 119A

CANCELLING PSC NO.

Original SHEET NO. 119A

RULES AND REGULATIONS
MONTHLY BILLING STATEMENT



6402 Old Corydon Rd. • P.O. Box 18
Henderson, Kentucky 42419-0018

PLEASE NOTE ANY NAME OR
ADDRESS CHANGES BELOW

ACCOUNT NUMBER METER NUMBER

READ YOUR METER

NOW

MARK EXACTLY AS APPEARS ON METER

3 10 XXX XX 3525

DATE METER READ

I Am Voluntarily Donating 1 To My Payment For WinterCare

Table with columns: DATE BILLED, DUE DATE, PAY THIS AMOUNT AFTER DUE DATE, PAY THIS AMOUNT ON OR BEFORE DUE DATE. Values: 11/20/00, 12/06/00, 99.08, 94.96

PLEASE RETURN ENTIRE BILL WHEN PAYING IN PERSON - PLEASE RETURN UPPER PORTION WHEN PAYING BY MAIL

Table with columns: SERVICE ADDRESS, ACCOUNT NUMBER, DUE DATE, PAY THIS AMOUNT AFTER DUE DATE, PAY THIS AMOUNT ON OR BEFORE DUE DATE, SERVICE, FROM, READINGS, TO, METER NUMBER, MULT., KWH USE, CHARGES. Values: 12/06/00, 99.08, 94.96, 9/22, 10/22, 3392, 3525, C84569986, 10, 1330, \*ESTIMATED\*

RESIDENTIAL & OTHER ALL OTHER SINGLE PHASE

Table with columns: Description, Amount. Rows: PREVIOUS MONTH'S ELECTRIC BALANCE (135.23), PAYMENT - THANK YOU (135.23 CR), PREVIOUS ELECTRIC BALANCE, ADJUSTMENT - RETURNED CHECK FEE (10.00), FACILITIES CHARGE (7.91), KWH CHARGE (74.58), 3% SCHOOL TAX (2.47), FRANCHISE FEE, PLEASE PAY THIS AMOUNT BY 12/06/00 (94.96), PLEASE PAY THIS AMOUNT AFTER 12/06/00 (99.08)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 2002

PURSUANT TO 807 KAR 5.011
SECTION 8 (1)

Your Touchstone Energy Cooperative

BY [Signature] EXECUTIVE DIRECTOR

C
6/14/06

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002

ISSUED BY [Signature] TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

First Revised SHEET NO. 119B

CANCELLING PSC NO.

Original SHEET NO. 119B

RULES AND REGULATIONS
MONTHLY BILLING STATEMENT



PLEASE NOTE ANY NAME OR ADDRESS CHANGES BELOW

ACCOUNT NUMBER METER NUMBER

READ YOUR METER XXXXX

MARK EXACTLY AS APPEARS ON METER

2 120 [XX] [XX] [XX] [XX] [XX]

DATE METER READ

I Am Voluntarily Donating \$ To My Payment For WinterCa

Table with columns: DATE BILLED (11/03/00), DUE DATE (11/19/00), PAY THIS AMOUNT AFTER DUE DATE (3,599.24), PAY THIS AMOUNT ON OR BEFORE DUE DATE (3,427.85)

PLEASE RETURN ENTIRE BILL WHEN PAYING IN PERSON - PLEASE RETURN UPPER PORTION WHEN PAYING BY MAIL

Table with columns: SERVICE ADDRESS, ACCOUNT NUMBER, DUE DATE (11/19/00), PAY THIS AMOUNT AFTER DUE DATE (3,599.24), PAY THIS AMOUNT ON OR BEFORE DUE DATE (3,427.85)

Table with columns: SERVICE, READINGS FROM (09/18), TO (10/20), METER NUMBER (4882), METER NUMBER (5324), MULT. (C01515440), KWH USE (120), CHARGES (53040)

COMMERCIAL - THREE-PHASE 0-1000 KW

FACILITIES CHARGE 25.00
DEMAND METER 1,290 X MULT 120 = KW DEMAND 154.800
KW DEMAND 154.800 X 3.50 = \$541.80
DEMAND CHARGES 541.80

