

ERC Ky. No. 6

Cancel ERC Ky. No. 5

JACKSON PURCHASE ELECTRIC COOPERATIVE CORPORATION

OF

PADUCAH, KENTUCKY 42001

**Rates, Rules and Regulations for Furnishing
ELECTRIC SERVICE**

AT

FOR ENTIRE TERRITORY SERVED IN COUNTIES OF

BALLARD, CARLISLE, GRAVES, LIVINGSTON, MARSHALL AND MCCRACKEN

**Filed with ENERGY REGULATORY COMMISSION OF
KENTUCKY**

ISSUED June 2, 1980

EFFECTIVE June 2, 1980

CHECKED
Energy Regulatory Commission
JUN 16 1980
by *[Signature]*
RATES AND TARIFFS

ISSUED BY Jackson Purchase ECC
(Name of Utility)

BY *[Signature]*
James E. Campbell

General Manager

05-87

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

Second Revised SHEET NO. 0.0

CANCELLING P.S.C. KY. NO. 6

First Revised SHEET NO. 0.0

JACKSON PURCHASE E.C.C.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6-28-84

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: J. Deozfagan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 28, 1984
Month Day Year Month Day Year

ISSUED BY David Stiles, Jr. General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

C-11891

FOR Entire Service Area

P.S.C. Ky. No. 6

First Revised Sheet No. 0.0

Cancelling P.S.C. Ky. No. 6

Original Sheet No. 0.0

ACKSON PURCHASE E.C.C.

RULES AND REGULATIONS

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

281501

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY

Jordan Chell

DATE OF ISSUE July 30, 1984
Month Day Year

DATE EFFECTIVE June 28, 1984
Month Day Year

ISSUED BY John F. Ferguson
Name of Officer

General Manager P.O. Box 3188, Paducah, KY 42002-3188
Title Address

0581

P.S.C. NO. 7

Ninth Revised SHEET NO. 1.0

CANCELLING P.S.C. NO. 6

Eighth Revised SHEET NO. 1.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT																
SCHEDULE R - RESIDENTIAL																		
<p><u>APPLICABILITY:</u> Applicable to consumers with installed transformer capacity of 50 KVA or less, subject to the established rules of the seller.</p> <p><u>AVAILABILITY:</u> Availability to all residential consumers for use in the home and on the farm, and also available to small schools, small churches, small public buildings and small community halls requiring 50 KVA or less capacity.</p> <p><u>TYPE OF SERVICE:</u> Single-phase, 60 cycles at available secondary voltages.</p> <p><u>RATE:</u></p> <table border="0"> <tr> <td>Service Charge</td> <td></td> <td>Minimum per month</td> <td>\$6.15</td> </tr> <tr> <td>First</td> <td>400 KWH</td> <td>Per KWH per month</td> <td>.06280 (R)</td> </tr> <tr> <td>Next</td> <td>600 KWH</td> <td>Per KWH per month</td> <td>.04517 (R)</td> </tr> <tr> <td>Over</td> <td>1,000 KWH</td> <td>Per KWH per month</td> <td>.04166 (R)</td> </tr> </table> <p><u>FUEL ADJUSTMENT:</u> See sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge under the above rate shall be \$6.15 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 for each additional KVABY: or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use</p>		Service Charge		Minimum per month	\$6.15	First	400 KWH	Per KWH per month	.06280 (R)	Next	600 KWH	Per KWH per month	.04517 (R)	Over	1,000 KWH	Per KWH per month	.04166 (R)	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1987</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p><i>J. DeLoach</i></p>
Service Charge		Minimum per month	\$6.15															
First	400 KWH	Per KWH per month	.06280 (R)															
Next	600 KWH	Per KWH per month	.04517 (R)															
Over	1,000 KWH	Per KWH per month	.04166 (R)															

DATE OF ISSUE May 21, 1987 DATE EFFECTIVE June 1, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9750 dated May 11, 1987

C 9-87

P.S.C. NO. 7

Eighth Revised SHEET NO. 1.0

CANCELLING P.S.C. NO. 6

Seventh Revised SHEET NO. 1.0

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT																
SCHEDULE R - RESIDENTIAL																		
<p><u>APPLICABILITY:</u> Applicable to consumers with installed transformer capacity of 50 KVA or less, subject to the established rules of the seller.</p>		(T)																
<p><u>AVAILABILITY:</u> Availability to all residential consumers for use in the home and on the farm, and also available to small schools, small churches, small public buildings and small community halls requiring 50 KVA or less capacity.</p>		(T)																
<p><u>TYPE OF SERVICE:</u> Single-phase, 60 cycles at available secondary voltages.</p>																		
<p><u>RATE:</u></p> <table border="0"> <tr> <td>Service Charge</td> <td></td> <td>Minimum per month</td> <td>\$6.15</td> </tr> <tr> <td>First</td> <td>400 KWH</td> <td>Per KWH per month</td> <td>0.4570</td> </tr> <tr> <td>Next</td> <td>600 KWH</td> <td>Per KWH per month</td> <td>0.4694</td> </tr> <tr> <td>Over</td> <td>1,000 KWH</td> <td>Per KWH per month</td> <td>0.4343</td> </tr> </table>		Service Charge		Minimum per month	\$6.15	First	400 KWH	Per KWH per month	0.4570	Next	600 KWH	Per KWH per month	0.4694	Over	1,000 KWH	Per KWH per month	0.4343	
Service Charge		Minimum per month	\$6.15															
First	400 KWH	Per KWH per month	0.4570															
Next	600 KWH	Per KWH per month	0.4694															
Over	1,000 KWH	Per KWH per month	0.4343															
<p><u>FUEL ADJUSTMENT:</u> See sheet No. 6.0 for applicable fuel adjustment.</p>																		
<p><u>MINIMUM CHARGE:</u> The minimum monthly charge under the above rate shall be \$6.15 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use</p>																		

MAR 17 1987

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *J. Deogagan*

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE March 17, 1987

ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 9614 dated March 17, 1987

C 5-81

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - RESIDENTIAL

RATE
 PER UNIT

APPLICABILITY:

Applicable to consumers with installed transformer capacity of 25 KVA or less, subject to the established rules of the seller.

AVAILABILITY:

Availability to all residential consumers for use in the home and on the farm, and also available to small schools, small churches, small public buildings and small community halls requiring less than 25 KVA capacity.

TYPE OF SERVICE:

Single-phase, 60 cycles at available secondary voltages.

RATE:

Service Charge		Minimum per month	\$6.15
First	400 KWH	Per KWH per month	.06457 (R)
Next	600 KWH	Per KWH per month	.04694 (R)
Over	1,000 KWH	Per KWH per month	.04343 (R)

FUEL ADJUSTMENT:

See sheet No. 6.0 for applicable fuel adjustment.

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be \$6.15 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 1985

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Jordan C. Neel

DATE OF ISSUE May 23, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY David Stiles, Jr.
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9190

dated May 8, 1985

25-81

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 6

Second Revised SHEET NO. 1.1

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 1.1

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - Residential Service (Continued)	RATE PER UNIT
<p>MINIMUM CHARGE: The minimum monthly charge under the above rate shall be \$6.15 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p>TERMS OF PAYMENT: The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.</p> <p>CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.</p> <p>All wiring, pole lines and other electrical equipment (except metering equipment) starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>DELIVERY POINT: The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service entrance facilities.</p>	<p>(D)</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan E. Neel</i></p>

DATE OF ISSUE January 27, 1984 DATE EFFECTIVE January 1, 1984
 ISSUED BY *John F. Ferguson* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 8863 dated December 29, 1983

e-5-81

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT						
<p>SCHEDULE SL - Mercury Vapor Security Lighting</p> <p><u>APPLICABILITY:</u> Applicable adjacent to the seller's facilities.</p> <p><u>TYPE OF SERVICE:</u> The seller will install and maintain automatic lighting fixtures and mercury vapor lamps controlled by a photo electric cell.</p> <p><u>RATE PER MONTH:</u></p> <table border="0"> <tr> <td>175 watt mercury vapor lamp</td> <td>Per month per lamp</td> <td>\$8.15 (I)</td> </tr> <tr> <td>400 watt mercury vapor lamp</td> <td>Per month per lamp</td> <td>\$12.20 (I)</td> </tr> </table> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rate shall apply.</p> <p><u>CONDITIONS OF SERVICE:</u> The seller will furnish and install one pole and 150 feet of line for each lamp furnished under the above rate.</p> <p>In the event additional poles are required beyond one pole furnished by the seller, the consumer shall pay the higher of the following:</p> <p>(a) A non-refundable contribution of \$10.00 per pole; or</p> <p>(b) The seller may estimate the total cost of facilities necessary for the lighting system and deduct \$150.00</p>		175 watt mercury vapor lamp	Per month per lamp	\$8.15 (I)	400 watt mercury vapor lamp	Per month per lamp	\$12.20 (I)	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 01 1987</p> <p>PURSUANT TO 2007 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Shawn Felber</u> PUBLIC SERVICE COMMISSION MANAGER</p>
175 watt mercury vapor lamp	Per month per lamp	\$8.15 (I)						
400 watt mercury vapor lamp	Per month per lamp	\$12.20 (I)						

DATE OF ISSUE September 8, 1987 DATE EFFECTIVE September 1, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9975 dated August 31, 1987

C-11-87

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE SL - Mercury Vapor Security Lighting		
<p><u>APPLICABILITY:</u> Applicable adjacent to the seller's facilities.</p> <p><u>TYPE OF SERVICE:</u> The seller will install and maintain automatic lighting fixtures and mercury vapor lamps controlled by a photo electric cell.</p> <p><u>RATE PER MONTH:</u> 175 watt mercury vapor lamp Per month per lamp \$6.85 (R) 400 watt mercury vapor lamp Per month per lamp \$10.26 (R)</p> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rate shall apply.</p> <p><u>CONDITIONS OF SERVICE:</u> The seller will furnish and install one pole and 150 feet of line for each lamp furnished under the above rate. In the event additional poles are required beyond the one pole furnished by the seller, the consumer shall pay the higher of the following:</p> <p>(a) A non-refundable contribution of \$10.00 per pole; (b) The seller may estimate the total cost of facilities necessary for the lighting system and deduct \$150.00</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 01 1987
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: *J. Loggins*

DATE OF ISSUE May 21, 1987 DATE EFFECTIVE June 1, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9750 dated May 11, 1987

c9-87

P.S.C. NO. 7

Seventh Revised SHEET NO. 2.0

CANCELLING P.S.C. NO. 6

Sixth Revised SHEET NO. 2.0

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE SL - Mercury Vapor Security Lighting		
<p><u>APPLICABILITY:</u> Applicable adjacent to the seller's facilities.</p> <p><u>TYPE OF SERVICE:</u> The seller will install and maintain automatic lighting fixtures and mercury vapor lamps controlled by a photo electric cell.</p> <p><u>RATE PER MONTH:</u> 175 watt mercury vapor lamp Per month per lamp \$6.98 400 watt mercury vapor lamp Per month per lamp \$10.56</p> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rate shall apply.</p> <p><u>CONDITIONS OF SERVICE:</u> The seller will furnish and install one pole and 150 feet of line for each lamp furnished under the above rate.</p> <p>In the event additional poles are required beyond the one pole furnished by the seller, the consumer shall pay the higher of the following:</p> <p>(a) A non-refundable contribution of \$10.00 per pole or</p> <p>(b) The seller may estimate the total cost of facilities necessary for the lighting system and deduct \$150.00</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 01 1985
 DEPARTMENT 807 KAR 5:011,
 SECTION 9 (1)

BY: *J. Stiles Jr.*

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 1, 1985

ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 9190 dated May 8, 1985

C5-87

Form for filing Rate Schedules

E
Jackson Purchase ECC
For Entire Territory Served
Community, Town or City

P.S.C. NO. 6

Sixth Revised SHEET NO. 2.0

CANCELLING P.S.C. NO. 6

Fifth Revised SHEET NO. 2.0

JACKSON PURCHASE E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SL - Mercury Vapor Security Lighting

RATE
PER UNIT

APPLICABILITY:
Applicable adjacent to the seller's facilities.

TYPE OF SERVICE:
The seller will install and maintain automatic lighting fixtures and mercury vapor lamps controlled by a photo electric cell.

<u>RATE PER MONTH:</u>		
175 watt mercury vapor lamp	Per month per lamp	\$6.98 (R)
400 watt mercury vapor lamp	Per month per lamp	\$10.56 (R)

FUEL ADJUSTMENT:
See Sheet No. 6.0 for applicable fuel adjustment.

TERMS OF PAYMENT:
The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C Noel

DATE OF ISSUE May 23, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY David Stiles, Jr. TITLE General Manager

Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 9190 dated May 8, 1985

C-518A

P.S.C. NO. 7

First Revised SHEET NO. 2.1

CANCELLING P.S.C. NO. 6

Original SHEET NO. 2.1

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SCHEDULE SL - Mercury Vapor Security Lighting (Continued)	RATE PER UNIT
<p>for each lamp furnished with the balance paid by the consumer to the seller as a non-refundable contribution.</p> <p>Lighting shall be furnished from dusk to dawn.</p> <p>Lamp and photo cell replacements will be made by the seller without cost during normal work hours. Outages should be reported promptly.</p> <p>The above rate is predicated on the seller furnishing wood poles and overhead lines. In the event the consumer wishes to purchase, install and maintain special metal or concrete poles at the consumer's expense, the seller will supply trench (where not underpaved parking lots or driveways), underground wire, luminaires and brackets at the above rate provided poles are not placed more than 150 feet apart.</p> <p>All material provided by the seller shall remain the property of the seller.</p> <p>Any damage to lamps, luminaires or other equipment resulting from vandalism shall be charged to the consumer at cost as a separate item on the monthly bill for service.</p>	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">JUN 02 1980</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p style="text-align: center;">BY: <u>J. Deogheja</u></p>

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 2, 1980

ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 7676 & 7150 dated May 30, 1980

c 11-87

Jackson Purchase ECC
For Entire Territory Served
Community, Town or City

E.R.C. NO. 6

Original SHEET NO. 2.1

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

Jackson Purchase E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SL - Mercury Vapor Security Lighting (Continued)

RATE
PER UNIT

CONDITIONS OF SERVICE:

The seller will furnish and install one pole and 150 feet of line for each lamp furnished under the above rate.

In the event additional poles are required beyond the one pole furnished by the seller, the consumer shall pay the higher of the following:

- (a) A non-refundable contribution of \$10.00 per pole; or
- (b) The seller may estimate the total cost of facilities necessary for the lighting system and deduct \$150.00 for each lamp furnished with the balance paid by the consumer to the seller as a non-refundable contribution.

Lighting shall be furnished from dusk to dawn.

Lamp and photo cell replacements will be made by the seller without cost during normal work hours. Outages should be reported promptly.

The above rate is predicated on the seller furnishing wood poles and overhead lines. In the event the consumer wishes to purchase, install and maintain special metal or concrete poles at the consumer's expense, the seller will supply trench (where not underpaved parking lots or driveways), underground wire, luminaires and brackets at the above rate provided poles are not placed more than 150 feet apart.

All material provided by the seller shall remain the property of the seller.

Any damage to lamps, luminaires or other equipment resulting from vandalism shall be charged to the consumer at cost as a separate item on the monthly bill for service.

RECORDED
Energy Regulatory Commission
JUN 16 1980
by B. Stephenson
RATES AND TARIFFS

DATE OF ISSUE June 2, 1980 DATE EFFECTIVE June 2, 1980
ISSUED BY James E. Campbell TITLE General Manager
Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
Case No. 7676 & 7150 dated May 30, 1980

25-87

P.S.C. NO. 8

Ninth Revised SHEET NO. 3.0

CANCELLING P.S.C. NO. 7

Eighth Revised SHEET NO. 3.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE CSL - Community & Public Authority Street Lighting		
<p><u>APPLICABILITY:</u> Applicable to users where billed and paid through a central office.</p> <p><u>AVAILABILITY:</u> Available to towns, villages, public and private authorities for street lighting for a term of not less than one year and for a minimum of ten lights.</p> <p><u>TYPE OF SERVICE:</u> For automatic dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead voluntary circuits.</p> <p><u>RATE PER MONTH:</u> Each 175 watt mercury vapor lamp Per month per lamp \$8.15 (I) Each 400 watt mercury vapor lamp Per month per lamp \$12.20 (I)</p> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.</p> <p><u>CONDITIONS OF SERVICE:</u> 1. Street lighting equipment including lamps, fixtures, controls and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>George Stiles</u> PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 8, 1987 DATE EFFECTIVE September 1, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9975 dated August 31, 1987

C11-87

P.S.C. NO. 7

Eighth Revised SHEET NO. 3.0

CANCELLING P.S.C. NO. 6

Seventh Revised SHEET NO. 3.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE CSL - Community & Public Authority Street Lighting		
<p><u>APPLICABILITY:</u> Applicable to users where billed and paid through a central office.</p> <p><u>AVAILABILITY:</u> Available to towns, villages, public and private authorities for street lighting for a term of not less than one year and for a minimum of ten lights.</p> <p><u>TYPE OF SERVICE:</u> For automatic dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead voluntary circuits.</p> <p><u>RATE PER MONTH:</u> Each 175 watt mercury vapor lamp Per month per lamp \$6.85 (R) Each 400 watt mercury vapor lamp Per month per lamp \$10.26 (R)</p> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.</p> <p><u>CONDITIONS OF SERVICE:</u> 1. Street lighting equipment including lamps, fixtures, controls and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Hoggan</i>

DATE OF ISSUE May 21, 1987 DATE EFFECTIVE June 1, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9750 dated May 11, 1987

C-9-87

P.S.C. NO. 7

Seventh Revised SHEET NO. 3.0

CANCELLING P.S.C. NO. 6

Sixth Revised SHEET NO. 3.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Authority Street Lighting

RATE PER UNIT

APPLICABILITY:

Applicable to users where billed and paid through a central office.

