

Cancelled 1984



P.S.C. NO. 6

Fourth Revised SHEET NO. 1.0

CANCELLING E.R.C. NO. 6

Third Revised SHEET NO. 1.0

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - Residential

RATE  
PER UNIT

APPLICABILITY:

Applicable to consumers with installed transformer capacity of 25 KVA or less, subject to the established rules of the seller.

AVAILABILITY:

Available to all residential consumers for uses in the home and on the farm, and also available to small schools, small churches, small public buildings and small community halls requiring less than 25 KVA capacity.

TYPE OF SERVICE:

Single-phase, 60 cycles at available secondary voltages.

RATE:

Service Charge		Minimum per month	\$ 5.05	
First	400 KWH	Per KWH per month	.07177	(D)
Next	600 KWH	Per KWH per month	.05441	(D)
Over	1,000 KWH	Per KWH per month	.05093	(D)

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be \$6.05 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. Payment of the minimum charge shall be the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 22 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: *Jordan C. Neal*

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE February 22, 1983

ISSUED BY John F. Ferguson TITLE General Manager  
Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  
Case No. 8617 dated \_\_\_\_\_

C 2-84

P.S.C. NO. 6

Second Revised SHEET NO. 1.1

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 1.1

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - Residential Service (Continued)

RATE  
PER UNIT

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for small motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment) starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service entrance facilities.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 22 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel

DATE OF ISSUE June 14, 1983

DATE EFFECTIVE February 22, 1983

ISSUED BY John F. Ferguson  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  
Case No. 8617 dated \_\_\_\_\_

C2-84

For Jackson Purchase ECC  
 Entire Territory Served  
~~Community, Town or City~~

P.S.C. NO. 6

First Revised SHEET NO. 1.1

CANCELLING E.R.C. NO. 6

Original SHEET NO. 1.1

Jackson Purchase E.C.C.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - Residential Service (Continued)

RATE PER UNIT

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be \$6.05 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment) starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service entrance facilities.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

DEC 12 1982

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

*[Signature]*

DATE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22, 1982  
 ISSUED BY John F. Ferguson TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  
 Case No. 8544 dated December 22, 1982

*C.F. 84*

Form for filing Rate Schedules

Jackson Purchase ECC  
For Entire Territory Served

P.S.C. NO. 6

Third Revised SHEET NO. 2.0

CANCELLING E.R.C. NO. 6

Second Revised SHEET NO. 2.0

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SL - Mercury Vapor Security Lighting

RATE  
PER UNIT

APPLICABILITY:

Applicable adjacent to the seller's facilities.

TYPE OF SERVICE:

The seller will install and maintain automatic lighting fixtures and mercury vapor lamps controlled by a photo electric cell.

RATE PER MONTH:

175 watt mercury vapor lamp  
400 watt mercury vapor lamp

Per month per lamp  
Per month per lamp

\$ 7.48  
\$11.79

(D)  
(D)

FUEL ADJUSTMENT:

See Sheet No. for applicable fuel adjustment.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 22 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (3)

BY:

*Jordan C. Neal*

DATE OF ISSUE June 14, 1983

DATE EFFECTIVE February 22, 1983

ISSUED BY John F. Ferguson  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  
Case No. 8617 dated \_\_\_\_\_

C284

P.S.C. NO. 6

Third Revised SHEET NO. 3.0

CANCELLING E.R.C. NO. 6

Second Revised SHEET NO. 3.0

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Authority Street Lighting

RATE  
PER UNIT

APPLICABILITY:

Applicable to users where billed and paid through a central office.

AVAILABILITY:

Available to towns, villages, public and private authorities for street lighting for a term of not less than one year and for a minimum of ten lights.

TYPE OF SERVICE:

For automatic dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

RATE PER MONTH:

Each 175 watt mercury vapor lamp	Per month per lamp	\$ 7.48	(D)
Each 400 watt mercury vapor lamp	Per month per lamp	\$11.79	(D)

FUEL ADJUSTMENT:

See Sheet No. for applicable fuel adjustment.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 22 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jackson Creel

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE February 22, 1983

ISSUED BY John F. Ferguson TITLE General Manager  
Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in

Case No. 8617 dated \_\_\_\_\_

C-2-84

Form for filing Rate Schedules

Jackson Purchase ECC  
For Entire Territory Served

P.S.C. NO. 6

Fourth Revised SHEET NO. 4.0

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CANCELLING E.R.C. NO. 6

Third Revised SHEET NO. 4.0

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial

RATE  
PER UNIT

APPLICABILITY:

Applicable to commercial consumers with installed transformer capacity of 25 KVA or less subject to the established rules of the seller.