KWH 30,960 (KWH) X .0529200 = 1,638.40
22,080 (KWH) X .0423200 = 934.93

KWH CHARGE 2,572.83

3Z SCHOOL TAX 94.19
6Z SALES TAX 194.03

(N) FRANCHISE FEE 3,427.85
PLEASE PAY THIS AMOUNT BY 11/19/00
PLEASE PAY THIS AMOUNT AFTER 11/19/00 3,599.24

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 20 2002

Handwritten note: C 6/14/06

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY Charles L. ... EXECUTIVE DIRECTOR

Your Touchstone Energy Cooperative

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002

ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402.





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 131
CANCELLING PSC NO.
SHEET NO.

RULES AND REGULATIONS
Schedule 131 - Special Charges

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken.

- (a) Turn-on Charge \$25.00 (overtime \$70.00) - A turn-on charge will be assessed for a seasonal or temporary service.
(b) Reconnect Charge - \$25.00 (overtime \$70.00) - A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Kentucky Public Service Commission administrative regulations.
(c) Termination or Field Collection Charge - \$25.00 (overtime \$70.00) - This charge will be assessed when a Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service.
(d) Special Meter Reading Charge - \$25.00 - This charge may be assessed when a customer requests that a meter be re-read, and the second reading shows the original reading was correct.
(e) Meter Test Charge - \$40.00 - This charge will be assessed if a customer requests the meter be tested and the test shows the meter is not more than two (2) percent fast.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE January 4, 2001 DATE EFFECTIVE JUN 29 2001
ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395. BY: Stephan D Bell SECRETARY OF THE COMMISSION

Handwritten red mark: C 6/14/05



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 131 (Exh. A)
CANCELLING PSC NO.
SHEET NO.

RULES AND REGULATIONS
Schedule 131 - Special Charges

Special Charges:

Table with 3 columns: Non-Worked Hours, Hours, Percent. Rows include Total Hours (2,080), Average Vacation (120), Holidays (64), Sick Leave Days (80), and Hours Worked (1,816).

For every \$100 of labor paid, \$87.30 is paid for work and \$12.70 is paid for non-working hours. The allocation for Office and Service employees is as follows:

Table with 4 columns: Job Title, Hourly Rate, Percent, Non-Working Hourly Amount. Rows for Meter Reader/Service and Office/Clerical.

Other Costs Based on Regular Labor Worked: % of Regular Labor Worked

Table with 2 columns: Cost Category, % of Regular Labor Worked. Rows include Retirement (9.72%), FICA (10.04%), Federal & State Unemployment (0.22%), Worker's Compensation, PLPD & Liability Insurance (5.48%), Health, Life & Disability (24.84%), and Total (50.30%).

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY Stephan B... SECRETARY OF THE COMMISSION

Handwritten red mark: C 6/14/05

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY Dean Stanley SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 131 (Exh. B)

CANCELLING PSC NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

<b>RULES AND REGULATIONS</b>
<b>Schedule 131 – Special Charges</b>

Return Check Charge

		<u>Est. Hours</u>	<u>Per Hour</u>		<u>Amount</u>
No. of Hours Worked	0.283				
Direct Labor Charge		0.283	\$15.84		\$ 4.48
Non-Worked Overhead		0.283	\$ 2.01		\$ 0.57
Other Cost Based on Reg. Labor Worked	\$15.84	0.283	50.30%		\$ 2.25
Bank Charge					<u>\$ 3.00</u>
Total Charges				Charge	<u>\$10.00</u>

