

P.S.C. NO. 13

Fifteenth Revised SHEET NO. 1.0

CANCELLING P.S.C. NO. 12

Fourteenth Revised SHEET NO. 1.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - RESIDENTIAL

RATE PER UNIT

APPLICABILITY:

Applicable to consumers with installed transformer capacity of 50 KVA or less, subject to the established rules of the seller.

AVAILABILITY:

Availability to all residential consumers for use in the home and on the farm, and also available to small schools, small churches, small public buildings and small community halls requiring 50 KVA or less capacity.

TYPE OF SERVICE:

Single-phase, 60 cycles at available secondary voltages.

RATE:

Service Charge		Minimum per month	\$6.15
First	400 KWH	Per KWH per month	.08176 (R)
Next	600 KWH	Per KWH per month	.05908 (R)
Over	1,000 KWH	Per KWH per month	.05456 (R)

FUEL ADJUSTMENT:

See sheet No. 6.0 for applicable fuel adjustment.

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be \$6.15 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5.011
 SECTION 9(1)

BY: *Jordan C. Neal*
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 17, 1994 DATE EFFECTIVE August 1, 1994
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 92-509 dated July 22, 1994

C10-95

P.S.C. NO. 14

Sixteenth Revised SHEET NO. 2.0

CANCELLING P.S.C. NO. 13

Fifteenth Revised SHEET NO. 2.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE					RATE PER UNIT	
SCHEDULE 0L - Outdoor Lighting						
<u>APPLICABILITY:</u> Applicable adjacent to the seller's facilities.						
<u>TYPE OF SERVICE:</u> The seller will install and maintain automatic lighting fixtures and mercury vapor or high pressure sodium lamps controlled by a photo electric cell.						
<u>RATE PER MONTH:</u> Standard Fixtures -						
<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>Monthly kWh</u>			
MV	7,000	175	70	\$6.93	(R)	
MV	20,000	400	145	\$10.36	(R)	
HPS	8,000	100	40	\$6.87	(R)	
HPS	23,000	250	95	\$9.18	(R)	
HPS (Flood)	23,000	250	95	\$9.68	(R)	
METAL HALIDE	14,000	175	72	\$11.50	(R)	
METAL HALIDE	34,000	400	163	\$16.28	(R)	
<u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.						
<u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rate shall apply.					PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1994	
<u>CONDITIONS OF SERVICE:</u> The seller will furnish and install one pole and 150 feet of line for each lamp furnished under the above rate. In the event additional poles are required beyond the one pole furnished by the seller, the consumer shall pay a					PURSUANT TO 807 KAR 5.011, SECTION 9(1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION	

DATE OF ISSUE August 17, 1994 DATE EFFECTIVE August 1, 1994
 ISSUED BY David Stiles, Jr. TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 92-509 dated July 22, 1994

210-95

P.S.C. NO. 11

Thirteenth Revised SHEET NO. 3.0

CANCELLING P.S.C. NO. 10

Twelfth Revised SHEET NO. 3.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Street Lighting

RATE
 PER UNIT

APPLICABILITY:

Applicable adjacent to the seller's facilities subject to the established rules of the seller.

AVAILABILITY:

Available to federal, state and local governmental agencies or any private customer, requesting ten (10) or more luminaries, for dusk to dawn street lighting service of a type not provided for under Schedule OL - Outdoor Lighting for a term of not less than one year.

TYPE OF SERVICE:

The seller will install and maintain automatic street lighting systems of a type desired by the customer, single phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge - The monthly energy charge for each type of lamp shall be \$0.03566 per rated KWH per month as determined by the formula below:

Monthly Rated KWH - (4,000 hours per year X Manufactures suggested Line Watts/1000)/12

Facilities Charge - The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facilities charge for a given agency shall be 1.40 percent of said total investment. If the customer pays a contribution in aid of construction the facilities charge shall be .63 percent of said contribution in aid of construction, plus 1.40 percent of the remaining cooperative investment.