AVAILABILITY:

Available to all single phase, small commercial users adjacent to the seller's overhead distribution facilities.

TYPE OF SERVICE:

Single phase, 60 cycles at available secondary voltages.

RATE:

Service Charge		Minimum per month	\$ 6.05	
First	500 KWH	Per KWH per month	.07190	(D)
Next	500 KWH	Per KWH per month	.36441	(D)
Next	5,000 KWH	Per KWH per month	.35979	(D)
All Over	6,000 KWH	Per KWH per month	.05106	(D)

FUEL ADJUSTMENT:

See Sheet No. for applicable fuel adjustment.

MINIMUM CHARGE:

The minimum monthly charge under the above rates shall be:

- (a) \$6.05 where 5kVA or less of transformer capacity. PUBLIC SERVICE COMMISSION  
For members requiring more than 5 KVA of transformer capacity in KENTUCKY  
the minimum monthly charge shall be increased at a rate of EFFECTIVE  
cents for each additional KVA or fraction thereof required.

FEB 22 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal

DATE OF ISSUE June 14, 1983

DATE EFFECTIVE February 22, 1983

ISSUED BY John F. Ferguson  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in

Case No. 8617 dated \_\_\_\_\_

C-2-84



For Jackson Purchase ECC  
Entire Territory Served

P.S.C. NO. 6  
Fourth Revised SHEET NO. 5.0  
CANCELLING E.R.C. NO. 6  
Third Revised SHEET NO. 5.0

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

SCHEDULE D - Commercial & Industrial Single & Three Phase Service over 25 KVA RATE PER UNIT

AVAILABILITY:

Available for commercial and industrial and all other three phase service regardless of classification where installed transformer capacity is greater than 25 KVA, for all uses subject to the established rules and regulations of the seller.

CHARACTER OF SERVICE:

Single phase or three phase, 60 cycles at available secondary voltages.

MONTHLY RATES:

Service Charge	Minimum per month	\$ 15.00	
Demand Charge	Per KW per month	\$ 4.45	
Energy Charge			
First	200 KWH per KW Per KWH per month	\$ .03995	(D)
Over	200 KWH per KW Per KWH per month	.03764	(D)

FUEL ADJUSTMENT:

See Sheet No. for applicable fuel adjustment.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charge will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than eighty (80) percent and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand one percent for each one (1) percent by which the average power factor is less than eighty (80) percent lagging.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 22 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

*Jordan Noel*

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE February 22, 1983  
ISSUED BY John F. Ferguson TITLE General Manager  
Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  
Case No. 8617 dated \_\_\_\_\_

*C2-84*

P.S.C. NO. 6

Fourth Revised SHEET NO. 7.0

CANCELLING E.R.C. NO. 6

Third Revised SHEET NO. 7.0

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service

RATE  
PER UNIT

APPLICABILITY:

Applicable to consumers requiring seasonal use for irrigation power, grain drying power and similar uses, subject to the established rules of the seller.

AVAILABILITY:

Available to consumers located adjacent to the seller's facilities.

TYPE OF SERVICE:

Single phase and three phase (where available), 60 cycles at standard secondary voltage.

RATE PER YEAR:

First	1,500 KWH	Per KWH per year	\$	.11705	(D)
Next	500 KWH/H.P.	Per KWH per year		.08695	(D)
All Additional	KWH	Per KWH per year		.05569	(D)

FUEL ADJUSTMENT:

See Sheet No. for applicable fuel adjustment.