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

		<u>Per Hour</u>	<u>Turn-On, Reconnect, Termination</u>	<u>Meter Reading</u>	<u>Overtime</u>	<u>Meter Tests</u>
Meter Reader/Service:						
No. of Hours			0.5	0.5	2	1
Direct Labor Charge	\$16.30		\$ 8.15	\$ 8.15	\$48.90 <sup>1</sup>	\$16.30
Non-Worked Overhead	\$ 2.07		\$ 1.04	\$ 1.04	N/A	\$ 2.07
Other Cost Based on Reg. Labor Worked	50.30%		\$ 4.10	\$ 4.10	\$ 5.13 <sup>2</sup>	\$ 8.20
Mileage		Per Mile				
	10	\$ 0.40	\$ 4.00	\$ 4.00		\$ 4.00
	20	\$ 0.40			\$ 8.00	
Office Clerical:						
No. of Hours			0.33	0.33	0.33	0.33
Direct Labor Charge	\$15.84		\$ 5.23	\$ 5.23	\$ 5.23	\$ 5.23
Non-Worked Overhead	\$ 2.01		\$ 0.66	\$ 0.66	\$ 0.66	\$ 0.66
Other Cost Based on Reg. Labor Worked	50.30%		\$ 2.63	\$ 2.63	\$ 2.63	\$ 2.63
Total			<u>\$25.81</u>	<u>\$25.81</u>	<u>\$70.55</u>	<u>\$39.09</u>
Charge			<u>\$25.00</u>	<u>\$25.00</u>	<u>\$70.00</u>	<u>\$40.00</u>

<sup>1</sup> 2 hrs. x \$16.30 x 1.5

<sup>2</sup> 2 hrs. x \$16.30 x 15.74% (9.72% + .22% + 5.48%)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 29 2001  
June 29, 2001

ISSUED BY Dean Granley TITLE President and CEO  
SIGNATURE OF OFFICER

PURSUANT TO 807 KAR 5-011,  
SECTION 9 (1)  
BY: Stephan Burt  
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

C  
6/14/05



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 1  
Original SHEET NO. 132  
CANCELLING PSC NO.  
SHEET NO.

**RULES AND REGULATIONS**  
**Schedule 132 – Collection of Delinquent Accounts**

Should it become necessary for the Cooperative to send a serviceman to the customer's premises for collection or disconnection of a delinquent account, there will be a one-time field collection charge of \$25.00 per trip, as stated in the second notice, which will be due and payable at the time such delinquent account is collected, provided service is either disconnected or account is collected, with the exception of those customers connected under the Winter Hardship Reconnection Provision of 807 KAR 5:006, Section 15.

In the event a customer is disconnected for non-payment of a delinquent account and requests a reconnection during regular working hours, a \$25.00 charge, payable in advance, will be made. After regular working hours, a \$70.00 charge, payable in advance, will be made. These charges include both the cost of disconnection and reconnection.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stokan D Bell  
SECRETARY OF THE COMMISSION

C  
6/14/05

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1
Original SHEET NO. 146
CANCELLING PSC NO.
SHEET NO.

RULES AND REGULATIONS
Schedule 146 - Cable Television Attachment Tariff

APPLICABLE

To entire territory served by Kenergy and on poles owned and used by Kenergy for its electric plant.

AVAILABLE

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The annual rental charges shall be as follows:

- Two-Party Pole Attachment \$ 4.74
Three-Party Pole Attachment \$ 3.85
Two-Party Anchor Attachment \$ 8.22
Three-Party Anchor Attachment \$ 5.48

BILLING

Rental charges shall be billed annually, in succeeding year, based on the total number of pole attachments and anchors in place as of end of the preceding calendar year, and shall be due and payable on or before the date specified thereon.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code...
B. The strength of poles covered by this agreement shall meet the design requirements specified by the National Electrical Safety Code.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

C 6/14/05

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE PURSUANT TO 2001 KAR 5.011, SECTION 9(1)
ISSUED BY Dean Donley SIGNATURE OF OFFICER TITLE President and CEO
BY [Signature] SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 146(Exh. C)

(Page 3 of 3)

CANCELLING PSC NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**Schedule 146 – Cable Television Attachment Tariff**

PSC ADMINISTRATIVE CASE NO. 251

Fixed Charges (PSC Report of 12/31/99)