(R)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: *Jordan C. Neal*
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 17, 1994 DATE EFFECTIVE August 1, 1994
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 92-509 dated July 22, 1994

C-5-95

P.S.C. NO. 8

First Revised SHEET NO. 3.1

CANCELLING P.S.C. NO. 7

Second Revised SHEET NO. 3.1

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Street Lighting (Cont.)	RATE PER UNIT
<p>The facility charge will be reviewed annually by May 1 of each year. The facility charge will be based upon the financial data of the previous calendar year.</p>	<p>(N) (N) (N)</p>
<p><u>FUEL ADJUSTMENT:</u> See sheet No. 6.0 for applicable fuel adjustment.</p>	<p>(N) (N)</p>
<p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rate shall apply.</p>	<p>(N) (N) (N) (N) (N)</p>
<p><u>CONDITIONS OF SERVICE:</u> The seller will furnish all necessary material to install the street lighting system desired by the customer.</p>	<p>(N) (N) (N)</p>
<p>Lighting shall be furnished from dusk to dawn.</p>	<p>(N)</p>
<p>Lamp and photo cell replacements will be made by the seller without cost during normal work hours. Outages should be reported promptly.</p>	<p>(N) (N) (N)</p>

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE November 6, 1992 DATE EFFECTIVE 11/6/92 NOV 6 1992
 ISSUED BY David Stiles, Jr. TITLE General Manager PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Name of Officer
 Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
 Case No. 92-309 dated November 6, 1992

P.S.C. NO. 13

Fifteenth Revised SHEET NO. 4.0

CANCELLING P.S.C. NO. 12

Fourteenth Revised SHEET NO. 4.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial

RATE
PER UNIT

APPLICABILITY:

Applicable to commercial consumers with installed transformer capacity of 25 KVA or less subject to the established rules of the seller.

AVAILABILITY:

Available to all single phase, small commercial users adjacent to the seller's overhead distribution facilities.

TYPE OF SERVICE:

Single phase, 60 cycles at available secondary voltage.

RATE:

Service Charge		Minimum per month	\$6.15
First	500 KWH	Per KWH per month	.08193 (R)
Next	500 KWH	Per KWH per month	.07215 (R)
Next	5,000 KWH	Per KWH per month	.06613 (R)
All Over	6,000 KWH	Per KWH per month	.05473 (R)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

MINIMUM CHARGE:

The minimum monthly charge under the above rates shall be:

- (a) \$6.15 where 5 KVA or less of transformer capacity is required. For members requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 17, 1994

DATE EFFECTIVE August 1, 1994

ISSUED BY David Stiles, Jr.
Name of Officer

TITLE General Manager

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

92-509

dated July 22, 1994

Case No. _____

C. 10-95

P.S.C. NO. 13

Sixteenth Revised SHEET NO. 5.0

CANCELLING P.S.C. NO. 12

Fifteenth Revised SHEET NO. 5.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT															
SCHEDULE D -Comm. & Industrial, Single & Three Phase Service -Over 25 KVA, Single Phase Residential Over 50 KVA																	
<p>AVAILABILITY: Available for commercial and industrial and all other three phase service regardless of classification where installed transformer capacity is over 25 KVA, and for all single phase residential service where installed transformer capacity is greater than 50 KVA, for all uses subject to the established rules and regulations of the seller.</p> <p>CHARACTER OF SERVICE: Single phase or three phase, 60 cycles at available voltages.</p> <p>MONTHLY CHARGES:</p> <table border="0"> <tr> <td>Service Charge</td> <td>Minimum per month</td> <td>\$15.00</td> </tr> <tr> <td>Demand Charge</td> <td>Per KW per month</td> <td>\$5.80</td> </tr> <tr> <td>Energy Charge</td> <td></td> <td></td> </tr> <tr> <td> First</td> <td>200 KWH per KW</td> <td>Per KWH per month .04027 (R)</td> </tr> <tr> <td> Over</td> <td>200 KWH per KW</td> <td>Per KWH per month .03726 (R)</td> </tr> </table> <p>FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustment.</p> <p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charge will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than ninety (90) percent and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.</p>		Service Charge	Minimum per month	\$15.00	Demand Charge	Per KW per month	\$5.80	Energy Charge			First	200 KWH per KW	Per KWH per month .04027 (R)	Over	200 KWH per KW	Per KWH per month .03726 (R)	
Service Charge	Minimum per month	\$15.00															
Demand Charge	Per KW per month	\$5.80															
Energy Charge																	
First	200 KWH per KW	Per KWH per month .04027 (R)															
Over	200 KWH per KW	Per KWH per month .03726 (R)															

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 17, 1994 DATE EFFECTIVE August 1, 1994
 ISSUED BY: David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 92-509 dated July 22, 1994

C-10-95

P.S.C. NO. 13

Fifteenth Revised SHEET NO. 7.0

CANCELLING P.S.C. NO. 12

Fourteenth Revised SHEET NO. 7.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service

RATE
PER UNIT

APPLICABILITY:

Applicable to consumers requiring seasonal use for irrigation power, grain drying power and similar uses, subject to the established rules of the seller.