AVAILABILITY:

Available to towns, villages, public and private authorities for street lighting for a term of not less than one year and for a minimum of ten lights.

TYPE OF SERVICE:

For automatic dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead voluntary circuits.

RATE PER MONTH:

Each 175 watt mercury vapor lamp	Per month per lamp	\$6.98
Each 400 watt mercury vapor lamp	Per month per lamp	\$10.56

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

1. Street lighting equipment including lamps, fixtures, controls and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 1985
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *J. Stiles, Jr.*

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 1, 1985
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 9190 dated May 8, 1985

C5-81

Form for filing Rate Schedules

Jackson Purchase ECC
For Entire Territory Served
Community, Town or City

P.S.C. NO. 6

Sixth Revised SHEET NO. 3.0

CANCELLING P.S.C. NO. 6

Fifth Revised SHEET NO. 3.0

JACKSON PURCHASE E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Authority Street Lighting

RATE
PER UNIT

APPLICABILITY:

Applicable to users where billed and paid through a central office.

AVAILABILITY:

Available to towns, villages, public and private authorities for street lighting for a term of not less than one year and for a minimum of ten lights.

TYPE OF SERVICE:

For automatic dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead voluntary circuits.

RATE PER MONTH:

Each 175 watt mercury vapor lamp	Per month per lamp	\$6.98 (R)
Each 400 watt mercury vapor lamp	Per month per lamp	\$10.56 (R)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Keef

DATE OF ISSUE May 23, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY David Stiles, Jr.
Name of Officer

TITLE General Manager

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
Case No. 9190 dated May 8, 1985

2587

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 7

First Revised SHEET NO. 3.1

CANCELLING P.S.C. NO. 6

Original SHEET NO. 3.1

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
<p>SCHEDULE CSL - Community & Public Authority Street Lighting (Cont.)</p>	<p>RATE PER UNIT</p>
<p><u>CONDITIONS OF SERVICE (Cont.):</u></p> <p>2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaires resulting from vandalism shall be charged to the consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported. Lights will be serviced during regular working hours.</p> <p>3. The above rates shall apply where there is an existing pole or no more than one pole and 150 feet of extension is required. If more than one pole per lamp is required, the seller shall estimate the total cost of facilities necessary for the lighting system and deduct \$150.00 for each lamp required. The difference shall be paid as a non-refundable contribution by the consumer to the seller.</p> <p>4. The above rate is predicated on the seller furnishing wood poles and overhead lines. In the event the consumer wishes to purchase, install and maintain special metal or concrete poles at the consumer's expense, the seller will supply trench (where not underpaved parking lots or driveways), underground wire, luminaires, and brackets at the above rate provided poles are not placed more than 150 feet apart.</p>	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 02 1980
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: J. George

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 2, 1980
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 7676 & 7150 dated May 30, 1980

C11-87

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

E.R.C. NO. 6

Original SHEET NO. 3.1

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Authority Street Lighting (Continued)	RATE PER UNIT
<p><u>CONDITIONS OF SERVICE (Cont.):</u></p> <p>2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaires resulting from vandalism shall be charged to the consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported. Lights will be serviced during regular working hours.</p> <p>3. The above rates shall apply where there is an existing pole or no more than one pole and 150 feet of extension is required. If more than one pole per lamp is required, the seller shall estimate the total cost of facilities necessary for the lighting system and deduct \$150.00 for each lamp required. The difference shall be paid as a non-refundable contribution by the consumer to the seller.</p> <p>4. The above rate is predicated on the seller furnishing wood poles and overhead lines. In the event the consumer wishes to purchase, install and maintain special metal or concrete poles at the consumer's expense, the seller will supply trench (where not underpaved parking lots or driveways), underground wire, luminaires, and brackets at the above rate provided poles are not placed more than 150 feet apart.</p> <div data-bbox="925 1543 1346 1785" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission JUN 16 1980 by <u>S. Richmond</u> RATES AND TARIFFS</p> </div>	

DATE OF ISSUE June 2, 1980
 ISSUED BY James E. Campbell
 Name of Officer

DATE EFFECTIVE June 2, 1980
 TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 7676 & 7150 dated May 30, 1980

25-87

P.S.C. NO. 7

Ninth Revised SHEET NO. 4.0

CANCELLING P.S.C. NO. 6

Eighth Revised SHEET NO. 4.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial

RATE
PER UNIT

APPLICABILITY:

Applicable to commercial consumers with installed transformer capacity of 25 KVA or less subject to the established rules of the seller.

AVAILABILITY:

Available to all single phase, small commercial users adjacent to the seller's overhead distribution facilities.

TYPE OF SERVICE:

Single phase, 60 cycles at available secondary voltage.

RATE:

Service Charge		Minimum per month	\$6.15
First	500 KWH	Per KWH per month	.06293 (R)
Next	500 KWH	Per KWH per month	.05533 (R)
Next	5,000 KWH	Per KWH per month	.05065 (R)
All Over	6,000 KWH	Per KWH per month	.04180 (R)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

MINIMUM CHARGE:

The minimum monthly charge under the above rates shall be:

- (a) \$6.15 where 5 KVA or less of transformer capacity is required. For members requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 1987

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE May 21, 1987 DATE EFFECTIVE June 1, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9750 dated May 11, 1987

C-9-87

P.S.C. NO. 7

Eighth Revised SHEET NO. 4.0

CANCELLING P.S.C. NO. 6

Seventh Revised SHEET NO. 4.0

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial

RATE PER UNIT

APPLICABILITY:

Applicable to commercial consumers with installed transformer capacity of 25 KVA or less subject to the established rules of the seller.

AVAILABILITY:

Available to all single phase, small commercial users adjacent to the seller's overhead distribution facilities.

TYPE OF SERVICE:

Single phase, 60 cycles at available secondary voltage.

RATE:

Service Charge		Minimum per month	\$6.15
First	500 KWH	Per KWH per month	.06470
Next	500 KWH	Per KWH per month	.05710
Next	5,000 KWH	Per KWH per month	.05242
All Over	6,000 KWH	Per KWH per month	.04357

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

MINIMUM CHARGE:

The minimum monthly charge under the above rates shall be:

- (a) \$6.15 where 5 KVA or less of transformer capacity is required. For members requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 01 1985
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: J. Stiles, Jr.

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 1, 1985

ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 9190 dated May 8, 1985

25-87

P.S.C. NO. 6

Seventh Revised SHEET NO. 4.0

CANCELLING P.S.C. NO. 6

Sixth Revised SHEET NO. 4.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial

RATE
 PER UNIT

APPLICABILITY:

Applicable to commercial consumers with installed transformer capacity of 25 KVA or less subject to the established rules of the seller.

AVAILABILITY:

Available to all single phase, small commercial users adjacent to the seller's overhead distribution facilities.

TYPE OF SERVICE:

Single phase, 60 cycles at available secondary voltage.

RATE:

Service Charge		Minimum per month	\$6.15
First	500 KWH	Per KWH per month	.06470 (R)
Next	500 KWH	Per KWH per month	.05710 (R)
Next	5,000 KWH	Per KWH per month	.05242 (R)
All Over	6,000 KWH	Per KWH per month	.04357 (R)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

MINIMUM CHARGE:

The minimum monthly charge under the above rates shall be:

- (a) \$6.15 where 5 KVA or less of transformer capacity is required. For members requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at a rate of \$.75 cents for each additional KVA or fraction thereof required.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 1985

PURSUANT TO 207 KAR 5:011,
 SECTION 9 (1)

BY: *Jordan C. Hill*

DATE OF ISSUE May 23, 1985 DATE EFFECTIVE June 1, 1985
 ISSUED BY David Stiles, Jr. TITLE General Manager
 Name of Officer
 Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9190 dated May 8, 1985

05-81

For Jackson Purchase ECC
Entire Territory Served
Community, Town or City

E.R.C. NO. 6

Original SHEET NO. 4.1

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial (Continued)	RATE PER UNIT
<p><u>MINIMUM CHARGE (Cont.):</u></p> <p>(b) Athletic field lighting \$120.00 per meter per year for lighted athletic fields provided service is limited to the field lighting equipment itself such incidental load as may be required to operate coincidentally with field lighting equipment.</p> <p>Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.</p> <p><u>CONDITIONS OF SERVICE:</u> Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.</p> <p>All wiring, pole lines and other electrical equipment(except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p><u>DELIVERY POINT:</u> The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by</p>	<div data-bbox="1186 1583 1566 1813" style="border: 1px solid black; padding: 5px;"> <p>RECEIVED Energy Regulatory Commission JUN 16 1980 by <i>[Signature]</i> RATES AND TARIFFS</p> </div>

DATE OF ISSUE June 2, 1980 DATE EFFECTIVE June 2, 1980
 ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 7676 & 7150 dated May 30, 1980

25-87

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

E.R.C. NO. 6

Original SHEET NO. 4.2

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SCHEDULE C - Small Commercial (Continued)	RATE PER UNIT
<p><u>DELIVERY POINT (Cont.):</u> the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service entrance facilities.</p>	

CHECKED
 Energy Regulatory Commission
 JUN 16 1980
 by Beckman
 RATES AND TARIFFS

DATE OF ISSUE June 2, 1980 DATE EFFECTIVE June 2, 1980
 ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 7676 & 7150 dated May 30, 1980

CS-81

P.S.C. NO. 8

Tenth Revised SHEET NO. 5.0

CANCELLING P.S.C. NO. 7

Ninth Revised SHEET NO. 5.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT															
SCHEDULE D -Comm. & Industrial, Single & Three Phase Service -Over 25 KVA, Single Phase Residential Over 50 KVA																	
<p><u>AVAILABILITY:</u> Available for commercial and industrial and all other three phase service regardless of classification where installed transformer capacity is over 25 KVA, and for all single phase residential service where installed transformer capacity is greater than 50 KVA, for all uses subject to the established rules and regulations of the seller.</p> <p><u>CHARACTER OF SERVICE:</u> Single phase or three phase, 60 cycles at available secondary voltages.</p> <p><u>MONTHLY CHARGES:</u></p> <table border="0"> <tr> <td>Service Charge</td> <td>Minimum per month</td> <td>\$15.00</td> </tr> <tr> <td>Demand Charge</td> <td>Per KW per month</td> <td>\$5.35 (I)</td> </tr> <tr> <td>Energy Charge</td> <td></td> <td></td> </tr> <tr> <td> First</td> <td>200 KWH per KW Per KWH per month</td> <td>.03639 (I)</td> </tr> <tr> <td> Over</td> <td>200 KWH per KW Per KWH per month</td> <td>.03361 (I)</td> </tr> </table> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charge will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than ninety (90) percent and may be so adjusted for other consumers and when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.</p>		Service Charge	Minimum per month	\$15.00	Demand Charge	Per KW per month	\$5.35 (I)	Energy Charge			First	200 KWH per KW Per KWH per month	.03639 (I)	Over	200 KWH per KW Per KWH per month	.03361 (I)	
Service Charge	Minimum per month	\$15.00															
Demand Charge	Per KW per month	\$5.35 (I)															
Energy Charge																	
First	200 KWH per KW Per KWH per month	.03639 (I)															
Over	200 KWH per KW Per KWH per month	.03361 (I)															

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 SEP 01 1987
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
Steve Keller
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 8, 1987 DATE EFFECTIVE September 1, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9975 dated August 31, 1987

C1287

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT															
SCHEDULE D -Comm. & Industrial, Single & Three Phase Service -Over 25 KVA, Single Phase Residential Over 50 KVA																	
<p><u>AVAILABILITY:</u> Available for commercial and industrial and all other three phase service regardless of classification where installed transformer capacity is over 25 KVA, and for all single phase residential service where installed transformer capacity is greater then 50 KVA, for all uses subject to the established rules and regulations of the seller.</p> <p><u>CHARACTER OF SERVICE:</u> Single phase or three phase, 60 cycles at available secondary voltages.</p> <p><u>MONTHLY CHARGES:</u></p> <table border="0"> <tr> <td>Service Charge</td> <td>Minimum per month</td> <td>\$15.00</td> </tr> <tr> <td>Demand Charge</td> <td>Per KW per month</td> <td>\$4.50</td> </tr> <tr> <td>Energy Charge</td> <td></td> <td></td> </tr> <tr> <td> First</td> <td>200 KWH per KW Per KWH per month</td> <td>.03056 (R)</td> </tr> <tr> <td> Over</td> <td>200 KWH per KW Per KWH per month</td> <td>.02822 (R)</td> </tr> </table> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charge will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than ninety (90) percent and may be so adjusted for other consumers and when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.</p>		Service Charge	Minimum per month	\$15.00	Demand Charge	Per KW per month	\$4.50	Energy Charge			First	200 KWH per KW Per KWH per month	.03056 (R)	Over	200 KWH per KW Per KWH per month	.02822 (R)	
Service Charge	Minimum per month	\$15.00															
Demand Charge	Per KW per month	\$4.50															
Energy Charge																	
First	200 KWH per KW Per KWH per month	.03056 (R)															
Over	200 KWH per KW Per KWH per month	.02822 (R)															

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 1987
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
J. Stiles

DATE OF ISSUE May 21, 1987 DATE EFFECTIVE June 1, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9750 dated May 11, 1987

29-87

P.S.C. NO. 7

Eighth Revised SHEET NO. 5.0

CANCELLING P.S.C. NO. 6

Seventh Revised SHEET NO. 5.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT (T)
SCHEDULE D -Comm. & Industrial, Single & Three Phase Service -Over 25 KVA, Single Phase Residential Over 50 KVA		
<u>AVAILABILITY:</u> Available for commercial and industrial and all other three phase service regardless of classification where installed transformer capacity is over 25 KVA, and for all single phase residential service where installed transformer capacity is greater then 50 KVA, for all uses subject to the established rules and regulations of the seller.		(T)
<u>CHARACTER OF SERVICE:</u> Single phase or three phase, 60 cycles at available secondary voltages.		(T)
<u>MONTHLY CHARGES:</u> Service Charge Minimum per month \$15.00 Demand Charge Per KW per month \$4.50 Energy Charge First 200 KWH per KW Per KWH per month .03233 Over 200 KWH per KW Per KWH per month .02999		(T)
<u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment		(T)
<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charge will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than ninety (90) percent and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.		(T)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE .03233
 .02999
 MAR 17 1987

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (2)

BY: *J. Deoghegan*

DATE OF ISSUE April 9, 1987
 ISSUED BY David Stiles, Jr.
 Name of Officer

DATE EFFECTIVE March 17, 1987
 TITLE General Manager

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9614 dated March 17, 1987

C5-81

P.S.C. NO. 6

Seventh Revised SHEET NO. 5.0

CANCELLING P.S.C. NO. 6

Sixth Revised SHEET NO. 5.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D - Comm. & Industrial, Single & Three Phase Service
 Over 25 KVA

RATE
 PER UNIT

AVAILABILITY:

Available for commercial and industrial and all other three phase service regardless of classification where installed transformer capacity is greater than 25 KVA, for all uses subject to the established rules and regulations of the seller.

CHARACTER OF SERVICE:

Single phase or three phase, 60 cycles at available secondary voltages.

MONTHLY CHARGES:

Service Charge		Minimum per month	\$15.00
Demand Charge		Per KW per month	\$4.50
Energy Charge			
First	200 KWH per KW	Per KWH per month	.03233 (R)
Over	200 KWH per KW	Per KWH per month	.02999 (R)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charge will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than eighty (80) percent and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than eighty (80) percent lagging.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 01 1985
 PURSUANT TO 207 KAR 5:011,
 SECTION 9 (1)
 BY *J. C. Reed*

DATE OF ISSUE May 23, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY David Stiles, Jr. TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9190 dated May 8, 1985

C5-81

P.S.C. NO. 7

First Revised SHEET NO. 5.1

CANCELLING P.S.C. NO. 6

Original SHEET NO. 5.1

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE	
SCHEDULE D -Comm. & Industrial, Single & Three Phase Service -Over 25 KVA, Single Phase Residential Over 50 KVA	RATE (T) PER UNIT
<p><u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge under the above rate shall be \$15.00 or \$0.75 for each KVA of transformer capacity or fraction thereof required whichever is greater. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.</p> <p><u>CONDITIONS OF SERVICE:</u> Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.</p> <p>All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p><u>DELIVERY POINT:</u> The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's service entrance facilities.</p>	(T)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 MAR 17 1987
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: J. Geoghegan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE March 17, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9614 dated March 17, 1987

CL-87
 Lake Printers, Inc.