	<u>Percent</u>
1. Cost of Money:	
ROI on last general rate increase 90-152	8.02
Times Net-to-Gross Ratio	<u>.80*</u>
Adjusted Rate of Return	<u>6.42</u>
2. Operations and Maintenance Expense:	
Line 52, Page 14 $\frac{8,358,188}{146,507,056} \times 100 =$	5.70
Line 2, Page 1	
3. Depreciation Expense:	
Line 28, Page 13 $\frac{4,270,457}{146,507,056} \times 100 =$	2.91
Line 2, Page 1	
4. General Administrative Expense:	
Line 35, Page 15 $\frac{4,772,195}{146,507,056} \times 100 =$	3.26
Line 2, Page 1	
Annual Carrying Charges	18.29%
* Net Plant Investment $\frac{\$117,253,476}{\$146,507,056} = 80\%$	
Gross Plant Investment	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

*Cancelled  
6/14/05*

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Stephan D Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Haulley TITLE President and CEO  
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 146(Exh. C)

(Page 2 of 3)

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS

Schedule 146 – Cable Television Attachment Tariff

CALCULATION OF ANNUAL ANCHOR ATTACHMENT CHARGE

1. Annual Attachment Charge – Two-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 2

Annual Charge = \$89.88 x 18.29% / 2

Annual Charge = \$8.22

2. Annual Attachment Charge – Three-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 3

Annual Charge = \$89.88 x 18.29% / 3

Annual Charge = \$5.48

/1 Weighted Average Cost for Anchors Determined as follows:

Installed plant cost of all anchors \$6,452,788 ÷ 71,792 anchors; or an average cost of \$89.88 per anchor as of 12/31/99.

/2 See Exhibit C.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

C 6/14/05

JUN 29 2001

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 SECTION 8(1) ISSUED BY Sean Hanley TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 1

Original SHEET NO. 146(Exh. C)  
(Page 1 of 3)

CANCELLING PSC NO.

SHEET NO.

**RULES AND REGULATIONS**

**Schedule 146 – Cable Television Attachment Tariff**

CALCULATION OF ANNUAL POLE ATTACHMENT CHARGE

1. Annual Attachment Charge – Two-Party Pole

$$\text{Annual Charge} = [\text{weighted avg. cost} \times \frac{1}{.85} - \frac{1}{n/a}] \times \text{annual carrying charge} \times \frac{1}{.1224}$$

$$\text{Annual Charge} = \$248.87 \times .85 \times 18.29\% \times .1224$$

$$\text{Annual Charge} = \$4.74$$

2. Annual Attachment Charge – Three-Party Pole

$$\text{Annual Charge} = [\text{weighted avg. cost} \times \frac{1}{.85} - \frac{1}{n/a}] \times \text{annual carrying charge} \times \frac{1}{.0759}$$

$$\text{Annual Fixed} = \$326.17 \times .85 \times 18.29\% \times .0759$$

$$\text{Annual Charge} = \$3.85$$

1/1 Weighted Average Cost for Poles Determined as follows:

35'-40' Poles = installed plant cost at 12/31/99 of \$16,956,501 ÷ 68,132 poles; or an average cost of \$248.87 per pole

40'-45' Poles = installed plant cost at 12/31/99 of \$13,714,748 ÷ 42,047 poles; or an average cost of \$326.17 per pole.

1/2 Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in Case No. 251.

1/3 Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable.

1/4 See Sheet 14, Exhibit C.

1/5 Usable space factor per Page 13 of PSC Order in Case No. 251.

*Cancelled  
6/14/05*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 2001

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001  
ISSUED BY Dean Stanley TITLE President and CEO  
SIGNATURE OF OFFICER  
BY: Stephen Bee  
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.





FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 1  
First Revised SHEET NO. 1A  
 CANCELLING PSC NO. \_\_\_\_\_  
Original SHEET NO. 1A

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 1 – Residential &amp; Grain Bin Service (Single Phase &amp; Three-Phase) and All Other Single Phase Service</b>

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.

Customers 65 and older who have submitted proof of age to cooperative will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received in a thirty day period, the gross rate will be applied.

The gross rate charge will be forgiven on one bill each calendar year on all customers in this class of service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 20 2002

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY Charles L. Brown  
EXECUTIVE DIRECTOR

*C*  
*6/14/05*

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002  
 ISSUED BY Dean Stanley TITLE President and CEO  
 SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402.