AVAILABILITY:

Available to consumers located adjacent to the seller's facilities.

TYPE OF SERVICE:

Single phase and three phase (where available), 60 cycles at available secondary voltage.

RATE PER YEAR:

First	1,500 KWH	Per KWH per year	\$.14084 (R)
Next	500 KWH/H.P.	Per KWH per year	.10157 (R)
All Additional	KWH	Per KWH per year	.06077 (R)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

MINIMUM ANNUAL CHARGE:

The minimum annual charge under the above rate shall be:

- (a) First 25 connected horsepower or less (minimum) \$309.00
- Balance of connected horsepower Per H.P. pe
- (b) Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 6011,
 SECTION 9(1)

BY: Jordan C. Keel
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 17, 1994 DATE EFFECTIVE August 1, 1994
 ISSUED BY David Stiles, Jr. TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 92-509 dated July 22, 1994

C10-95

P.S.C. NO. 13

Fifteenth Revised SHEET NO. 8.0

CANCELLING P.S.C. NO. 12

Fourteenth Revised SHEET NO. 8.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service	RATE PER UNIT
<p>AVAILABILITY: Available for commercial and industrial service in excess of 3,000 KW for all uses subject to the established rules and regulations of the seller for standard service over standard facilities.</p> <p>CHARACTER OF SERVICE: Three phase, 60 cycles at available transmission voltages.</p> <p>MONTHLY RATES: Demand Charge First 3,000 KW of billing demand Minimum per month \$32,112.00 All Additional KW Per KW per month \$ 10.704</p> <p>Energy Charge All Energy Per KW per month .0198376 (R)</p> <p>FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustment.</p> <p>DETERMINATION OF BILLING DEMAND: The billing demand in kilowatts shall be the consumer's maximum integrated thirty (30) minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes, or such maximum integrated thirty (30) minute demand achieved during any one of the eleven (11) preceding months, whichever shall be greater. Demand charges will be adjusted to correct for average power factors lower than ninety (90) when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>AUG 01 1994</p> <p>PURSUANT TO 807 KAR 5011 SECTION 9(1)</p> <p>BY: <i>Jordan C. Reel</i> FOR THE PUBLIC SERVICE COMMISSION</p>

DATE OF ISSUE August 17, 1994 DATE EFFECTIVE August 1, 1994
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 92-509 dated July 22, 1994

C-10-95

P.S.C. NO. 13

Fifteenth Revised SHEET NO. 9.0

CANCELLING P.S.C. NO. 12

Fourteenth Revised SHEET NO. 9.0

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Indus. & All Other Three Phase Service
 25 KVA or Less, Residential Service 50 KVA or Less

RATE
 PER UNIT

AVAILABILITY:

Available for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is 25 KVA or less, and for three phase residential service where the installed transformer capacity is 50 KVA or less for all uses subject to the established rules and regulations of the seller.

CHARACTER OF SERVICE:

Three phase, 60 cycles at available secondary voltages.

MONTHLY RATES:

Service Charge		Minimum per month	\$7.00
First	500 KWH	Per KWH per month	.08193 (R)
Next	500 KWH	Per KWH per month	.07214 (R)
Next	5,000 KWH	Per KWH per month	.06613 (R)
Over	6,000 KWH	Per KWH per month	.05473 (R)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5011,
 SECTION 9(1)

BY: Jonathan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 17, 1994 DATE EFFECTIVE August 1, 1994

ISSUED BY David Stiles, Jr. TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 92-509 dated July 22, 1994

C. 10-95

FOR Jackson Purchase ECC
Entire Territory Served

P.S.C. KY. NO. 12

Ninth Revised SHEET NO. 12.4d

CANCELLING P.S.C. KY. NO. 11

Eighth Revised SHEET NO. 12.4d

JACKSON PURCHASE E.C.C.