P.S.C. NO. 6

First Revised SHEET NO. 5.1

CANCELLING E.R.C. NO. 6

Original SHEET NO. 5.1

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D - Commercial & Industrial Single & Three Phase Service over 25 KVA RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$15.00 or 75 cents for each KVA of transformer capacity or fraction thereof required whichever is greater. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the Seller and the conductors furnished and/or installed by the Consumer. Normally, the Seller shall furnish a meter base to the Consumer which shall be installed by the Consumer in the Consumer's meter loop and/or service entrance facilities. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE FEB 22 1983

SEASONAL SERVICE:

Consumers requiring service only during certain seasons of the year who are served under a contract defining the season of service and the minimum annual charge shall be served in accordance with the rate schedule except that there shall be no minimum monthly charge. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no case less than 12 times the minimum monthly charge determined in accordance with the rate schedule. PURSUANT TO 807 KAR 5:011, SECTION 9(1) Mini-Jordan Noel

DATE OF ISSUE June 14, 1983
ISSUED BY John F. Ferguson
Name of Officer

DATE EFFECTIVE February 22, 1983
TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Case No. 8617 dated _____.

c 5-87

For Jackson Purchase ECC
Entire Territory Served
 Community, Town or City

E.R.C. NO. 6

Original SHEET NO. 5.1

CANCELLING E.R.C. NO. _____

SHEET NO. _____

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D - Commercial & Indust. Single & Three Phase Serv. over 25 KVA (cont.)

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charge will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than eighty (80) percent and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than eighty (80) percent lagging.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$14.75 or \$0.75 cents for each KVA of transformer capacity or fraction thereof required whichever is greater. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

CHECKED
 Energy Regulatory Commission
 JUN 16 1980
 by [Signature]
 RATES AND TARIFFS

DATE OF ISSUE June 2, 1980 DATE EFFECTIVE June 2, 1980

ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 7676 & 7150 dated May 30, 1980

CS-87

P.S.C. NO. 7

Second Revised SHEET NO. 5.2

CANCELLING P.S.C. NO. 6

First Revised SHEET NO. 5.2

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SCHEDULE D -Comm. & Industrial, Single & Three Phase Service -Over 25 KVA, Single Phase Residential Over 50 KVA	RATE (T) PER UNIT
<p><u>SEASONAL SERVICE:</u> Consumers requiring service only during certain seasons of the year who are served under a contract defining the season of service and the minimum annual charge shall be served in accordance with the rate schedule except that there shall be no minimum monthly charge. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no case less than 12 times the minimum monthly charge determined in accordance with the rate schedule.</p> <p><u>TEMPORARY SERVICE:</u> Temporary service shall be in accordance with the rate schedule except that the consumer shall pay in addition to the specified rate and charges the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection.</p> <p><u>PRIMARY SERVICE:</u> If service is furnished at the sellers primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The seller may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatts. The discount for primary service shall be 10 percent of the total bill for power and energy. A ten percent discount shall also apply to the calculation of the minimum bill in accordance with the rate schedule.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 10-16-74</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1) <i>J. Geoghegan</i></p>

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE October 16, 1974
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 5781 dated February 20, 1973

C12-87

P.S.C. NO. 6

Second Revised SHEET NO. 5.2

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 5.2

JACKSON PURCHASE E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D - Commercial & Industrial Service & Three Phase Service over 25
KVA

RATE
PER UNIT

TEMPORARY SERVICE:

Temporary service shall be in accordance with the rate schedule except that the Consumer shall pay in addition to the specified rate and charges the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection.

PRIMARY SERVICE:

If service is furnished at the Seller's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The Seller may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatts. The discount for primary service shall be 10 percent of the total bill for power and energy. A ten (10) percent discount shall also apply to the calculation of the minimum bill in accordance with the rate schedule.

DEMAND AND POWER FACTOR METERING:

If the rate schedule provides for measurement of demand or power factor, the Seller shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the Consumer on estimated demand and power factor to be used for billing.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent service COMMISSION. In the event the current bill is not paid on or before the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 22 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY Jordan Keel

DATE OF ISSUE June 14, 1983

DATE EFFECTIVE February 22, 1983

BY John F. Ferguson
Name of Officer

TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
Case No. 8617 dated _____

@ 5-87

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 7

Second Revised SHEET NO. 5.3

CANCELLING P.S.C. NO. 6

First Revised SHEET NO. 5.3

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
<p>SCHEDULE D -Comm. & Industrial, Single & Three Phase Service -Over 25 KVA, Single Phase Residential Over 50 KVA</p>	<p>RATE (T) PER UNIT</p>
<p><u>DEMAND AND POWER FACTOR METERING:</u> If the rate schedule provides for measurement of demand or power factor, the seller shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the consumer on estimated demand and power factor to be used for billing.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6-5-79</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Deogogan</i></p>	

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 5, 1979
 ISSUED BY *David Stiles, Jr.* TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 5781 dated February 20, 1973

C12-87
 Lake Printers, Inc.

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~XXXXXXXXXXXXXXXXXXXX~~

P.S.C. NO. 5

First Revised SHEET NO. 5.3

CANCELLING P.S.C. NO. 5

Original SHEET NO. 5.3

Jackson Purchase ECC
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D-1 - Commercial & Industrial Service and Three Phase Service (Continued)

**RATE
PER UNIT**

PRIMARY SERVICE (Cont.):

Ten percent discount shall also apply to the calculation of the minimum bill in accordance with the rate schedule.

DEMAND AND POWER FACTOR METERING:

If the rate schedule provides for measurement of demand or power factor, the Seller shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the Consumer on estimated demand and power factor to be used for billing.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

C

CHECKED
 Energy Regulatory Commission
 MAY 31 1979
 by B. Beckwood
 ENGINEERING DIVISION

DATE OF ISSUE May 5, 1979 DATE EFFECTIVE June 5, 1979

ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 5781 dated February 20, 1973

C5-81

For Jackson Purchase ECC
Entire Territory Served
 Community, Town or City

E.R.C. NO. 6

Original SHEET NO. 6.0

CANCELLING E.R.C. NO. _____

SHEET NO. _____

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

FUEL ADJUSTMENT:

Periodic adjustments per KWH of sales shall be made in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods.

$\frac{F(b)}{S(b)}$ Shall be the base fuel contained

in the seller's wholesale purchased power contract with its supplier.

$\frac{F(m)}{S(m)}$ Shall be the adjustment in accordance

with the Fuel Adjustment Clause contained in the seller's wholesale purchase power contract with its supplier.

The adjustment factor on the effective date of this tariff shall be zero with existing fuel adjustments included in base rates effective this date.

The adjustment factor hence forth shall be equal to the fuel adjustment per KWH or each fraction thereof in the seller's wholesale power bill for the next preceding month as adjusted for distribution losses utilizing the previous twelve (12) months average line loss as a decimal addition to 1.0.

Energy Regulatory Commission
 JUN 10 1980
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE June 2, 1980

DATE EFFECTIVE June 2, 1980

ISSUED BY James E. Campbell
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in

Case No. 7676 & 7150 dated May 30, 1980

CS-87

P.S.C. NO. 7

Ninth Revised SHEET NO. 7.0

CANCELLING P.S.C. NO. 6

Eighth Revised SHEET NO. 7.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT												
SCHEDULE SP - Seasonal Power Service														
<p><u>APPLICABILITY:</u> Applicable to consumers requiring seasonal use for irrigation power, grain drying power and similar uses, subject to the established rules of the seller.</p> <p><u>AVAILABILITY:</u> Available to consumers located adjacent to the seller's facilities.</p> <p><u>TYPE OF SERVICE:</u> Single phase and three phase (where available), 60 cycles at available secondary voltage.</p> <p><u>RATE PER YEAR:</u></p> <table border="0"> <tr> <td>First</td> <td>1,500 KWH</td> <td>Per KWH per year</td> <td>\$.10871 (R)</td> </tr> <tr> <td>Next</td> <td>500 KWH/H.P.</td> <td>Per KWH per year</td> <td>.07819 (R)</td> </tr> <tr> <td>All Additional</td> <td>KWH</td> <td>Per KWH per year</td> <td>.04649 (R)</td> </tr> </table> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>MINIMUM ANNUAL CHARGE:</u> The minimum annual charge under the above rate shall be:</p> <p>(a) First 25 connected horsepower or less (minimum) \$309.00 Balance of connected horsepower Per H.P. per yr \$9.99</p> <p>(b) Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations.</p>		First	1,500 KWH	Per KWH per year	\$.10871 (R)	Next	500 KWH/H.P.	Per KWH per year	.07819 (R)	All Additional	KWH	Per KWH per year	.04649 (R)	
First	1,500 KWH	Per KWH per year	\$.10871 (R)											
Next	500 KWH/H.P.	Per KWH per year	.07819 (R)											
All Additional	KWH	Per KWH per year	.04649 (R)											
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Seeshagen</i>												

DATE OF ISSUE May 21, 1987 DATE EFFECTIVE June 1, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9750 dated May 11, 1987

C9-81

P.S.C. NO. 7

Eighth Revised SHEET NO. 7.0

CANCELLING P.S.C. NO. 6

Seventh Revised SHEET NO. 7.0

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT												
SCHEDULE SP - Seasonal Power Service														
<p><u>APPLICABILITY:</u> Applicable to consumers requiring seasonal use for irrigation power, grain drying power and similar uses, subject to the established rules of the seller.</p> <p><u>AVAILABILITY:</u> Available to consumers located adjacent to the seller's facilities.</p> <p><u>TYPE OF SERVICE:</u> Single phase and three phase (where available), 60 cycles at available secondary voltage.</p> <p><u>RATE PER YEAR:</u></p> <table border="0"> <tr> <td>First</td> <td>1,500 KWH</td> <td>Per KWH per year</td> <td>\$.11048</td> </tr> <tr> <td>Next</td> <td>500 KWH/H.P.</td> <td>Per KWH per year</td> <td>.07996</td> </tr> <tr> <td>All Additional</td> <td>KWH</td> <td>Per KWH per year</td> <td>.04826</td> </tr> </table> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>MINIMUM ANNUAL CHARGE:</u> The minimum annual charge under the above rate shall be:</p> <p>(a) First 25 connected horsepower or less (minimum) \$309.00 Balance of connected horsepower Per H.P. per yr. \$9.99</p> <p>(b) Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations.</p>		First	1,500 KWH	Per KWH per year	\$.11048	Next	500 KWH/H.P.	Per KWH per year	.07996	All Additional	KWH	Per KWH per year	.04826	
First	1,500 KWH	Per KWH per year	\$.11048											
Next	500 KWH/H.P.	Per KWH per year	.07996											
All Additional	KWH	Per KWH per year	.04826											
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Deegan</i>												

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 1, 1985

ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 9190 dated May 8, 1985

CS-87

P.S.C. NO. 6

Seventh Revised SHEET NO. 7.0

CANCELLING P.S.C. NO. 6

Sixth Revised SHEET NO. 7.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service

RATE
 PER UNIT

APPLICABILITY:

Applicable to consumers requiring seasonal use for irrigation power, grain drying power and similar uses, subject to the established rules of the seller.

AVAILABILITY:

Available to consumers located adjacent to the seller's facilities.

TYPE OF SERVICE:

Single phase and three phase (where available), 60 cycles at standard secondary voltage.

RATE PER YEAR:

First	1,500 KWH	Per KWH per year	\$.11048 (R)
Next	500 KWH/H.P.	Per KWH per year	.07996 (R)
All Additional	KWH	Per KWH per year	.04826 (R)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

MINIMUM ANNUAL CHARGE:

The minimum annual charge under the above rate shall be:

- (a) First 25 connected horsepower or less (minimum) \$309.00
- Balance of connected horsepower Per H.P. per yr. 9.99
- (b) Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations.

JUN 01 1985

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: _____

DATE OF ISSUE May 23, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY David Stiles, Jr.
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9190 dated May 8, 1985

C5-87

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

E.R.C. NO. 6

Original SHEET NO. 7.1

CANCELLING E.R.C. NO.

 SHEET NO.

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service

RATE
 PER UNIT

TERMS OF PAYMENT:

The "season" or "year" is defined as September 5th to February 5th or connection date to February 5th of the following calendar year.

Option 1 - Normal Season:

The minimum annual charge for the current season plus arrears from the previous season (if any) shall be due and payable at the beginning of the season but not later than October 5th. No service shall be connected until such charges have been paid in full.

Option 2 - Continuous Service:

In the event service is desired continuously for limited or standby for fire protection, etc., then the current seasons billing plus the following seasons billing shall be paid prior to April 5th.

The above rates are net, the gross rates being 5 percent higher. In the event the previous seasons billing is not paid by April 15th, the gross rates shall apply to that portion of the billing not covered by the minimum prepayment for the prior season.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors

RECEIVED
 by Regulatory Commission
 JUN 16 1980
 by Redmond
 RATES AND TARIFFS

DATE OF ISSUE June 2, 1980
 ISSUED BY James E. Campbell
 Name of Officer

DATE EFFECTIVE June 2, 1980
 TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 7676 & 7150 dated May 30, 1980

C5181

For Jackson Purchase ECC
Entire Territory Served
Community, Town or City

E.R.C. NO. 6

Original SHEET NO. 7.2

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

Jackson Purchase E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service (Cont.)

RATE
PER UNIT

DELIVERY POINT (Cont.):

furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service entrance facilities.

RECEIVED
Energy Regulatory Commission
JUN 16 1980
by B. Beckman
RATES AND TARIFFS

DATE OF ISSUE June 2, 1980
ISSUED BY James E. Campbell
Name of Officer

DATE EFFECTIVE June 2, 1980
TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
Case No. 7676 & 7150 dated May 30, 1980

C-5-87

P.S.C. NO. 7

Ninth Revised SHEET NO. 8.0

CANCELLING P.S.C. NO. 6

Eighth Revised SHEET NO. 8.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
<p>SCHEDULE I - Industrial Service</p> <p><u>AVAILABILITY:</u> Available for commercial and industrial service in excess of 3,000 KW for all uses subject to the established rules and regulations of the seller for standard service over standard facilities.</p> <p><u>CHARACTER OF SERVICE:</u> Three phase, 60 cycles at available transmission voltages.</p> <p><u>MONTHLY RATES:</u> Demand Charge First 3,000 KW of billing demand Minimum per month \$20,412.00 All Additional KW Per KW per month \$ 6.804</p> <p>Energy Charge All Energy Per KW per month .018936 (R)</p> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charges will be adjusted to correct for average power factors lower than ninety (90) when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each (1) percent by which the average power factor is less than ninety (90) percent lagging.</p>		
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1987 PURSUANT TO 807 KAR 50.011, SECTION 9 (1) BY: <i>J. Gloghogan</i></p>

DATE OF ISSUE May 21, 1987 DATE EFFECTIVE June 1, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9750 dated May 11, 1987

C9-87

P.S.C. NO. 7

Eighth Revised SHEET NO. 8.0

CANCELLING P.S.C. NO. 6

Seventh Revised SHEET NO. 8.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE		RATE PER UNIT															
SCHEDULE I - Industrial Service																	
<p><u>AVAILABILITY:</u> Available for commercial and industrial service in excess of 3,000 KW for all uses subject to the established rules and regulations of the seller for standard service over standard facilities.</p> <p><u>CHARACTER OF SERVICE:</u> Three phase, 60 cycles at available transmission voltages.</p> <p><u>MONTHLY RATES:</u></p> <table border="0"> <tr> <td>Demand Charge</td> <td></td> <td></td> </tr> <tr> <td> First 3,000 KW of billing demand</td> <td>Minimum per month</td> <td>\$20,412.00</td> </tr> <tr> <td> All Additional KW</td> <td>Per KW per month</td> <td>\$ 6.804</td> </tr> <tr> <td>Energy Charge</td> <td></td> <td></td> </tr> <tr> <td> All Energy</td> <td>Per KW per month</td> <td>.020586</td> </tr> </table> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charges will be adjusted correct for average power factors lower than eighty-five (85) percent when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each (1) percent by which the average power factor is less than eighty-five percent lagging.</p>		Demand Charge			First 3,000 KW of billing demand	Minimum per month	\$20,412.00	All Additional KW	Per KW per month	\$ 6.804	Energy Charge			All Energy	Per KW per month	.020586	
Demand Charge																	
First 3,000 KW of billing demand	Minimum per month	\$20,412.00															
All Additional KW	Per KW per month	\$ 6.804															
Energy Charge																	
All Energy	Per KW per month	.020586															
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. J. [Signature]</i>															

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 1, 1985
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9190 dated May 8, 1985

CS-81

For Jackson Purchase ECC
Entire Territory Served
 Community, Town or City

P.S.C. NO. 6

Seventh Revised SHEET NO. 8.0

CANCELLING P.S.C. NO. 6

Sixth Revised SHEET NO. 8.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT									
<u>SCHEDULE I - Industrial Service</u>											
<p>AVAILABILITY: Available for commercial and industrial service in excess of 3,000 KW for all uses subject to the established rules and regulations of the seller for standard service over standard facilities.</p> <p>CHARACTER OF SERVICE: Three phase, 60 cycles at available transmission and distribution voltages.</p> <p>MONTHLY RATES:</p> <p>Demand Charge</p> <table border="0"> <tr> <td>First 3,000 KW of billing demand</td> <td>Minimum per month</td> <td>\$20,412.00</td> </tr> <tr> <td>All Additional KW</td> <td>Per KW per month</td> <td>\$ 6.804</td> </tr> </table> <p>Energy Charge</p> <table border="0"> <tr> <td>All Energy</td> <td>Per KW per month</td> <td>.020586 (R)</td> </tr> </table> <p>FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustment.</p> <p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charges will be adjusted to correct for average power factors lower than eighty-five (85) when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than eighty-five (85) percent lagging.</p>		First 3,000 KW of billing demand	Minimum per month	\$20,412.00	All Additional KW	Per KW per month	\$ 6.804	All Energy	Per KW per month	.020586 (R)	
First 3,000 KW of billing demand	Minimum per month	\$20,412.00									
All Additional KW	Per KW per month	\$ 6.804									
All Energy	Per KW per month	.020586 (R)									

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 1985

BY: [Signature]
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

DATE OF ISSUE May 23, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY David Stiles, Jr. TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9190 dated May 8, 1985

C 5-87

Jackson Purchase ECC
 Entire Territory Served
 For _____
 Community, Town or City

P.S.C. NO. 7

Sixth Revised SHEET NO. 8.1

CANCELLING P.S.C. NO. 6

Fifth Revised SHEET NO. 8.1

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service (Cont.)