MINIMUM ANNUAL CHARGE:

The minimum annual charge under the above rate shall be:

- (a) First 25 connected horsepower or less (Minimum) \$305.00
- Balance of connected horsepower Per H.P. per year \$ 9.85

- (b) Plus the amount specified under the line extension and policy contained in the rules and regulations.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 22 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan Crue

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE February 22, 1983

ISSUED BY John F. Ferguson TITLE General Manager  
Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  
Case No. 8617 dated \_\_\_\_\_

*CRUE*

Form for filing Rate Schedules

Jackson Purchase ECC  
For Entire Territory Served

P.S.C. NO. 6

Fourth Revised SHEET NO. 8.0

CANCELLING E.R.C. NO. 6

Third Revised SHEET NO. 8.0

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service

RATE  
PER UNIT

AVAILABILITY:

Available for commercial and industrial service in excess of 3,000 KW for all uses subject to the established rules and regulations of the seller for standard service over standard facilities.

CHARACTER OF SERVICE:

Three phase, 60 cycles at available transmission and distribution voltages.

MONTHLY RATES:

Demand Charge

First 3,000 KW of billing demand Minimum per month \$ 22,143.00  
All Additional KW Per KW per month \$ 7.381 (D)

Energy Charge

All Energy Per KWH per month \$ .02623

FUEL ADJUSTMENT:

See Sheet No. for applicable fuel adjustment.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charges will be adjusted to correct for average power factors lower than eighty-five (85) percent when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than eighty-five (85) percent lagging.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jackson

DATE OF ISSUE June 14, 1983

DATE EFFECTIVE February 22, 1983

ISSUED BY John F. Ferguson  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  
Case No. 8617 dated \_\_\_\_\_

CA-84

Form for filing Rate Schedules

Jackson Purchase ECC  
For Entire Territory Served

P.S.C. NO. 6

Fourth Revised SHEET NO. 8.1

CANCELLING E.R.C. NO. 6

Third Revised SHEET NO. 8.1

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service (Continued)

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$22,143.00 where 3,000 KVA or less of transformer capacity is required. For consumers requiring more than 3,000 KVA of transformer capacity, the minimum monthly charge shall be increased by \$.75 for each KVA or fraction thereof required above 3,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half (1½) percent per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered.

(D)

(D)

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors when specified by the seller because of power line characteristics.

DELIVERY POINT:

Unless otherwise specified in the service contract, the delivery point shall be the connection between conductors furnished and installed by the seller and the conductors furnished and installed by the consumer. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 22 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: John P. Ferguson

DATE OF ISSUE June 14, 1983

DATE EFFECTIVE February 22, 1983

ISSUED BY John P. Ferguson  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  
Case No. 8617 dated \_\_\_\_\_

C-284

Form for filing Rate Schedules

Jackson Purchase ECC  
For Entire Territory Served

P.S.C. NO. 6

Fourth Revised SHEET NO. 9.0

CANCELLING E.R.C. NO. 6

Third Revised SHEET NO. 9.0

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Indus. & All Other Three Phase Serv. Under 25 KVA

RATE  
PER UNIT

AVAILABILITY:

Available for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is 25 KVA or less for all uses subject to the established rules and regulations of the seller.

CHARACTER OF SERVICE:

Three phase, 60 cycles at available secondary voltages.

MONTHLY RATES:

Service Charge		Minimum per month	\$ 6.90
First	500 KWH	Per KWH per month	.07190
Next	500 KWH	Per KWH per month	.06441
Next	5,000 KWH	Per KWH per month	.05979
Over	6,000 KWH	Per KWH per month	.05106

FUEL ADJUSTMENT:

See Sheet No. \_\_\_\_\_ for applicable fuel adjustment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 22 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan

DATE OF ISSUE June 14, 1983  
ISSUED BY John F. Ferguson  
Name of Officer

DATE EFFECTIVE February 22, 1983  
TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  
Case No. 8617 dated \_\_\_\_\_

CA-84

P.S.C. NO. 6

Second Revised SHEET NO. 9.1

CANCELLING E.R.C. NO. 6

First Revised SHEET NO. 9.1

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Indus. & All Other 3 Phase Ser. Under 25 KVA (Cont.)