RULES AND REGULATIONS

EXHIBIT "A"

AVERAGE UNDERGROUND COST DIFFERENTIAL FOR PRIMARY CONDUCTORS

Calendar Year	URD Footage	URD Cost	URD Cost Per Foot	Overhead Footage	Overhead Cost	Overhead Cost Per Foot
1993	24,903	\$144,904	\$5.82	10,191	\$53,512	\$5.25
Average Cost Per Foot Underground						\$5.82
Average Cost Per Foot Overhead						<u>5.25</u>
Average Cost Differential Per Foot						\$.57 (I)
						====

EXHIBIT "B"

AVERAGE UNDERGROUND COST DIFFERENTIAL FOR SERVICE AND SECONDARY CONDUCTORS

Calendar Year	URD Footage	URD Cost	URD Cost Per Foot	Overhead Footage	Overhead Cost	Overhead Cost Per Foot
1993	29,079	\$238,483	\$8.20	42,931	\$263,867	\$6.15
Average Cost Per Foot Underground						\$8.20
Average Cost Per Foot Overhead						<u>6.15</u>
Average Cost Differential Per Foot						\$2.05 (R)
						====

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 16, 1994 DATE EFFECTIVE May 16, 1994
Month Day Year Month Day Year
ISSUED BY David Stiles, Jr. Title General Manager Address Box 3188, Paducah, KY 42002
Name of Officer Title Address

6-95

FOR Jackson Purchase ECC
Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 15.0

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 15.0

RULES AND REGULATIONS

ENERGY EMERGENCY CONTROL PROGRAM

Re: Adm. Case No. 243, KY P.S.C.

Purpose---To provide a plan for reducing the consumption of electric energy on the Electric Distribution Utility Company (Company) system in the event of a severe coal shortage, such as might result from a general strike in the coal mines.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses---as defined in Appendix "B"
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses---as defined in Appendix "C"

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4-30-81

PURSUANT TO 807 KAR 5:011,
SECTION 9 (2)

BY: J. Geoghegan

Procedures---In the event of a potential severe coal shortage, such as one resulting from a general coal strike, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The "days' operation" referred to below will be furnished by the generation and transmission utility which supplies the wholesale power to the company.

- I. To be initiated when advised by the power supplier that fuel supplies are decreased to 50 days' operation and coal-fired generation and a continued downward trend in coal stocks is anticipated.
 - 1. Curtail the use of energy in all company offices, plants, etc.
- II. To be initiated when advised by the power supplier that fuel supplies are decreased to 40 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated.
 - 1. Through use of the news media and direct customer contract, appeal to all customers both retail and wholesale, to voluntarily reduce their use of electric energy as much as possible and in any case endeavor to reduce the nonessential usage of electricity (priority Level IV) by at least 25 percent.

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 30, 1981
 Month Day Year Month Day Year
 ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
 Name of Officer Title Address

05-95

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 15.1

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 15.1

RULES AND REGULATIONS

CORRECTED

ENERGY EMERGENCY CONTROL PROGRAM (Con't.)

2. Utilize voltage reduction as a means of reducing KWH consumption if this is deemed a feasible and viable measure in the Company's service area.
3. The Company shall advise customers of the nature of the mandatory program to be introduced in Section III below through direct contact and mass media, and establish an effective means of answering specific customer inquiries concerning the impact of the mandatory program of his electricity availability.

III. To be initiated---in order indicated below---when advised by the power supplier that fuel supplies are decreased to 30 days' operation of coal-fired plants and continued downward trend in coal stocks is anticipated:

PUBLIC SERVICE COMMISSION
EFFECTIVE
4-30-81

1. Implement mandatory curtailment of electric service to all customers as indicated below:
 - (a) Priority Level IV - 100 percent
 - (b) Priority Level III - 25 percent based on the "monthly base period use" as defined in Appendix ("D")
 - (c) Priority Level II - 15 percent
2. The company shall advise all customers of the mandatory program specified in Section IV below.

PURSUANT TO 2007 KAR 5:011,
SECTION 9 (1)
BY J. Deoghan

IV. To be initiated when advised by the power supplier that fuel supplies are decreased to 20 days' operation of coal-fired generation and continued downward trend in coal stocks is anticipated:

1. Implement mandatory curtailment of electric service to all priority levels (including Priority Level I) at a minimum service level which is not greater than that required for protection of human life and safety, protection of physical plant facilities, and employees' security.
2. The company shall advise all customers of the mandatory program specified in Section V below.

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 30, 1981

Month Day Year

Month Day Year

ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

C-5-95

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 15.2

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 15.2

RULES AND REGULATIONS

CORRECTED

ENERGY EMERGENCY CONTROL PROGRAM (Con't.)