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$20,412.00 where 3,000 KVA or less of transformer capacity is required. For consumers requiring more than 3,000 KVA of transformer capacity, the minimum charge shall be increased by \$.75 for each KVA or fraction thereof required above 3,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half (1 1/2) percent per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors when specified by the seller because of power line characteristics.

DELIVERY POINT:

Unless otherwise specified in the service contract, the delivery point shall be the connection between conductors furnished and installed by the seller and the conductors furnished and installed by the consumer. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

1-1-84

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. DeGasper

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE January 1, 1984
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 8863 dated December 29, 1983

c 9-87

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 6

Fifth Revised SHEET NO. 8.1

CANCELLING E.R.C. NO. 6

Fourth Revised SHEET NO. 8.1

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service (Continued)	RATE PER UNIT
<p>MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be \$20,412.00 where 3,000 KVA or less of transformer capacity is required. For consumers requiring more than 3,000 KVA of transformer capacity, the minimum monthly charge shall be increased by \$.75 for each KVA or fraction thereof required above 3,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half (1½) percent per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered.</p> <p>CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors when specified by the seller because of power line characteristics.</p> <p>DELIVERY POINT: Unless otherwise specified in the service contract, the delivery point shall be the connection between conductors furnished and installed by the seller and the conductors furnished and installed by the consumer. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p>	<p>(D)</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan C. Neal</i></p>

DATE OF ISSUE January 27, 1984 DATE EFFECTIVE January 1, 1984
 ISSUED BY John F. Ferguson TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 8863 dated December 29, 1983

25-82

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~Community, Town or City~~

ERC
 P.S.C. NO. 5

First Revised SHEET NO. 8.2

CANCELLING ^{ERC} P.S.C. NO. 5

Original SHEET NO. 8.2

Jackson Purchase ECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I- Industrial Service (Continued)

RATE
 PER UNIT

TEMPORARY SERVICE:

Temporary service shall be in accordance with the rate schedule except that the Consumer shall pay in addition to the specified rate and charges the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection.

PRIMARY SERVICE:

If service is furnished at the Seller's primary voltage and Consumer supplied the transformation, a discount shall apply to the charges specified in the applicable sections of the rate schedule. The Seller may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatts. The discount for primary service shall be 4 percent of the total bill for power and energy. A 4 percent discount shall also apply to the calculation of the minimum bill in accordance with the rate schedule.

DEMAND AND POWER FACTOR METERING:

If the rate schedule provides for measurement of demand or power factor, the Seller shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the Consumer on estimated demand and power factor to be used for billing.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by Bledmonch
 RATES AND TARIFFS

DATE OF ISSUE October 9, 1979

DATE EFFECTIVE 10-8-79
~~August 1, 1979~~

ISSUED BY James E. Campbell
 Name of Officer

TITLE General Manager
Energy Regulatory Commission

Issued by authority of an Order of the ~~Public Service Commission of Ky.~~ in Case No. 7525 dated 10-8-79

C58

P.S.C. NO. 7

Ninth Revised SHEET NO. 9.0

CANCELLING P.S.C. NO. 6

Eighth Revised SHEET NO. 9.0

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT																				
SCHEDULE ND - Comm. & Indus. & All Other Three Phase Service 25 KVA or Less, Residential Service 50 KVA or Less																						
<p><u>AVAILABILITY:</u> Available for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is 25 KVA or less, and for three phase residential service where the installed transformer capacity is 50 KVA or less for all uses subject to the established rules and regulations of the seller.</p> <p><u>CHARACTER OF SERVICE:</u> Three phase, 60 cycles at available secondary voltages.</p> <p><u>MONTHLY RATES:</u></p> <table border="0"> <tr> <td>Service Charge</td> <td></td> <td>Minimum per month</td> <td>\$7.00</td> </tr> <tr> <td>First</td> <td>500 KWH</td> <td>Per KWH per month</td> <td>.06293 (R)</td> </tr> <tr> <td>Next</td> <td>500 KWH</td> <td>Per KWH per month</td> <td>.05533 (R)</td> </tr> <tr> <td>Next</td> <td>5,000 KWH</td> <td>Per KWH per month</td> <td>.05065 (R)</td> </tr> <tr> <td>Over</td> <td>6,000 KWH</td> <td>Per KWH per month</td> <td>.04180 (R)</td> </tr> </table> <p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p>		Service Charge		Minimum per month	\$7.00	First	500 KWH	Per KWH per month	.06293 (R)	Next	500 KWH	Per KWH per month	.05533 (R)	Next	5,000 KWH	Per KWH per month	.05065 (R)	Over	6,000 KWH	Per KWH per month	.04180 (R)	
Service Charge		Minimum per month	\$7.00																			
First	500 KWH	Per KWH per month	.06293 (R)																			
Next	500 KWH	Per KWH per month	.05533 (R)																			
Next	5,000 KWH	Per KWH per month	.05065 (R)																			
Over	6,000 KWH	Per KWH per month	.04180 (R)																			
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Geoghegan</i>																						

DATE OF ISSUE May 21, 1987 DATE EFFECTIVE June 1, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9750 dated May 11, 1987

C9-87

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE (T) PER UNIT																				
SCHEDULE ND - Comm. & Indus. & All Other Three Phase Service 25 KVA or Less, Residential Service 50 KVA or Less																						
<p><u>AVAILABILITY:</u> Available for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is 25 KVA or less, and for three phase residential service where the installed transformer capacity is 50 KVA or less for all uses subject to the established rules and regulations of the seller.</p>		(T) (T) (T)																				
<p><u>CHARACTER OF SERVICE:</u> Three phase, 60 cycles at available secondary voltages.</p>																						
<p><u>MONTHLY RATES:</u></p> <table border="0"> <tr> <td>Service Charge</td> <td></td> <td>Minimum per month</td> <td>\$7.00</td> </tr> <tr> <td>First</td> <td>500 KWH</td> <td>Per KWH per month</td> <td>.06470</td> </tr> <tr> <td>Next</td> <td>500 KWH</td> <td>Per KWH per month</td> <td>.05710</td> </tr> <tr> <td>Next</td> <td>5,000 KWH</td> <td>Per KWH per month</td> <td>.05242</td> </tr> <tr> <td>Over</td> <td>6,000 KWH</td> <td>Per KWH per month</td> <td>.04357</td> </tr> </table>		Service Charge		Minimum per month	\$7.00	First	500 KWH	Per KWH per month	.06470	Next	500 KWH	Per KWH per month	.05710	Next	5,000 KWH	Per KWH per month	.05242	Over	6,000 KWH	Per KWH per month	.04357	
Service Charge		Minimum per month	\$7.00																			
First	500 KWH	Per KWH per month	.06470																			
Next	500 KWH	Per KWH per month	.05710																			
Next	5,000 KWH	Per KWH per month	.05242																			
Over	6,000 KWH	Per KWH per month	.04357																			
<p><u>FUEL ADJUSTMENT:</u> See Sheet No. 6.0 for applicable fuel adjustment.</p>																						
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3-17-87</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>J. Deaghegan</u></p>																						

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE March 17, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 9614 dated March 17, 1987

C-5-87

Form for filing Rate Schedules

Jackson Purchase ECC
For Entire Territory Served
Community, Town or City

P.S.C. NO. 6

Seventh Revised SHEET NO. 9.0

CANCELLING P.S.C. NO. 6

Sixth Revised SHEET NO. 9.0

JACKSON PURCHASE E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Indus. & All Other Three Phase Service
Under 25 KVA

RATE
PER UNIT

AVAILABILITY:

Available for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is 25 KVA or less for all uses subject to the established rules and regulations of the seller.

CHARACTER OF SERVICE:

Three phase, 60 cycles at available secondary voltages.

MONTHLY RATES:

Service Charge		Minimum per month	\$7.00
First	500 KWH	Per KWH per month	.06470 (R)
Next	500 KWH	Per KWH per month	.05710 (R)
Next	5,000 KWH	Per KWH per month	.05242 (R)
Over	6,000 KWH	Per KWH per month	.04357 (R)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1985

PURSUANT TO 607 KAR 5:011,
SECTION 9 (1)

BY *[Signature]*

DATE OF ISSUE May 23, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY David Stiles, Jr. TITLE General Manager

Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 9190 dated May 8, 1985

25-87

For Jackson Purchase ECC
Entire Territory Served
Community, Town or City

P.S.C. NO. 6

Third Revised SHEET NO. 9.1

CANCELLING E.R.C. NO. 6

Second Revised SHEET NO. 9.1

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Indus. & All Other 3 Phase Ser. Under 25 KVA (Cont.)	RATE PER UNIT
<p>MINIMUM CHARGE: The minimum monthly charge under the above rate shall be \$7.00 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be \$.75 cents per KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p>TERMS OF PAYMENT: The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.</p> <p>CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.</p> <p>All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered and distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>DELIVERY POINT: The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service entrance facilities.</p>	<p>(1)</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neel</u></p>

DATE OF ISSUE January 27, 1984 DATE EFFECTIVE January 1, 1984

ISSUED BY John F. Ferguson TITLE General Manager
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in
 Case No. 8863 dated December 29, 1983

C5-87

P.S.C. NO. _____

Original SHEET NO. 10.0

Jackson Purchase E.C.C.
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff)

RATE
PER UNIT

APPLICABILITY:

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charges shall be as follows:

Two-party pole attachment	\$2.27
Three-party pole attachment	\$1.75
Two-party anchor attachment	\$3.10
Three-party anchor attachment	\$2.07
Grounding Attachment	-0-
Pedestal Attachment	-0-

PUBLIC SERVICE COMMISSION
OF KENTUCKY

JUN 4 1984

PURSUANT TO ORDER 5:011
SECTION 9 (1)

Jordan C. Keel

BILLING:

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

SPECIFICATIONS:

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

DATE OF ISSUE 5-15-84

DATE EFFECTIVE 6-4-84

ISSUED BY *John E. Ferguson*
John E. Ferguson
Name of Officer

TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in *CS-81*

Jackson Purchase E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff)

RATE
PER UNIT

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE:

A. Before the CATV operators shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, with the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators

DATE OF ISSUE 5-15-84

DATE EFFECTIVE 6-4-84

ISSUED BY John F. Ferguson
Name of Officer

TITLE General Manager

UTILITY SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 4 1984
SECTION 9(1)
Jordan C. Heel

C-587

P.S.C. NO. _____

Original SHEET NO. 10.2

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff)

RATE
PER UNIT

hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operators.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be filled at rate equal to twice the charges that would have been imposed, if the attachment had been properly authorized.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 7 1984
 PURSUANT TO ORDER 5:011,
 SECTION 9 (1)
 BY: Jordan C. Keel

EASEMENTS AND RIGHTS-OF-WAY:

A. The Cooperative does not warrant nor assure to the CATV operators any rights-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION:

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles, necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

DATE OF ISSUE 5-15-84

DATE EFFECTIVE 6-4-84

ISSUED BY John F. Ferguson
 Name of Officer

TITLE General Manager

C587

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in

Case No. 251-41 dated _____

P.S.C. NO. _____

Original

SHEET NO. 10.3

Jackson Purchase E.C.C.
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff)

RATE
PER UNIT

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof. In the event the CATV operators fail to transfer its attachments and the Cooperative does such work, the Cooperative shall not be liable for any consequential damages such as loss of service to CATV customers.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 4 1984
MAR 5:011,
SECTION 9 (1)
BY: Jordan Cheel

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV

DATE OF ISSUE

5-15-84

DATE EFFECTIVE

6-4-84

ISSUED BY

John F. Ferguson
Name of Officer

TITLE

General Manager

CS-81

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in

Case No.

251-41

dated

Jackson Purchase E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff)

RATE PER UNIT

operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 7 1984
PURSUANT TO 307 KAR 5:011,
SECTION 9(1)
BY: Jordan C Neel

INSPECTIONS:

A. Periodic Inspection: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND:

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint

DATE OF ISSUE 5-15-84 DATE EFFECTIVE 6-4-84

ISSUED BY John F. Ferguson, General Manager
Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Case No. 251-41 dated _____

Jackson Purchase E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff)

RATE
PER UNIT

negligence of the Cooperative. The Cooperative shall be liable for active negligence.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

JUN 4 1984

1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.

PURSUANT TO GOV. ORDER 5:011,
SECTION 9(1)

2. Public liability coverage with separate coverage for each town or city in which the CATV operators operate under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

John C. Hill

Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Jackson Purchase Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Jackson Purchase Electric Cooperative Corporation."

CHANGE OF USE PROVISION:

A. When the Cooperative subsequently requires a change in its poles or

DATE OF ISSUE 5-15-84

DATE EFFECTIVE 6-4-84

ISSUED BY John F. Ferguson
Name of Officer

TITLE General Manager

C 5-81

P.S.C. NO. _____

Original

SHEET NO. 10.

CANCELLING E.R.C. NO. _____

SHEET NO. _____

Jackson Purchase E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff)

RATE
PER UNI

attachment for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge to CATV operator its reasonable cost for performing the change of CATV attachments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 7 1984
PURSUANT TO 307 KAR 5011,
SECTION 9(1)
BY: *Jordan C. Neal*

ABANDONMENT:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS:

A. Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from

DATE OF ISSUE 5-15-84

DATE EFFECTIVE 6-4-84

ISSUED BY *John F. Ferguson*
Name of Officer

TITLE General Manager

P.S.C. NO. _____

Original SHEET NO. 10.

Jackson Purchase E.C.C.
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

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the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Pursuant to 307 KAR 5:011,
SECTION 9(1)
Jordan C. Hill

BOND OR DEPOSITOR PERFORMANCE:

A. The CATV operators shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-Five Thousand Dollars (\$25,000.00) until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One Thousand Dollars (\$1,000.00) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections,

DATE OF ISSUE 5-15-84

DATE EFFECTIVE 6-4-84

ISSUED BY John F. Ferguson
Name of Officer

TITLE General Manager

C.S. Hill

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in

Case No. 357-41 dated _____

Jackson Purchase E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff)

RATE PER UNIT

or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS:

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE:

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sect. 11(1).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 4 1984

EXHIBIT A

DEVELOPMENT OF RENTAL CHARGES

PURSUANT TO 807 KAR 5:011,
SECTION 8(1)

Jordan C. Neel

- Equation - Annual Charge - Two-Party Pole
Annual Charge = [(weighted average cost 35' and 40' poles X .85) - \$12.50] X annual carrying charge factor X .1224

Two-Party Charge = \$85.62^{#1} X .2163 X .1224 = \$2.27

DATE OF ISSUE

5-15-84

DATE EFFECTIVE

6-4-84

ISSUED BY

John F. Ferguson
Name of Officer

TITLE

General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in

Case No.

25-1-41

dated

25-81

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff)

RATE
 PER UNI

2. Equation - Annual Charge - Three-Party Pole
 Annual Charge = [(weighted average cost 40'
 and 45' poles X .85) - \$12.50] X annual
 carrying charge factor X .0759

Three-Party Charge = \$106.53^{#2} X .2163 X .0759 = \$1.75

3. Equation - Annual Charge - Two-User Anchor Attachment
 Annual Charge = Embedded cost of anchors X annual
 carrying charge factor X .50

Two-Party Charge = \$28.66 X .2163 X .50 = \$3.10

4. Equation - Annual Charge - Three-User Anchor Attachment
 Annual Charge = Embedded cost of anchors X annual
 carrying charge factor X 33 1/3

Three-Party Charge = \$28.66 X .2163 X .3333 = \$2.07
 PUBLIC SERVICE COMMISSION
 KENTUCKY
 EFFECTIVE

JUN 4 1984

EXHIBIT B

DEVELOPMENT OF ANNUAL CARRYING CHARGE

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION
 SECTION 9 (1)

Jordan C. Neel

Fixed Charges on Investment from PSC Annual Report (12-31-82)

1. Operation and Maintenance Expense \$1,378,589
 Line No. 53, Page 14

DATE OF ISSUE 5-15-84

DATE EFFECTIVE 6-4-84

ISSUED BY John F. Ferguson
 Name of Officer

TITLE General Manager

P.S.C. NO. _____

Original SHEET NO. 10.1

CANCELLING E.R.C. NO. _____

SHEET NO. _____

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

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PER UNIT

CTAT (Cable Television Attachment Tariff)

2. Customer Accounts Expense Line No. 8, Page 15	569,871	
3. Customer Service and Informational Expense Line No. 14, Page 15	28,655	
4. Administrative and General Expenses Line No. 35, Page 15	692,098	
5. Depreciation Expense Line No. 28, Page 13	787,256	
6. Taxes Other Than Income Taxes Line No. 30, Page 13	158,554	
Sub-Total	\$3,615,023	
Divided by Line 2, Page 1	\$28,361,341-12.75%	
7. "Cost of Money"		8.88%
Rate of Return on Investment Allowed in the Last General Rate Increase, Case No. 8863 Effective 12/29/83		
Annual Carrying Charges		21.63%

PUBLIC SERVICE COMMISSION
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JUN 4 1984

PURSUANT TO KRS KAR 6:011,
SECTION 9(1)

BY: Jordan Noel

Note: All line numbers and page numbers referred to above
are per the 12/31/82 PSC Annual Report

#1 Represents the actual cost of all 35' and 40' poles in plant.