RATE  
PER UNIT

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be \$6.90 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be \$.75 cents per KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service entrance facilities.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
FEB 22 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan

DATE OF ISSUE June 14, 1983

DATE EFFECTIVE February 22, 1983

ISSUED BY John F. Ferguson  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  
Case No. 8617 dated \_\_\_\_\_

C-2-84

Jackson Purchase ECC  
For Entire Territory Served  
Community, Town or City

E.R.C. NO. 6

Original SHEET NO. 10.0

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Jackson Purchase E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

SHEETS 10.0 RESERVED FOR FUTURE USE

CHECKED  
Energy Regulatory Commission  
JUN 16 1980  
by B. Richmond  
RATES AND TARIFFS

DATE OF ISSUE June 2, 1980 DATE EFFECTIVE June 2, 1980  
ISSUED BY James E. Campbell TITLE General Manager  
Name of Officer

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in  
Case No. 7676 & 7150 dated May 30, 1980

*CLB-8A*

FOR JACKSON PURCHASE E.C.C.

Entire Territory Served

P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

First Revised SHEET NO. 12.4d

CANCELLING P.S.C. KY NO. 6

Original SHEET NO. 12.4d

RULES AND REGULATIONS

EXHIBIT "A"

AVERAGE UNDERGROUND COST DIFFERENTIAL

		FOOTAGE	URD COST	UNIT COST PER FOOT	OVERHEAD COST	UNIT COST PER FOOT
Subdivision A	(84 lots)	9,476	\$23,191	2.45	17,976	1.90
Subdivision B	(28 lots)	2,985	9,613	3.22	4,146	1.39
Subdivision C	(86 lots)	9,305	35,584	3.49	16,488	1.77
Subdivision D	(58 lots)	5,645	25,123	4.50	11,183	1.98
Subdivision E	(22 lots)	1,796	7,933	4.42	3,805	2.12
Subdivision F	(34 lots)	3,310	11,588	3.50	7,222	2.18
Subdivision G	(24 lots)	1,490	8,564	4.11	2,176	1.46
Subdivision H	(17 lots)	1,235	6,872	5.02	1,778	1.44
Subdivision I	(21 lots)	1,850	6,257	3.38	3,402	1.84
Subdivision J	(22 lots)	1,380	6,066	4.31	2,835	2.05
Subdivision K	(64 lots)	7,033	27,375	3.89	13,145	1.87
Subdivision L	(32 lots)	4,928	17,603	3.57	8,643	1.75
TOTAL		50,433	\$185,769		\$92,799	

Estimated Average Cost per Foot Underground

\$3.68 (D)

Estimated Average Cost per Foot Overhead

1.84

Average Cost Differential

Per Foot

\$1.84

(Primary plus Secondary)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN - 8 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *Campbell*

DATE OF ISSUE May 19 1983 MONTH DAY YEAR

DATE EFFECTIVE June 8 1983 MONTH DAY YEAR

ISSUED BY *John Ferguson* NAME OF OFFICER

General Manager TITLE

Box 3188, Paducah, KY. 42001 ADDRESS

CH 480



RULES AND REGULATIONS

shall be borne by the applicant.

- (q) In unusual circumstances, when the application of these rules appear impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or applicant shall refer the matter to the Public Service Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

4. INSTALLATION OF UNDERGROUND FACILITIES TO INDIVIDUAL SERVICE DELIVERY POINTS:

- (a) Where primary and secondary conductors are involved, the Cooperative shall estimate the cost to provide adequate service both overhead and underground, and the applicant shall pay such difference in cost as a non-refundable contribution prior to the commencement of such construction. Where an indeterminate consumer is the applicant, the Cooperative may require an advance deposit in addition to the contribution and which deposit shall be returned to the applicant as provided in the Indeterminate Extension Policy and in accordance with the Kentucky Public Service Commission rules governing such construction deposits. All other terms and conditions set forth in Section "E", 1, 2, and 3 which are not in conflict with this Section "E", 4 shall also apply.
- (b) Where only secondary conductors are involved, the Cooperative shall install underground conductors as follows:
  - 1. If the Cooperative trenches and backfills and installs the secondary conductor, the applicant shall pay ninety-nine cents (99¢) per ground foot (pole to house) prior to the commencement of such construction. (l)

- 2. Where the applicant performs the trenching and backfilling with the Cooperative installing the secondary conductors, a thirty cent (30¢) per foot credit shall be allowed under "b", 1, above.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN - 8 1963

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Campbell*

DATE OF ISSUE May 19 1983 DATE EFFECTIVE June 8 1983  
Month Day Year Month Day Year

ISSUED BY John Ferguson General Manager Box 3188, Paducah, K  
Name of Officer Title Address