V. To be initiated as a measure of last resort when advised by the power supplier that fuel supplies are decreased to 15 days' operation of coal-fired generation and continued downward trend in coal stocks is anticipated.

1. Implement procedures for interruption of selected distribution circuits on a rotational basis.

With regard to mandatory curtailments identified in Section III, IV, and V above, the company proposes to monitor compliance after the fact, to the extent feasible, as approved by the Commission. A customer exceeding his electric allotment would be warned to curtail his usage or face, upon continuing noncompliance and upon one days' written notice, disconnection of electric service for the duration of the energy emergency.

Termination of Energy Emergency ---- The Energy Emergency Control Program shall be terminated upon notice to the Commission, when (a) the remaining days of operation of coal-fired generation is at least 20 days, (b) coal deliveries have been resumed, and (c) there is reasonable assurance that the coal stocks are being restored to adequate levels.

PUBLIC SERVICE COMMISSION
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APPENDIX "B"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

4-30-81
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *[Signature]*

- A. "Hospitals", which shall be limited to institutions providing medical care to patients.
- B. "Life Support Equipment", which shall be limited to kidney machines, respirators and similar equipment used to sustain the life of a person.
- C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 30, 1981
 Month Day Year Month Day Year
 ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
 Name of Officer Title Address

5-95

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 15.3

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 15.3

RULES AND REGULATIONS

CORRECTED

ENERGY EMERGENCY CONTROL PROGRAM (Con't.)

- E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- H. "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution --- for fuel --- of natural or manufactured gas, coal, oil or gasoline.
- I. "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential, ^{PUBLIC SERVICE COMMISSION} ^{OF KENTUCKY} ^{EFFECTIVE} in case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

APPENDIX "C"
NONESSENTIAL USES

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghan

4-30-81

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- A. Outdoor flood and advertising lighting, except for a minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- B. General interior lighting levels greater than minimum functional levels.
- C. Show-window and display lighting.

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Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 15.4

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 15.4

RULES AND REGULATIONS

CORRECTED

ENERGY EMERGENCY CONTROL PROGRAM (Con't.)

- D. Parking-lot lighting above minimum functional levels.
- E. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.
- F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- G. Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

APPENDIX "D"
MONTHLY BASE PERIOD

"Monthly Base Period Use" is defined as the customer's usage during the corresponding monthly billing cycle of the twelve (12) month billing periods immediately prior to December 31st of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three-month period due to the installation or removal of equipment or a change in operating rate as computed in the formula.

Upon application by the customer and agreement by the company, a one-time adjustment of the monthly energy use of the twelve-month billing period ending December 31st of the year immediately preceding the current year, or an adjustment of the prior three-month usage (PQKWH), will be made to correct any abnormalities of energy use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For customers connected after December 31st of the year preceding the current year by one year, base period energy use will be negotiated between the customer and the company.

$$AMBP = CM \times \frac{PQ}{BPQ}$$

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WHERE:

AMBP = Adjusted Monthly Base Period (KW or KWH)

CM = Corresponding month during the year immediately preceding the current year.

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JACKSON PURCHASE E.C.C.

RULES AND REGULATIONS CORRECTED

ENERGY EMERGENCY CONTROL PROGRAM (Con't.)

PQ = Average use (KW or KWH) for the second, third and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the three monthly billing periods reflect usage under a curtailment period, the actual billing for that month is replaced with the AMBP previously calculated for that month.

BPQ = Average of corresponding three monthly billings prior to CM.

1st Curtailment Month

Since the April, 1977 billing may not always be available, then for uniformity to all customers -- from the time curtailments is ordered until the May meter reading date:

$$\text{May '77} = \frac{(\text{Jan., Feb., March}) '77}{(\text{Jan., Feb., March}) '76} \times \text{May '76}$$

2nd Curtailment Month

$$\text{June '77} = \frac{(\text{Feb., Mar., April}) '77}{(\text{Feb., Mar., April}) '76} \times \text{June '76}$$

3rd Curtailment Month

Since May '77 will reflect electric use under a curtailment, May '77 will be replaced with May '77 as calculated in the 1st Curtailment Month:

$$\text{July '77} = \frac{(\text{Mar., Apr., May}) '77}{(\text{Mar., Apr., May}) '76} \times \text{July '76}$$

NOTE: The nomenclature of any one billing period is determined by the last reading date in the period, i.e., a bill from April 2nd to May is considered the May billing period.

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