#2 Represents the actual cost of all 40' and 45' poles in plant.

DATE OF ISSUE 5-15-84

DATE EFFECTIVE 6-4-84

ISSUED BY John F. Ferguson
Name of Officer

TITLE General Manager

P.S.C. NO. _____

Original SHEET NO. 10

Jackson Purchase E.C.C.
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

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#3 The cost of poles in the plant records is the bare pole cost with no appurtenances included. Therefore, the 85% calculation was omitted.

#4 Ground wires are not included as part of the pole cost in the plant records.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 4 1984

PURSUANT TO PAR 5:011,
SECTION 9 (1)

BY:

Jordan C. Reel

DATE OF ISSUE 5-15-84

DATE EFFECTIVE 6-4-84

ISSUED BY *John F. Ferguson*
Name of Officer

TITLE General Manager

For Entire Service Area
~~Community/Town/City~~

P.S.C. NO. 6

First Revised SHEET NO. 10.0-A

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10.0

JACKSON PURCHASE ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SPC-A

RATE PER UNIT

1. AVAILABILITY OF SERVICE:

Available only to qualifying small power production or cogeneration facilities, 100 kw or below, which have executed an "Agreement for Purchase of Electric Energy" with Corporation.

2. RATE SCHEDULE:

Base payment of \$.01694 per kWh plus current fuel adjustment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

BY Jordan Cheel

DATE OF ISSUE July 30, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY John E. Ferguson TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY in
Case No. 8566 dated June 28, 1984

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For Entire Service Area
~~Community, Town or City~~

P.S.C. NO. 6

JACKSON PURCHASE ELECTRIC
 COOPERATIVE CORPORATION

Original SHEET NO. 10.1-A

Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE	
SCHEDULE SPC-B	RATE PER UNIT
<p>1. <u>AVAILABILITY OF SERVICE:</u></p> <p>Available only to qualifying small power production or cogeneration facilities, above 100 kW, which have executed an "Agreement for Purchase of Electric Energy" with Corporation. Rates below are to be used as the basis for negotiating a final purchase rate and are not to be taken as a firm rate for any facilities.</p> <p>2. <u>RATE SCHEDULE:</u></p> <p>A. <u>Capacity (if applicable) :</u></p> <p>(1) When connected to electric distribution lines of 25 kV or below:</p> <p>A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered kWh delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.</p> <p>(2) When connected to electric transmission lines above 25 kV:</p> <p>A payment of \$4.04 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered kWh delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.</p> <p>B. <u>Energy:</u></p> <p>Base payment of \$.01694 per kWh plus current fuel adjustment.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 28 1984 ORDER NO. 807 KAR 5:011, SECTION 9(1) <i>Jordan Paul</i></p>

DATE OF ISSUE July 30, 1984 DATE EFFECTIVE June 28, 1984
 ISSUED BY John F. Ferguson TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY in
 Case No. 8566 dated June 28, 1984

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[NOTE: THIS STANDARD CONTRACT IS DESIGNED FOR USE ONLY WHEN A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF 100 KW OR LESS INTERCONNECTS DIRECTLY WITH THE DISTRIBUTION SYSTEM OF ONE OF BIG RIVERS ELECTRIC CORPORATION'S MEMBER DISTRIBUTION COOPERATIVES. THE COOPERATIVE RESERVES THE RIGHT TO REVISE THIS STANDARD FORM TO INCORPORATE ANY MODIFICATIONS WHICH IT BELIEVES APPROPRIATE UNDER THE CIRCUMSTANCES WHEN CONTRACTING WITH A PARTICULAR QUALIFYING FACILITY. THE TERMS IN THIS STANDARD CONTRACT MAY BE USED AS A BEGINNING POINT FOR NEGOTIATION OF A CONTRACT WITH A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF OVER 100 KW.]

AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY
FROM A QUALIFYING SMALL POWER PRODUCTION
OR COGENERATION FACILITY, 100 KW OR LESS

THIS AGREEMENT is made and entered into on this ___ day
of _____, 19___, by and between _____

(cooperative), a retail electric distribution cooperative corpora-
tion and _____

_____ (the seller), a _____
_____.

WITNESSETH:

WHEREAS, the cooperative is engaged in the distribution
and sale at retail of electric energy in certain counties in wes-
tern Kentucky; and

WHEREAS, the cooperative owns and operates, or intends
to construct, own and operate, electric distribution lines with
which the seller desires to interconnect its electric generation
facilities; and

WHEREAS, the seller owns and operates, or intends to
construct, own and operate, an electric generating facility which

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)

Jordan Cheek

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qualifies as a small power production facility or cogeneration facility under Section 201 of the Public Utility Regulatory Policies Act of 1978, and desires to sell electric power and energy to cooperative beginning on or about _____, 19__, or as soon thereafter as the qualifying facility is ready for service; and

WHEREAS, cooperative desires to purchase electric power and energy from the seller; and

WHEREAS, the cooperative is willing to permit the seller's electric generation facilities to be interconnected and operated in parallel with the cooperative's electric system so that the seller will be able to deliver to cooperative electric power and energy;

NOW, THEREFORE, the parties agree as follows:

ARTICLE I

Definition of Terms

1.1 The term "qualifying facility" or "QF" as used in this contract is defined to include all the seller's electric generation facilities and all interconnection and safety equipment owned by the seller and used in connection with the electric generation facilities owned by it which will produce electric power and energy for sale under this agreement.

1.2 The terms specifically defined in 807 KAR 5:054 and 18 C.F.R. Part 292, when used in this agreement, shall have the same definitions as in those regulations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 23 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan Chel

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ARTICLE II

Ownership and Maintenance of Facilities

2.1 The seller shall have sole responsibility for the design, construction, installation, ownership, safety, operation and maintenance of the qualifying facility (hereinafter referred to as the "QF").

2.2 The seller, in designing, constructing, installing, operating and maintaining the QF, shall comply with all rules, regulations, policies, standards and codes generally recognized in the utility industry as applicable to such operations, including, but not limited to, the National Electrical Safety Code, regulations of the Kentucky Public Service Commission, requirements and bulletins of the Rural Electrification Administration, all federal, state and local safety codes, statutes and regulations and all applicable policies of the cooperative now in existence or that may be adopted from time to time.

2.3 The seller shall pay cooperative the "additional interconnection cost" as defined in 807 KAR 5:054 §6(6) of interconnecting the QF with the distribution system of the cooperative.

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OF KENTUCKY
EFFECTIVE
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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Noel

2.4 The seller shall pay for and the cooperative shall own and maintain the metering equipment which it determines is necessary based upon the size and other characteristics of the QF to measure the power and energy sold by the seller. Upon termination of this agreement, the meters and metering equipment will be turned over to the seller if requested. Cooperative shall test and calibrate meters by comparison with accurate standards at

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intervals not exceeding twelve (12) months and shall also make special meter tests at any time at the seller's request. The cost of all tests shall be borne by cooperative; provided, however, that if any special meter test made at the request of the seller shall disclose that the meters are recording accurately, the seller shall reimburse cooperative for the cost of such test. Meters registering not more than two (2%) percent above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by tests to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the seller and the cooperative shall agree as to the amount of energy furnished during such period and the cooperative shall render payment therefor. The cooperative shall meter all power and energy at voltage as mutually agreed to with the seller. The cooperative shall, when requested, notify the seller in advance of the time of any meter reading or test so that the seller's representative may be present at such meter reading or test.

PUBLIC SERVICE COMMISSION
EFFECTIVE
JUN 28 1961
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Hill*

2.5 The original and any revisions to the plans, specifications and operating characteristics for the QF must be approved by the cooperative before the seller connects its QF to the cooperative's system. Prior to energization of the interconnection between the QF and the cooperative's system, the cooperative shall have the right to inspect the QF for any purpose. However, inspection and acceptance of any plans, design theory, specifications and operating characteristics observed or provided respect-

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ing the QF, shall not be construed as confirming or endorsing the design, or as warranting the safety, durability or reliability of the QF. The cooperative shall not, by reason of any review, acceptance, inspection or failure to review or inspect, be responsible for the QF, including, but not limited to, the strength, safety, details of design, adequacy or capacity thereof, nor shall acceptance or approval by either be construed as an endorsement of any QF.

2.6 The seller will be responsible for furnishing or paying for all rights-of-way and easements necessary to install, operate, maintain, replace and remove the interconnection facility and the metering equipment. Duly authorized representatives of the cooperative shall be permitted to enter the premises of the seller at all reasonable times as may be necessary in connection with the proper performance of the terms and conditions of this agreement.

2.7 The seller shall install, own and maintain the necessary substation equipment at the point of connection to the system of the cooperative unless otherwise agreed.

ARTICLE III

3.1 The cooperative shall take and purchase all of the power and energy produced by the seller that is delivered to the point at which the QF is interconnected with the cooperative's distribution system. The power and energy delivered by the seller and purchased by the cooperative shall be metered and paid for in accordance with the terms of this agreement. Electric power and energy to be purchased under this agreement shall be alternating

PUBLIC SERVICE COMMISSION
OF KENTUCKY

APPROVED AND ORDERED
PURSUANT TO KYR KAR 5:011,
SECTION 9 (1)

BY: Jordan Cheek

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current, single- or three-phase, 60 Hertz. The parties will agree upon the delivery voltage and capacity prior to the commencement of purchase under this agreement.

3.2 The QF shall at all times operate in such manner as to maintain a power factor of not less than 90% leading or lagging.

3.3 The capacity delivered in kilowatts shall be the QF's average hourly output which is delivered for the required minimum number of hours during each billing period, as determined by dividing the kWh delivered during the billing period by the actual number of hours in the billing period. For purposes of this agreement each calendar month during the term of this agreement shall be a separate billing period.

3.4 The cooperative shall read meters monthly. Electric power and energy furnished under this agreement shall be paid for within fifteen (15) days after the meters are read and the bill is issued.

3.5 Electric power and energy purchased by the seller shall be purchased from the cooperative under arrangements separate from this agreement, and shall be metered and accounted for separately from the power and energy delivered and sold by the seller to the cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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ARTICLE IV

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Rates and Charges

BY: Jordan Noel

4.1 The cooperative shall pay for the power and energy purchased from the seller upon the terms and conditions contained in its tariff, rate schedule SPC, which is attached to this agree-

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ment and incorporated herein by reference, subject to any revisions in that rate schedule that may from time to time be approved by the Kentucky Public Service Commission (hereinafter called "PSC").

ARTICLE V

Protection of System Owned
by the Cooperative

5.1 The seller shall be responsible for operating and maintaining the QF in a safe manner and for providing the protective equipment needed to prevent damage to the system owned by the cooperative, injury to the personnel of the cooperative, or interference with cooperative's consumers. The cooperative shall have the right to review the seller's proposed protection system, operating procedures and system characteristics in order to determine whether the seller's operation of the QF will have an adverse impact on the system owned by the cooperative. The following areas, among others, may be reviewed for possible adverse effects:

- .1 Fault protection.
- .2 Voltage regulation and balance.
- .3 Grounding.
- .4 Synchronizing systems.
- .5 Disconnecting and isolating systems.
- .6 Flicker.
- .7 Harmonics.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal*

5.2 If the operation of the QF results in undesirable or harmful effects to the system of the cooperative, or to consumers of the cooperative, the cooperative may require the seller to discontinue parallel operation until the circumstances have been corrected by installing appropriate equipment or otherwise.

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5.3 The cooperative may discontinue purchases from the seller and may break the interconnection between the QF and the cooperative's system, without prior notice, during any system emergency. By first giving reasonable written notice, the cooperative may break the interconnection between the QF and the system of the cooperative for a reasonable period of time for the purpose of necessary inspections, modifications, repairs or other maintenance of the cooperative's system, the interconnection facility or the metering equipment.

ARTICLE VI

Term

6.1 The initial term of this agreement shall be one (1) year from the effective date.

6.2 This agreement shall be automatically renewed each year for consecutive one-year terms unless the cooperative or the seller has notified the other at least one hundred eighty (180) days prior to the expiration of the term of its intent to terminate the agreement.

6.3 The effective date of this agreement shall be the date on which the last of the following events occurs:

- .1 This agreement is approved by the Administrator of the Rural Electrification Administration.
- .2 This agreement is filed with and approved or otherwise accepted by the Kentucky Public Service Commission.
- .3 This agreement has been approved and executed by the seller and cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 23 1981

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Jordan C. Mel*

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ARTICLE VII

7.1 The seller shall protect, indemnify and hold harmless the cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the seller or the seller's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the QF or any facilities owned by the cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the cooperative or its employees, agents, representatives or contractors. This obligation shall survive termination of this agreement with respect to any act, occurrence or omission occurring prior to termination of this agreement, whether or not then accrued or known.

7.2 Without regard to any negligence by any of the parties to this agreement, the cooperative shall not be liable to the seller for:

- .1 Any loss or damage to the seller's electric system or other property or any injury to the seller or the seller's employees, agents, contractors, representatives, licensees or invitees, including, without limitation, damage or injury caused by reclosing of the transmission or distribution system, or
- .2 Any loss of profits or revenues or any other indirect or consequential damage or injury to the seller resulting from interruption or partial interruption in the delivery of energy from the seller.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 507 KAR 5:011,
SECTION 9(1)

BY: Jordan Chell

ARTICLE VIII

Insurance

8.1 The seller shall obtain and provide satisfactory evidence of insurance covering such risks and providing such coverage as the cooperative may from time to time reasonably request.

ARTICLE IX

Miscellaneous

9.1 If there shall be imposed by federal, state or other governmental authority, any tax payable by the seller upon the gross revenue or earnings, or upon the seller's production or sale of electric energy, such additional tax or taxes shall be paid solely by the seller.

9.2 This agreement contains the entire agreement between the parties. This agreement cannot be amended except in writing signed by the parties.

9.3 The waiver on the part of either party to enforce a provision of this contract at any time shall not be deemed a waiver with respect to any subsequent default or other matter.

9.4 This agreement may not be assigned without the written consent of the cooperative.

9.5 This agreement shall be governed by the laws of the Commonwealth of Kentucky.

9.6 This agreement shall not be construed to create a joint venture, to impose a trust or to otherwise create a business relationship between or among any of the parties.

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9.7 The invalidity of any provision or provisions in this agreement shall not affect the validity of the remaining provisions.

ARTICLE X

Notices and Other Communications

10.1 Any notice required by this agreement to be given in writing shall be deemed properly given if and when delivered in person, telegraphed or sent by registered or certified mail, postage prepaid, to:

Cooperative: _____

Seller: _____

10.2 Any communications regarding operational emergencies or other operational problems may be made orally or in any manner reasonable under the circumstances and should be directed to the persons specified below:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

If to cooperative: _____

JUL 28 1981

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

If to seller: _____

BY: Jordan C Neel

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized officers on this the _____ day and date first hereinabove written.

(signature lines)

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Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. Ky. No. 6

First Revised Sheet No. 11

Cancelling P.S.C. Ky. No. 6

Original Sheet No. 11

Jackson Purchase E.C.C.

RULES AND REGULATIONS

RULES & REGULATIONS INDEX

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 Public Service Commission
 MAY 4 1981
 by *S. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE April 18, 1981 DATE EFFECTIVE April 30, 1981
 Month Day Year Month Day Year

ISSUED BY James E. Campbell, General Manager, Box 3188, Paducah, Kentucky 42001 *C5-8*
 Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. Ky. No. 6

First Original Sheet No. 11a

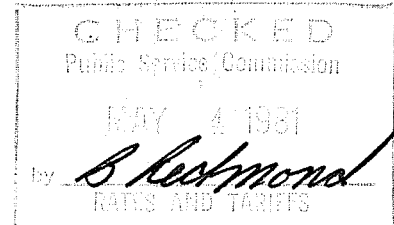
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Jackson Purchase E.C.C.

RULES AND REGULATIONS

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DATE OF ISSUE April 8, 1981 DATE EFFECTIVE April 30, 1981
Month Day Year Month Day Year

ISSUED BY James E. Campbell, General Manager, Box 3188, Paducah, KY 42001
Name of Officer Title Address

C5-87

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 11.0

Cancelling E.R.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

1. SCOPE:

This schedule of Rules and Regulations including extension policies, general rules, meter reading, billing and collecting regulations is a part of all contracts for receiving electric service from the Cooperative whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or regulations. Rates and service information can be obtained from the Cooperative's office or Cooperative personnel.

2. REVISIONS:

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time after approval of Jackson Purchase ECC's Board of Directors and the Energy Regulatory Commission. Such changes when effective shall have the same force as the present Rules and Regulations. The consumers shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

3. RIGHT OF ACCESS:

Each consumer shall give and grant right of access to the Cooperative without paid compensation to his, or hers, or its lands and premises for the purpose of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending and maintaining on, over, or under such lands and premises, or removing therefrom its electric distribution system new or existing lines, wires, poles, anchors and other necessary or appurtenant parts. The consumer hereby gives to the Cooperative without cost or expense, the further privilege to cut and trim any trees or shrubbery near overhead lines supplying the consumer so that adequate and proper service may be extended.

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Energy Regulatory Commission
APR 9 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE March 15, 1980 DATE EFFECTIVE April 15, 1980
Month Day Year Month Day Year
ISSUED BY *James F. Campbell* General Manager Box 3188, Paducah, Kentucky 42001
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.0

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Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

"I EXTENSION POLICY"

A. SERVICE DEFINITIONS:

For the purpose of extension of facilities, services shall be classified as:

1. PERMANENT SERVICE - Normal Extension - 1,000 feet or less
2. PERMANENT SERVICE - Other - Beyond 1,000 feet
3. MOBILE HOME SERVICE
4. UNDERGROUND SERVICE
5. INDETERMINATE SERVICE
6. TEMPORARY SERVICE
7. TRANSMISSION SERVICE

"PERMANENT SERVICE" whether it be a NORMAL extension of 1,000 feet or less, or OTHER extensions beyond 1,000 feet, is construed to mean overhead service to domestic, commercial, farm and residential consumers when the use of service, both as to the amount and permanency, can be reasonably assured.

"MOBILE HOME SERVICE" includes overhead service to the house trailers, mobile home trailers, double wide trailers or any other type of facility designed for living quarters that are either on wheels or will accomodate wheels for transportation upon roads and highways.

"UNDERGROUND SERVICE" is construed to mean any portion of the service facilities that is placed under the surface of the ground or any other source and includes pad mount transformers, meter pedestals and all other equipment designed for use with underground conductors.

"INDETERMINATE SERVICE" includes service to mines, quarries, oil wells, industrial and commercial enterprises of speculative purposes, seasonal use of any type, real estate subdivisions, development of property for sale enterprises where the applicant will not be the user of service, where there is little or no demand for service, seasonal cabins, and to barns, wells, and other service where the amount and permanency of service can not be reasonably assured.

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Energy Regulatory Commission
APR 9 1980
by <i>Bledmond</i>
RATES AND TARIFFS

DATE OF ISSUE March 15, 1980
Month Day Year

DATE EFFECTIVE April 15, 1980
Month Day Year

ISSUED BY <u>James E. Campbell</u>	General Manager	Box 3188, Paducah, KY 42001
Name of Officer	Title	Address

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Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.0a

Cancelling E.R.C. Ky. No.

 Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

"TEMPORARY SERVICE" includes service to circuses, bazaars, fairs, concessions and similar enterprises, construction works, etc. of a temporary nature and to ventures of such speculative character that their permanency is questionable, such as coal and metal mining, or oil and gas production operations during the preliminary or development period, or any service required for less than eighteen (18) months except heavy construction projects such as dams or tunnels, etc. which may require service for a known period longer than eighteen (18) months.

"TRANSMISSION SERVICE" is construed to mean any service requiring extension of facilities with a voltage rating in excess of 12,500 volts.

CHECKED
Energy Regulatory Commission
APR 9 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE March 15, 1980

DATE EFFECTIVE April 15, 1980

Month Day Year

Month Day Year

ISSUED BY James E. Campbell

James E. Campbell

General Manager

Box 3188, Paducah, KY 42001

Name of Officer

Title

Address

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Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.1

Cancelling E.R.C. Ky. No. _____

Sheet No. _____

Jackson Purchase ECC

RULES AND REGULATIONS

B. EXTENSION TO PERMANENT SERVICE - NORMAL:

Jackson Purchase ECC will extend overhead service to any permanent service up to 1,000 feet under the applicable rate schedule without any contribution in aid of construction provided that:

1. The applicant will enter into a standard one year contract with the Cooperative, agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative and pay to the Cooperative a membership fee as stated in the Bylaws which is refundable to the applicant upon termination of service when billings are paid in full. The Cooperative reserves the right to apply the membership fee on any unpaid bill for electric energy.
2. The applicant will guarantee the Cooperative a minimum monthly bill as specified in the applicable rate schedule.

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Energy Regulatory Commission
APR 9 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE March 15, 1980
Month Day Year

DATE EFFECTIVE April 15, 1980
Month Day Year

ISSUED BY James E. Campbell
Name of Officer

General Manager
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Box 3188, Paducah, KY 42001
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CS-81

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.2

Cancelling E.R.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

C. EXTENSION TO PERMANENT SERVICE - OTHER:

Jackson Purchase ECC will extend overhead service to any permanent service of over 1,000 feet under the applicable rate schedule provided:

1. The applicant will enter into a standard five (5) year contract with the Cooperative, agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative and pay to the Cooperative a membership fee as stated in the Bylaws which is refundable to the applicant upon termination of service when all billings are paid in full. The Cooperative reserves the right to apply the membership fee on any unpaid bill for electric energy.
2. The applicant will guarantee the Cooperative a minimum monthly bill as specified in the applicable rate schedules.
3. When an extension of the utility's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the utility may if not inconsistent with its filed tariff require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the utility by the applicant or applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the utility shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the utility. After the end of the refund period, no refund will be required to be made.

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 Energy Regulatory Commission
 APR 9 1980
 by *B. Beckman*
 RATES AND TARIFFS

DATE OF ISSUE <u>March 15, 1980</u> Month Day Year	DATE EFFECTIVE <u>April 15, 1980</u> Month Day Year
ISSUED BY <u>James E. Campbell</u> Name of Officer	<u>General Manager</u> Title
<u>Box 3188, Paducah, KY 42001</u> Address	

05-81

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.3

Cancelling E.R.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

D. EXTENSION TO MOBILE HOME SERVICE:

The Cooperative will extend overhead service to this type of customer upon the following terms and conditions:

1. The applicant will enter into a standard contract with the Cooperative, agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative and pay to the Cooperative a membership fee as stated in the Bylaws which is refundable to the applicant upon termination of service when all billings are paid in full. The Cooperative reserves the right to apply the membership fee on any unpaid bill for electric energy.
2. The applicant will guarantee a monthly minimum bill as specified in the applicable rate schedule.
3. A contribution in aid of construction fee of twenty-five (\$25.00) dollars will be charged for extending service to an individual trailer when Jackson Purchase ECC provides the service termination pole (meter pole). Where more than one trailer per pole can be connected, this fee shall not apply. This assessment is in addition to the membership fee listed above and customer advance for construction listed below and shall be payable at the time of making application for service. The pole thus furnished shall remain the property of the Cooperative. In the event the member furnishes a pole which meets the specifications of the Cooperative, the above contribution in aid of construction will not be charged.
4. There will be no customer advance for construction for zero (0) to one hundred-fifty (150) feet of extension from the nearest facility and a one year contract will be applicable.
5. For extensions greater than 150 feet and up to 300 feet, the customer shall pay the Cooperative a \$50.00 "customer advance for construction". This advance shall be refunded at the end of the one (1) year if the service to the mobile home continued for that length of time. If termination of service occurs before one year, the customer shall forfeit the advance to the Cooperative. A one year contract for service shall be applicable.

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Energy Regulatory Commission
APR 9 1980
by *B. Richmond*
RATES AND TARIFFS

<p>DATE OF ISSUE <u>March 15, 1980</u> Month Day Year</p> <p>ISSUED BY <u>James E. Campbell</u> Name of Officer</p>	<p>DATE EFFECTIVE <u>April 15, 1980</u> Month Day Year</p> <p>General Manager Title</p> <p>Box 3188, Paducah, KY 42001 Address</p>
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C5-87

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.3a

Cancelling E.R.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

- 6. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, a contract for service will be required and the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet (cost of transformer, meter and last span of service drop not included in total cost) plus fifty dollars (\$50.00).
 - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or should it not be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.
 - (d) If a permanent structure replaces the mobile home at any time during the four (4) year period, all advances shall be refunded to the customer when permanent service is installed.
- 7. For extensions greater than 1,000 feet, a five (5) year contract for service will be required and the costs stated in Section D-6 hereof shall be payable plus the costs stated in Line Extensions-Other over 1,000 feet.
- 8. Footage in all cases shall be determined by the route the Cooperative must use to reach the service transmission.

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 APR 9 1980
 by *B. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE	March 15, 1980	DATE EFFECTIVE	April 15, 1980
	Month Day Year		Month Day Year
ISSUED BY	James E. Campbell	Title	Box 3188, Paducah, KY 42001
	Name of Officer		Address

05-81

Jackson Purchase ECC

RULES AND REGULATIONS

E. EXTENSION TO UNDERGROUND SERVICE:

Jackson Purchase ECC will extend underground facilities to areas which physically and economically lend themselves to this type of service under the following terms and conditions which insure adequate service and safety to all persons engaged in the construction, maintenance, operation, or use of underground facilities and to the public in general. The terms and conditions also reflect and protect the rate payers who are served with overhead facilities from subsidizing those served with higher cost underground facilities and in general requires the reimbursement of the cost difference between overhead and underground facilities necessary to serve a given load requirement.

1. DEFINITIONS:

The following words and terms when used in these rules and regulations shall have the meaning indicated:

(a) Applicant:

The developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

(b) Building:

A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

(c) Multiple-Occupancy Building:

A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

(d) Plant, Store, Warehouse, Commercial, School, Church, Community Building, Industrial, Etc.:

A structure (or structures) other than residential occupancy where power is used for any type of service classification other than residential.

(e) Distribution System:

Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

CHECKED
by _____
APR 9 1980

DATE OF ISSUE March 15, 1980
Month Day Year

DATE EFFECTIVE April 15, 1980
Month Day Year

ISSUED BY James E. Campbell
Name of Officer

General Manager
Title

Box 3188, Paducah, KY 42001
Address

581

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.4a

Cancelling E.R.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

(f) Subdivisions:

The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

(g) Individual Service:

Any service resulting in only one metering point and regardless of use or classification of service.

(h) Trenching & Backfilling:

Opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

2. RIGHT-OF-WAY & EASEMENTS:

(a) The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which right-of-way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.

(b) Right-of-way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show the property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

APPROVED
Energy Regulatory Commission
APR 9 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE March 15, 1980
Month Day Year

DATE EFFECTIVE April 15, 1980
Month Day Year

ISSUED BY James E. Campbell
Name of Officer

General Manager
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Box 3188, Paducah, KY 42001
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Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.4b

Cancelling E.R.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

(c) Where not feasible to trench under roads, highways, railroads, lakes, streams, etc., the Cooperative shall have the right to place this portion overhead with the granting of easements (at no cost to the Cooperative) for such overhead construction.

3. INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM - SUBDIVISIONS:

(a) Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owner (s) will receive safe and adequate electric service for the foreseeable future.

(b) All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.

(c) Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the applicant, in either of which case the differential cost of underground shall be borne by the applicant.

(d) If the applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy of the first building in the subdivision, the Cooperative shall complete the installation thirty (30) days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivision not under active development.

(e) A non-refundable payment shall be made by the applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the applicant shall be determined from the total footage of single phase primary, secondary

APR 9 1980
Energy Regulatory Commission
RATES AND TARIFFS

DATE OF ISSUE March 15, 1980
Month Day Year

DATE EFFECTIVE April 15, 1980
Month Day Year

ISSUED BY James E. Campbell
Name of Officer

General Manager
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Box 3188, Paducah, KY 42001
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CS-81

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.4c

Cancelling E.R.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit "A", which Average Cost Differential shall be updated annually. (Three wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex.) The average cost differential per foot, as stated, is representative of construction in soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the applicant.

- (f) The applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph "e" above, shall be refunded to the applicant over a ten (10) year period as provided by the Energy Regulatory Commission's rules.
- (g) The applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
- (h) The Cooperative shall furnish, install and maintain the service lateral to the Applicant's meter base (which normally will be at the corner of the building nearest the point to be served) except that the applicant shall furnish and install proper size conduit from the meter base to two (2) feet below ground level.

CHECKED
Energy Regulatory Commission
APR 9 1980
by *B. Bestmond*
RATES AND TARIFFS

DATE OF ISSUE March 15, 1980

Month Day Year

DATE EFFECTIVE

April 15, 1980

Month Day Year

ISSUED BY James E. Campbell

Name of Officer

General Manager

Title

Box 3188, Paducah, KY 42001

Address

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RULES AND REGULATIONS

EXHIBIT "A"

AVERAGE UNDERGROUND COST DIFFERENTIAL

	FOOTAGE	URD COST	UNIT COST PER FOOT	OVERHEAD COST	UNIT COST PER FOOT
Subdivision A (84 lots)	9,476	\$23,191	2.45	17,976	1.90
Subdivision B (28 lots)	2,985	9,613	3.22	4,146	1.39
Subdivision C (86 lots)	9,305	35,584	3.49	16,488	1.77
Subdivision D (58 lots)	5,645	25,123	4.50	11,183	1.98
Subdivision E (22 lots)	1,796	7,933	4.42	3,805	2.12
Subdivision F (34 lots)	3,310	11,588	3.50	7,222	2.18
Subdivision G (24 lots)	1,490	8,564	4.11	2,176	1.46
Subdivision H (17 lots)	1,235	6,872	5.02	1,778	1.44
Subdivision I (21 lots)	1,850	6,257	3.38	3,402	1.84
Subdivision J (22 lots)	1,380	6,066	4.31	2,835	2.05
Subdivision K (64 lots)	7,033	27,375	3.89	13,145	1.87
Subdivision L (32 lots)	4,928	17,603	3.57	8,643	1.75
Subdivision M (51 lots)	9,320	54,413	5.84	43,399	4.66
TOTAL	59,753	\$240,452		\$136,198	

Estimated Average Cost per Foot Underground \$4.02 (D)
 Estimated Average Cost per Foot Overhead 2.28

Average Cost Differential Per Foot \$1.74
 (Primary, plus Secondary)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

APR 18 1984

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

Jordan Cheel

DATE OF ISSUE 3-29-84
 MONTH DAY YEAR

DATE EFFECTIVE 4-18-84
 MONTH DAY YEAR

ISSUED BY John Ferguson GENERAL MANAGER BOX 3188, Paducah, KY 42001
 NAME OF OFFICER TITLE ADDRESS

C5-87

FOR JACKSON PURCHASE E.C.C.
Entire Territory Served
P.S.C. Ky. No. 6

First Revised Sheet No. 12.4e

JACKSON PURCHASE E.C.C.

Cancelling P.S.C. Ky. No. 6

Original Sheet No. 12.4e

RULES AND REGULATIONS

3. INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM-SUBDIVISIONS (Cont.)

- (i) Plans for the location of all facilities to be installed shall be approved by the Cooperative and the applicant prior to construction. Alterations in plans by the applicant will require additional cost of installation or construction shall be at the sole expense of the applicant.
- (j) The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the applicant.
- (k) The charges specified in these rules are based on the promise that each applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- (l) All electrical facilities shall be installed and constructed to comply with rules and regulations of the Public Service Commission, National Electric Safety Code, Jackson Purchase E.C.C. specifications or other rules and regulations which may be applicable.
- (m) Service pedestals and method of installation shall be approved by Jackson Purchase E.C.C. prior to installation.
- (n) The Cooperative shall backfill only once and in the event of further settling or washing, the applicant shall be responsible for all necessary additional backfilling.
- (o) An additional \$10.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which can not be removed using ordinary excavation equipment.
- (p) In the event of a grade change which results in the Cooperative reburying or setting deeper any underground facility to maintain safety limits, the entire cost of such reburying or relocation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECTION 9
JUN 8 1983

PURSUANT TO 807 KAR 5:011,

BY: Campbell 6187

DATE OF ISSUE May 19 1983 DATE EFFECTIVE June 8 1983
Month Day Year Month Day Year

ISSUED BY John Ferguson General Manager Box 3188 Paducah, KY
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

Fourth Revised SHEET NO. 12.4f

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Third Revised SHEET NO. 12.4f

RULES AND REGULATIONS

shall be borne by the applicant.

- (q) In unusual circumstances, when the application of these rules appear impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or applicant shall refer the matter to the Public Service Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

4. INSTALLATION OF UNDERGROUND FACILITIES TO INDIVIDUAL SERVICE DELIVERY POINTS:

- (a) Where primary and secondary conductors are involved, the Cooperative shall estimate the cost to provide adequate service both overhead and underground, and the applicant shall pay such difference in cost as a non-refundable contribution prior to the commencement of such construction. Where an indeterminate consumer is the applicant, the Cooperative may require an advance deposit in addition to the contribution and which deposit shall be returned to the applicant as provided in the Indeterminate Extension Policy and in accordance with the Kentucky Public Service Commission rules governing such construction deposits. All other terms and conditions set forth in Section "E", 1, 2, and 3 which are not in conflict with this Section "E", 4 shall also apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY
APR 19 1987

- (b) Where only secondary conductors are involved, the Cooperative shall install underground conductors as follows:

BY: *J. Beeghly*

1. If the Cooperative trenches and backfills and installs the secondary conductors, the applicant shall pay one dollar and seventeen cents (\$1.17) per ground (I) foot (pole to house) prior to the commencement of such construction.
2. Where the applicant performs the trenching and backfilling with the Cooperative installing the secondary conductors, a thirty cent (\$.30) per foot credit shall be allowed under "b", 1, above.

DATE OF ISSUE March 19, 1987 DATE EFFECTIVE March 19, 1987
Month Day Year Month Day Year *581*

ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42001
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 6

Third Revised SHEET NO. 12.4f

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Second Revised SHEET NO. 12.4f

RULES AND REGULATIONS

shall be borne by the applicant.

- (q) In unusual circumstances, when the application of these rules appear impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or applicant shall refer the matter to the Public Service Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

4. INSTALLATION OF UNDERGROUND FACILITIES TO INDIVIDUAL SERVICE DELIVERY POINTS:

- (a) Where primary and secondary conductors are involved, the Cooperative shall estimate the cost to provide adequate service both overhead and underground, and the applicant shall pay such difference in cost as a non-refundable contribution prior to the commencement of such construction. Where an indeterminate consumer is the applicant, the Cooperative may require an advance deposit in addition to the contribution and which deposit shall be returned to the applicant as provided in the Indeterminate Extension Policy and in accordance with the Kentucky Public Service Commission rules governing such construction deposits. All other terms and conditions set forth in Section "E", 1, 2, and 3 which are not in conflict with this Section "E", 4 shall also apply.

- (b) Where only secondary conductors are involved, the Cooperative shall install underground conductors as follows:

1. If the Cooperative trenches and backfills and installs the secondary conductor, the applicant shall pay one dollar and twelve cents (\$1.12) per ground foot (pole to house) prior to the commencement of such construction.
2. Where the applicant performs the trenching and backfilling with the Cooperative installing the secondary conductors, a thirty cent (\$.30) per foot credit shall be allowed under "b", 1, above.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 14 1986
PURSUANT TO 307 KAR 5:011,
SECTION 9 (1)

BY: *J. McGehee*

DATE OF ISSUE March 19, 1986 DATE EFFECTIVE April 14, 1986
 Month Day Year Month Day Year
 ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42001
 Name of Officer Title Address

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FOR JACKSON PURCHASE E.C.C.

Entire territory served

P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

First Revised SHEET NO. 12.4g

CANCELLING P.S.C. KY NO. 6

Original SHEET NO. 12.4g

RULES AND REGULATIONS

All other terms and conditions set forth in Sections "E" 1, 2 and 3 which are not in conflict with this section "E", 4 shall also apply.

5. CHANGES FROM OVERHEAD TO UNDERGROUND FACILITIES:

Where an existing customer requests underground facilities and is presently served with adequate overhead facilities, then the entire cost of such charge shall be borne by the applicant as a non-refundable contribution prior to the commencement of such construction. The cost includes:

- (a) Labor, material and overhead charges for the new installation.
(b) Labor and overhead charges for the removal of existing facilities.
(c) Less the value of reusable materials retired.

All other terms and conditions set forth in Sections "E", 1, 2 and 3 which are not in conflict with this section shall apply.

6. THREE PHASE REQUIREMENTS - UNDERGROUND:

Any consumer requiring three phase loads which are to be served by URD cables shall be encouraged to install all 3Ø equipment rated for 120/208 or 277/480 volts. The transformer (s) are to be connected grd. wye - grd. wye to minimize the possibility of ferroresonance.

If the consumer insists on a voltage requiring a delta connected transformer, the consumer will be required to pay for the equipment required to avoid ferroresonance, such as (1) 3Ø OGRUCK (2) gang operated air break switch at riser pole, or (3) dummy loads.

JUN - 8 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (i)

BY: [Signature]

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Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.5

Cancelling E.R.C. Ky. No. _____

Sheet No. _____

Jackson Purchase ECC

RULES AND REGULATIONS

F. EXTENSION TO INDETERMINATE SERVICE:

The Cooperative will extend service to this class of customer upon either of the following terms and conditions:

1. The applicant will enter into a contract with the Cooperative for electric service at the applicable rate schedule and minimum charge. The term of contract may be extended to five (5) years, and the minimum monthly charge will either be based on transformer capacity as stated in the applicable rate schedule or one and one-half (1½) percent of the total construction cost, whichever is greater.
2. The Cooperative may require an advance deposit as listed below to cover all or a portion of the total cost of facilities used or installed solely for the benefit of the applicant.
 - (a) The cost of construction made necessary by the applicant, which deposit shall be credited to the applicant's account monthly at an amount equal to the minimum monthly charge or fraction thereof according to terms of the contract. Any billing for use exceeding this amount shall be due and payable monthly.
 - (b) Adjustments, taking into consideration the cost of removal and credit for salvage material recovered, may be made with the consumer, at the option of the Cooperative, after termination of service.

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DATE OF ISSUE March 15, 1980

Month March Day 15 Year 1980

DATE EFFECTIVE April 15, 1980

Month April Day 15 Year 1980

ISSUED BY [Signature]
Name of Officer James E. Campbell

General Manager
Title

Box 3188, Paducah, KY 42001
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Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.6

Cancelling E.R.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

G. EXTENSION TO TEMPORARY SERVICE:

The Cooperative shall extend service to this class of service upon the following terms and conditions:

1. The applicant will enter into a contract with the Cooperative for electric service at the applicable rate schedule, provided that if in the Cooperative's opinion the furnishing of such service will not work an undue hardship upon it or it's then existing consumers.
2. The applicant will guarantee to the Cooperative and at the option of the Cooperative, the applicant may be required to make payment in advance to cover the following charges:
 - (a) Cost of facilities installed for the sole benefit of the applicant.
 - (b) Cost of removal of said facilities less the value of usable material returned.
 - (c) Estimated energy costs at the applicable rate.

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by *B. Restmond*
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DATE OF ISSUE March 15, 1980 DATE EFFECTIVE April 15, 1980
 Month Day Year Month Day Year

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Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 12.7

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Sheet No.

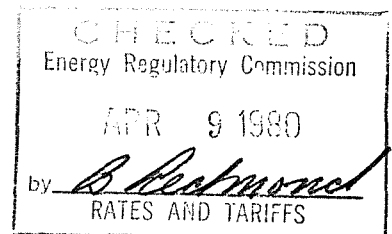
Jackson Purchase ECC

RULES AND REGULATIONS

H. EXTENSION TO TRANSMISSION SERVICE:

Jackson Purchase ECC will extend overhead transmission service (in excess of 12,500 volts) to this type of customer upon the following terms and conditions:

1. The applicant will enter into a suitable contract with the Cooperative agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative that are on file with the Energy Regulatory Commission of Kentucky.
2. Become a member of the Cooperative by paying a membership fee as stated in the Bylaws which is refundable to the applicant upon termination of service when all billings are paid in full.
3. Agreeing to an applicable or special rate schedule specifying Demand and Energy Charges, Minimum Billing, Facilities Charge if any, in addition thereto, modification of wholesale power rate, etc. all subject to the approval of REA and ERC of Kentucky.



DATE OF ISSUE March 15, 1980

Month Day Year

DATE EFFECTIVE April 15, 1980

Month Day Year

ISSUED BY

James E. Campbell
James E. Campbell

Name of Officer

General Manager

Title

Box 3188, Paducah, KY 42001

Address

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

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Cancelling E.R.C. Ky. No.

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Jackson Purchase ECC

RULES AND REGULATIONS

II GENERAL RULES AND REGULATIONS

A. RELOCATION OR ALTERATION OF FACILITIES:

From time to time additional facilities other than the Cooperative's may be required, such as additional building, widening, improving or relocating roads, airports, etc., which may be in physical conflict with the Cooperative's lines and equipment.

The Cooperative will move, free of charge, all lines and equipment located within the public right-of-way. Should the lines and equipment be located on private right-of-way, then the person, firm or organization requesting the change shall bear the total expense of the required change or alteration including the cost of locating property lines to determine right-of-way. In relocating facilities where both public and private right-of-ways are involved, the charges shall be prorated with each party assuming the appropriate share of the expense. Consideration will be given to local county governments in relocating facilities where the county provides the right-of-way.

In the event of new construction, remodeling or expansion to a member's house or property, the Cooperative recognizing that right-of-way was given at no cost to the Cooperative will bear the first one-hundred dollars (\$100.00) expense of the required change plus fifty percent (50%) of the expense beyond one-hundred dollars (\$100.00). The members requesting the change shall bear the balance of the expense for the moving or relocation of facilities. These expenses shall be at actual cost.

B. JOINT USE AND ATTACHMENTS:

Occasionally, it becomes necessary or advantageous for the Cooperative and other utilities and telephone lines to be constructed on the same pole line. Where it is more advantageous to build jointly, an agreement shall be prepared and executed by the parties involved fixing the rental payments. Terms and conditions of the joint construction. No member's or consumer's equipment shall be permitted on the Cooperative's poles except the service pole serving that particular customer.

C. DELIVERY POINT:

The point of delivery of electric energy shall be the connection between facilities furnished by the Seller and the facilities furnished and/or installed by the consumer in the following instances:

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APR 9 1980
by *B. Beckman*

DATE OF ISSUE March 15, 1980
Month Day Year

DATE EFFECTIVE April 15, 1980
Month Day Year

ISSUED BY James E. Campbell
Name of Officer

General Manager
Title

Box 3188, Paducah, KY 42001
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5-81

Jackson Purchase ECC
FOR Entire Territory Served

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RULES AND REGULATIONS

1. Meter Installed on House or Building Overhead Service:
Seller shall attach overhead service wires to the structure by suitable means leaving additional wiring (tails) for connection to the meter loop provided and installed by the consumer who shall also allow sufficient wiring (tails) beyond the top or weatherhead for connection. The seller shall provide suitable connectors for connecting the two facilities thus supplies and this connection shall constitute the point of delivery. The seller shall, however, provide the meter and meter base and which base shall be installed by the consumer as a part of the consumer's meter loop.

2. Meter Installed on Pole Overhead Service:
The seller shall furnish and install a pole or structure and attach overhead service wires to the pole or structure by suitable means leaving additional wiring (tails) for connection to the meter loop provided and installed by the consumer who shall also allow sufficient wiring (tails) beyond the top or weatherhead for connection. The seller shall provide suitable connectors for connecting the two facilities thus supplied and this connection shall constitute the point of delivery. The seller shall, however, provide the meter and meter base and which base shall be installed by the consumer as a part of the consumer's meter loop.

3. Underground Secondary:

(a) Meter Pedestal:
Where the use of meter pedestals is required such as at mobile home parks, etc., the consumer shall furnish and install an approved type meter pedestal. The seller shall furnish underground conductors to the point of connection in the meter pedestal and this point of connection shall constitute the point of delivery of electric energy.

(b) Meter on Building:
Where the meter is to be placed on a building or structure, the seller shall furnish a suitable meter base which shall be installed by the consumer, and the consumer shall furnish and install a proper size conduit from the meter base to a point two (2) feet below final

Energy Regulatory Commission
APR 9 1980
by *B. Beckman*
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DATE OF ISSUE March 15, 1980 DATE EFFECTIVE April 15, 1980
Month Day Year Month Day Year
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Name of Officer Title Address

0587

FOR Jackson Purchase ECC
Entire Territory Served

E.R.C. Ky. No. 6

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grade elevation. The seller will furnish underground conductors to the point of connection in the meter base, and this point of connection shall constitute the point of delivery of electric energy.

- 4. Primary Delivery and/or Secondary Transformer Metering:
The connection between conductors furnished by the seller and conductors furnished by the consumer shall constitute the point of delivery even though metering is accomplished either on the seller's side or the consumer's side of that connection.

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by *B. Ackerson*
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DATE OF ISSUE	March 15, 1980	DATE EFFECTIVE	April 15, 1980
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ISSUED BY	<i>James E. Campbell</i>	General Manager	Box 3188, Paducah, KY 42001
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Jackson Purchase ECC
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Jackson Purchase ECC

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D. CONSUMER'S INSTALLATION:

1. The consumer shall cause his premises to be wired in compliance with the standards of the "National Electrical Code" issued by the National Bureau of Standards, the "National Electrical Code", issued by the National Fire Protection Association, Rules and Regulations of Jackson Purchase ECC for entrance equipment, and with the codes and regulations of any government authority having jurisdiction. Any required inspection by any governmental agency shall be secured by the consumer. No connection or hookup shall be made until the consumer has delivered to the Cooperative a certificate of inspection or certificate of exemption from the agency having jurisdiction.
2. All wiring, pole lines, equipment and appliances beyond the metering point or delivery point shall be installed, owned and maintained by the consumer. The Cooperative assumes no duty or liability for any appliances or wiring not installed by the Cooperative or for any injury to persons or property resulting from appliances or wiring installed by the consumer on its side of the meter or delivery point.
3. The Cooperative shall have the right, but does not assume the duty, to inspect the consumer's entrance equipment installation at any reasonable time and to refuse to commence or to continue service whenever entrance equipment installation is not in safe operating condition, but no inspection by the Cooperative, nor the failure by it to object to the consumer's entrance equipment installation shall render the Cooperative liable or responsible for any loss or damage resulting from defects in installation, wiring or equipment. When a dangerous condition is found to exist on the customer's or applicant's premises, the service shall be cut off without notice or refused, provided that the utility notify the customer or applicant immediately of the reasons for the discontinuance or refusal and the corrective action to be taken by the applicant or customer before service can be restored.

E. SERVICE CONTINUITY:

1. The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy; but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, breaker or fuse operation, or by action

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APR 9 1980
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C5-87

DATE OF ISSUE March 15, 1980 DATE EFFECTIVE April 15, 1980
 Month Day Year Month Day Year
 ISSUED BY James E. Campbell General Manager Box 3188, Paducah, KY 42001
 Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 6

First Revised SHEET NO. 13.4

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 13.4

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of elements or inability to secure right-of-way, or other permits needed, or any cause beyond reasonable control of the Cooperative, the Cooperative shall not be liable therefore.
2. For the purpose of making repairs to or changes in the Cooperative's plant, generating equipment, transmission or distribution system, or other property, the Cooperative may without incurring any liability therefore, suspend service for such period as may be required but will not inconvenience the consumer unnecessarily. Whenever possible, the Cooperative will give reasonable notice to the consumer prior to such suspension of service.

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SECTION 9(2)

F. SERVICE COMPLAINTS:

Upon complaint to the utility by a customer either at its office or in writing, the utility shall make a prompt and complete investigation and advise the complainant thereof. It shall keep a record of all such complaints concerning its utility service which shall show the name and address of the complainant, the date and nature of the complaint and the adjustment or disposition thereof.

BY: J. Geoghegan

G. METER TESTING & ACCURACY:

1. The Cooperative will test and inspect its meters from time to time to maintain their accuracy of registration in accordance with the Public Service Commission. However, PSC Case No. 9474 allowed deviation from regulation 807 KAR 5:041, Section 17, which requires single phase watt-hour meters to be tested at 50 percent power factor. A \$5.00 charge will be made for a request test. Should the test show the average registration to be in error by more than two percent (2%) slow or fast, the \$5.00 charge will be refunded. The Cooperative will test a meter upon written request of any customer provided such request is not made more frequently than once each twelve months. The customer shall be given the opportunity of being present at such request test.
2. If the result of tests on a customer's meter shows an average greater than two percent (2%) faster, then the customer's bill for the period during which the meter error is known to have existed, shall be recomputed and the account adjusted on the basis of the test. In the event the period during which the meter error existed is unknown, then the customer's bill shall be recomputed for one-half (1/2) of the elapsed time since the last previous test but in no case to exceed twelve months. If the meters are found upon test to register fast and if time for periodic test has overrun to the extent that one-half (1/2) of the time elapsed since the last previous test exceeds twelve months,

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DATE OF ISSUE January 29, 1986 DATE EFFECTIVE February 20, 1986

Month Day Year
David Stiles, Jr.

Month Day Year

ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42001
Name of Officer Title Address

05-87

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 6

First Revised SHEET NO. 13.5

CANCELLING P.S.C. KY. NO. 6

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JACKSON PURCHASE E.C.C.

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the refund shall be for the twelve months in addition a like refund for those months exceeding the periodic test period. There shall be no back billing for meters showing a slow error.

H. RECONNECTION OF EXISTING SERVICE:

The Cooperative shall charge a ten dollar (\$10.00) reconnect fee to partially offset the cost of reconnection in the following instances:

1. The member desires to be disconnected and reconnected within a one (1) year period such as for vacations, temporary absence, etc. The membership fee and deposits (if any) shall be left with the Cooperative.
2. The member desires an existing service reconnected for a period of less than one (1) year. No membership fee shall be required for this temporary use of the service.

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FEB 20 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Deoghegan*

DATE OF ISSUE January 29, 1986 DATE EFFECTIVE February 20, 1986
Month Day Year Month Day Year *05-87*
ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42001
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

E.R.C. Ky. No. 6

Original Sheet No. 14.0

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III METER READING, BILLING & COLLECTING

<u>CYCLE</u>	<u>BILL/READ</u>	<u>DUE DATE</u>	<u>DELINQUENT NOTICE</u>
1	5th	18th	23rd
2	12th	26th	1st
3	20th	2nd	7th
4	27th	9th	14th

A. NORMAL CYCLE BILLING AND METER READING:

- The Cooperative will mail a billing card monthly to each customer or member on or about the bill/read date of each month for each cycle. Such card shall show the previous and present meter readings, KWH's used, gross charges, net charges, applicable rate schedule and taxes. The card shall also request consumer to read his meter upon receipt of billing card and space for this information shall be provided on the card. The card shall be perforated to allow one portion to be returned to the office and one portion to remain with the consumer as a receipt and/or record.
- The consumer or member is requested to pay the net bill by fourteen (14) days of date the bill is mailed by the Cooperative, together with the current months meter reading.

(a) Mail Payments:

Checks or money orders and not cash should be used by the consumer when making payments by mail. The cancelled check or money order receipt shall serve as the customers receipt.

(b) Office Payments:

Payments received at the office shall be receipted on the consumer's portion of the billing stub and returned to the consumer as a receipt.

(c) Night Depository:

A night depository is provided by the Cooperative for payment after hours for the convenience of the consumer. Checks, or money orders should be

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Name of Officer James E. Campbell

General Manager
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Jackson Purchase ECC
FOR Entire Territory Served

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used since the cancelled check or money order receipt will serve as a receipt for the consumer.

B. LARGE POWER BILLINGS:

1. Where the Cooperative installs demand meters which must be reset monthly and on certain other meters, the Cooperative shall read these meters, prepare the monthly billing and mail said billing to the consumer on or about the bill/read date for each cycle of each month.
2. Payments of large power billings or other billings where the Cooperative reads the meter shall be made as provided in Section "A", (2), of this policy except the meter reading portion shall be omitted.

C. DELINQUENT BILLS:

1. On all bills which are not paid by the due date of each cycle in the month in which they are mailed by the Cooperative, the gross rates as stated in the applicable rate schedule shall apply.
2. On all bills not paid by the delinquent date as set forth on the bill for each cycle of cycle billing, the Cooperative shall make all reasonable efforts to induce the customer to pay same. The customer shall be given at least ten (10) days written notice of pending cut off, but the cut off shall not be effected before twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill. If, prior to discontinuance of service, there is delivered to the utility office payment of the amount in arrears, then discontinuance of service shall not be made, or as to residential service where a written certificate is filed signed by a physician, a registered nurse or a public health officer stating that, in the opinion of the person making the certification discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until thirty (30) days elapse from the time of the utility's notification to the customer in writing of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions and of the offices to contact for such possible assistance. Residential service shall not be discontinued where the customer and the utility have reached agreement on a partial payment plan. The written notice for any discontinuance of residential

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 APR 15 1980
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DATE OF ISSUE	March 15, 1980	DATE EFFECTIVE	April 15, 1980
	Month Day Year		Month Day Year
ISSUED BY	James E. Campbell	Title	General Manager
	Name of Officer		Box 3188, Paducah, KY 42001
			Address

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Entire Territory Served
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 Original Sheet No. 14.2
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Jackson Purchase ECC

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service shall advise the customer of his rights and of his right to dispute the reasons for such discontinuance.

Should a collection agent be dispatched by the Cooperative, a \$5.00 collection fee shall be added to the consumer's billing to partially defray the cost of the collection agent and mileage to effect such collection. If the service is discontinued, a \$5.00 disconnect fee shall also be charged to the consumer.

3. In the event service is discontinued under the terms of "C", (2), above, an additional fee of \$5.00 shall be charged for reconnection. All past due accounts shall be paid in full including all penalties, the collection fee, disconnect fee, and the reconnect fee. Reconnection of such disconnected services made for non-payment will be made only during regular working hours of the Cooperative, unless the consumer agrees to pay actual labor and mileage costs for overtime work. No consumer shall be reconnected at a different location until all past due accounts and charges arising from previous service shall have been paid in full even though a different member of the family requests service.

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DATE OF ISSUE March 15, 1980 DATE EFFECTIVE April 15, 1980
 Month Day Year Month Day Year
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 Name of Officer Title Address

E.R.C. Ky. No. 6

First Revised Sheet No. 14.3

Cancelling E.R.C. Ky. No. 6

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Jackson Purchase E.C.C.

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D. CASH DEPOSITS:

The Cooperative may require at any time from any consumer or prospective consumer, a cash deposit intended to guarantee payment of current bills. Such required deposit shall not exceed the amount of any estimated two-twelfths (2/12) annual bill of such customer. (C)
At the option of the Cooperative, the cash deposit may be returned to the consumer after six (6) months or may be applied against any unpaid billing. Interest shall be paid as prescribed by the Energy Regulatory Commission of Kentucky on such deposits. Any balance remaining after final billing shall be returned to the consumer.

E. RETURNED CHECKS:

1. Checks returned to the Cooperative by the bank which are marked "insufficient funds", "no account", etc. will not be regarded as payment. Postdated checks will not be accepted by the Cooperative as payment of any account.
2. Upon receiving a returned check from the bank, a letter shall be prepared and mailed to the consumer stating that such check or checks have been returned by the Cooperative, and that the account is still due and payable in addition to a \$5.00 charge for handling the returned check. If reimbursement is made by the consumer for such check prior to the delinquent date, then the net charge will prevail. However, if reimbursement by the consumer to the Cooperative is made following the delinquent date, the gross charges shall apply.
3. Should the bank make a charge for returning such checks, these costs shall be charged (passed on) to the consumer.
4. In the event a collection agent is dispatched to effect collection of such returned check, then the same charges and procedures listed under "C", (2), shall apply.

F. PARTIAL PAYMENTS:

1. Partial payments will be accepted only in emergency circumstances and only upon approval by the General Manager or to comply with Energy Regulatory Commission Order on termination of utility service.

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 PUBLIC SERVICE COMMISSION
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DATE OF ISSUE February 15 1981 DATE EFFECTIVE March 15 1981
 Month Day Year Month Day Year
 ISSUED BY James E. Campbell General Manager P.O. Box 3188, Paducah, KY 42001
 Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

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Original Sheet No. 14.4

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- 2. Partial payments will be credited to the consumer's account and the balance forward shall be reflected in the following months statement.
- 3. In the event partial payment is received by mail and through error on the part of the consumer, and the difference is not great, such payment will be accepted and the procedure listed under "F", (2), shall be followed.

G. PARTIAL BILLING FOLLOWING CONNECTION:

Where the connection of a service does not coincide with the bill/read date, the following will apply.

- 1. If the account is connected less than fifteen (15) days, a statement will not be computed the first month unless KVA minimum and/or contract minimums are applicable.

H. FINAL BILLING:

- 1. Upon payment of the final bill as prepared and upon the surrender of the membership certificate, the membership fee or fees and deposits (if any) shall be refunded to the consumer. An affidavit stating that the membership certificate is lost and thereby releasing the Cooperative from any further claims against the membership fee will be accepted in lieu of the membership certificate. At the option of the Cooperative, the final bill may be paid out of the membership fees and deposits and any remaining balance shall be paid by the consumer if the final bill exceeds such fees and deposits, or the Cooperative may refund the remaining balances to the consumer when such fees and deposits exceed the amount of the final bill.

I. LOST PAYMENTS:

The Cooperative shall not be responsible for any payment lost in the mail or for any payment made to any person not an employee of the Cooperative or to anyone who has not been authorized to accept such payments on behalf of the Cooperative. The gross rates shall apply on any such lost payments if not paid by the due date.

J. ESTIMATED BILLING AND METER READING:

- 1. If the Cooperative fails to receive a meter reading from the consumer, the Cooperative will estimate the consumer's billing as follows:

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DATE OF ISSUE March 15, 1980 DATE EFFECTIVE April 15, 1980
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 Name of Officer Title Address

05-87

FOR Jackson Purchase ECC
Entire Territory Served

E.R.C. Ky. No. 6

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- (a) The previous two (2) months usage shall be added together.
 - (b) The usage for the corresponding month a year ago shall be multiplied by two (2).
 - (c) The total sum of (a) and (b) shall then be divided by four (4) and which amounts shall then be the estimated usage.
2. In the event the Cooperative shall have failed to receive meter readings from the consumer for three (3) consecutive months, the Cooperative shall dispatch a meter reader to obtain an accurate meter reading for which the consumer shall have a \$5.00 charge added to his account to partially offset the labor and mileage costs of obtaining such meter reading.

K. BUDGET BILLING:

The Cooperative has established a budget billing plan, and such billing plan is available to any residential consumer by:

- 1. Executing a Budget Billing Plan Agreement which provides for the following:
 - (a) Agreeing to all rules, regulations and policies of the Cooperative.
 - (b) Agreeing to a budget payment monthly together with a current meter reading by the due date.
- 2. Budget billing will be established once each year, November thru September, with October as the Annual Adjustment Month.
- 3. The agreement may be cancelled by either party upon 30 days notice or will automatically cancel upon failure to make a scheduled payment.
- 4. Upon disconnection because of failure to pay budgeted amount, the entire bill becomes due and payable before service is reconnected.

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05-87

DATE OF ISSUE	March 15, 1980	DATE EFFECTIVE	April 15, 1980
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ISSUED BY	<i>James E. Campbell</i>	Title	General Manager
	Name of Officer		Address
			Box 3188, Paducah, KY 42001

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P.S.C. Ky. No. 6

Original Sheet No. 15.0

Cancelling P.S.C. Ky. No.

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Jackson Purchase E.C.C.

RULES AND REGULATIONS

ENERGY EMERGENCY CONTROL PROGRAM

Re: Adm. Case No. 243, KY P.S.C.

Purpose-----To provide a plan for reducing the consumption of electric energy on the Electric Distribution Utility Company (Company) system in the event of a severe coal shortage, such as might result from a general strike in the coal mines.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses---as defined in Appendix "B"
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses---as defined in Appendix "C"

Procedures-----In the event of a potential severe coal shortage, such as one resulting from a general coal strike, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The "days' operation" referred to below will be furnished by the generation and transmission utility which supplies the wholesale power to the company.

- I. To be initiated when advised by the power supplier that fuel supplies are decreased to 50 days' operation and coal-fired generation and a continued downward trend in coal stocks is anticipated:
 1. Curtail the use of energy in all company offices, plants, etc.
- II. To be initiated when advised by the power supplier that fuel supplies are decreased to 40 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:
 1. Through use of the news media and direct customer contract, appeal to all customers both retail and wholesale, to voluntarily reduce their use of electric energy as much as possible, and in any case endeavor to reduce the nonessential usage of electricity (Priority Level IV) by at least 25 percent.

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05-81

DATE OF ISSUE April 8, 1981 DATE EFFECTIVE April 30, 1981
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ISSUED BY James E. Campbell, General Manager, Box 3188, Paducah, KY 42001
Name of Officer Title Address

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- 2. Utilize voltage reduction as a means of reducing KWH consumption if this is deemed a feasible and viable measure in the Company's service area.
- 3. The Company shall advise customers of the nature of the mandatory program to be introduced in Section III below through direct contact and mass media, and establish an effective means of answering specific customer inquiries concerning the impact of the mandatory program of his electricity availability.

III. To be initiated---in order indicated below---when advised by the power supplier that fuel supplies are decreased to 30 days' operation of coal-fired plants and continued downward trend in coal stocks is anticipated:

- 1. Implement mandatory curtailment of electric service to all customers as indicated below:
 - (a) Priority Level IV - 100 percent
 - (b) Priority Level III - 25 percent (based on the 'monthly base period use' as defined in Appendix "D")
 - (c) Priority Level II - 15 percent
- 2. The company shall advise all customers of the mandatory program specified in Section IV below.

IV. To be initiated when advised by the power supplier that fuel supplies are decreased to 20 days' operation of coal-fired generation and continued downward trend in coal stocks is anticipated:

- 1. Implement mandatory curtailment of electric service to all priority levels (including Priority Level I) at a minimum service level which is not greater than that required for protection of human life and safety, protection of physical plant facilities, and employees' security.
- 2. The company shall advise all customers of the mandatory program specified in Section V below.

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DATE OF ISSUE April 8, 1981 DATE EFFECTIVE April 30, 1981
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V. To be initiated as a measure of last resort when advised by the power supplier that fuel supplies are decreased to 15 days' operation of coal-fired generation and continued downward trend in coal stocks is anticipated:

1. Implement procedures for interruption of selected distribution circuits on a rotational basis.

With regard to mandatory curtailments identified in Sections III, IV and V above, the company proposes to monitor compliance after the fact, to the extent feasible, as approved by the Commission. A customer exceeding his electric allotment would be warned to curtail his usage or face, upon continuing noncompliance and upon one days' written notice, disconnection of electric service for the duration of the energy emergency.

Termination of Energy Emergency----The Energy Emergency Control Program shall be terminated upon notice to the Commission, when (a) the remaining days of operation of coal-fired generation is at least 20 days, (b) coal deliveries have been resumed, and (c) there is reasonable assurance that the coal stocks are being restored to adequate levels.

APPENDIX "B"
ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

- A. "Hospitals", which shall be limited to institutions providing medical care to patients.
- B. "Life Support Equipment", which shall be limited to kidney machines, respirators and similar equipment used to sustain the life of a person.
- C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.

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Public Service Commission
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05-81

DATE OF ISSUE April 8, 1981
Month Day Year

DATE EFFECTIVE April 30, 1981
Month Day Year

ISSUED BY James E. Campbell, General Manager, Box 3188, Paducah, KY 42001
Name of Officer Title Address

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- E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- H. "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution---for fuel---of natural or manufactured gas, coal, oil or gasoline.
- I. "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

**APPENDIX "C"
NONESSENTIAL USES**

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- B. General interior lighting levels greater than minimum functional levels.
- C. Show-window and display lighting.

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DATE OF ISSUE April 8, 1981 DATE EFFECTIVE April 30, 1981
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ISSUED BY James E. Campbell Title General Manager Address Box 3188, Paducah, KY 42001
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- D. Parking-lot lighting above minimum functional levels.
- E. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.
- F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- G. Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

APPENDIX "D"
MONTHLY BASE PERIOD

"Monthly Base Period Use" is defined as the customer's usage during the corresponding monthly billing cycle of the twelve (12) month billing periods immediately prior to December 31st of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three-month period due to the installation or removal of equipment or a change in operating rate as computed in the formula.

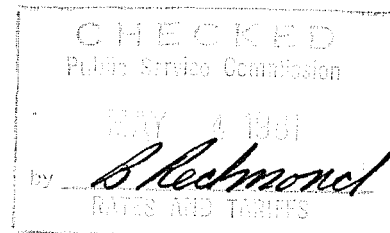
Upon application by the customer and agreement by the company, a one-time adjustment of the monthly energy use of the twelve-month billing period ending December 31st of the year immediately preceding the current year, or an adjustment of the prior three-month usage (PQKWH), will be made to correct any abnormalities of energy use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For customers connected after December 31st of the year preceding the current year by one year, base period energy use will be negotiated between the customer and the company.

$$AMBP = CM \times \frac{PQ}{BPQ}$$

WHERE:

AMBP = Adjusted Monthly Base Period (KW or KWH).

CM = Corresponding month during the year immediately preceding the current year.



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ISSUED BY James E. Campbell Title General Manager, Box 3188, Paducah, KY 42001 Address
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

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PQ = Average use (KW or KWH) for the second, third and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMBP previously calculated for that month.

BPQ = Average of corresponding three monthly billings prior to CM.

1st Curtailment Month

Since the April, 1977 billing may not always be available, then for uniformity to all customers--from the time curtailment is ordered until the May meter reading date:

$$\text{May '77} = \frac{(\text{Jan.}, \text{Feb.}, \text{March}) \text{'77} \times \text{May '76}}{(\text{Jan.}, \text{Feb.}, \text{March}) \text{'76}}$$

2nd Curtailment Month

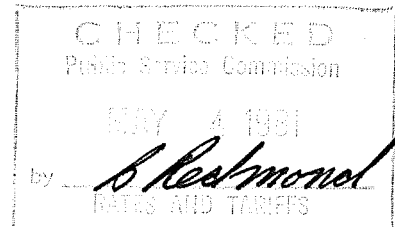
$$\text{June '77} = \frac{(\text{Feb.}, \text{Mar.}, \text{April}) \text{'77} \times \text{June '76}}{(\text{Feb.}, \text{Mar.}, \text{April}) \text{'76}}$$

3rd Curtailment Month

Since May '77 will reflect electric use under a curtailment, May '77 will be replaced with May '77 as calculated in the 1st Curtailment Month:

$$\text{July '77} = \frac{(\text{Mar.}, \text{Apr.}, \text{May}) \text{'77} \times \text{July '76}}{(\text{Mar.}, \text{Apr.}, \text{May}) \text{'76}}$$

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April 2nd to May is considered the May billing period.



e5-87

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