

Inter County

Date February 13, 1979

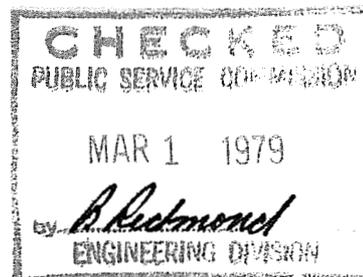
AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973.)

Average cost of underground per foot	\$5.09
Average cost of Overhead per foot	<u>2.06</u>
Average Cost Differential Per Foot	\$3.03

This information based on one subdivision with 40 lots.

C 3 30



Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 1

CANCELLING E.R.C. NO. 7

Original SHEET NO. 1

Inter-County R.E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

RATE
Per Unit

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to residents for all uses in the home and on the farm and for other consumers requiring 25 KVA or less of transformer capacity for ordinary merchandising establishment, repair shops, garage and service stations, schools, churches, and community buildings, all subject to the established rules and regulations of the Seller.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Minimum Bill	30 Kwhs or less	@ \$4.47
Next	70 Kwhs	@ .0931 per kwh
Next	200 Kwhs	@ .0445 per kwh
Next	200 Kwhs	@ .0404 per kwh
Over	500 Kwhs	@ .0309 per kwh

The minimum bill allows the customer 30 Kwhs per month or less.

CHECKED
 Energy Regulatory Commission
 FEB 19 1980
 by B. Beckman
 RATES AND TARIFFS

DATE OF ISSUE March 30, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY L. W. Foley TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 1

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 1

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1	RATE Per Unit															
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the Seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to residents for all uses in the home and on the farm and for other consumers requiring 25 KVA or less of transformer capacity for ordinary merchandising establishment, repair shops, garage and service stations, schools, churches, and community buildings, all subject to the established rules and regulations of the Seller.</p> <p style="text-align: center;"><u>TYPE OF SERVICE</u></p> <p>Single phase and three phase where available, at available voltages.</p> <p style="text-align: center;"><u>MONTHLY RATE</u></p> <table border="0" style="width: 100%;"> <tr> <td>Minimum Bill</td> <td>30 Kwhs or less</td> <td>@ \$4.47</td> </tr> <tr> <td>Next</td> <td>70 Kwhs</td> <td>@ .0931 per kwh</td> </tr> <tr> <td>Next</td> <td>200 Kwhs</td> <td>@ .0445 per kwh</td> </tr> <tr> <td>Next</td> <td>200 Kwhs</td> <td>@ .0404 per kwh</td> </tr> <tr> <td>Over</td> <td>500 Kwhs</td> <td>@ .0309 per kwh</td> </tr> </table> <p>The minimum bill allows the customer 30 Kwhs per month or less.</p>	Minimum Bill	30 Kwhs or less	@ \$4.47	Next	70 Kwhs	@ .0931 per kwh	Next	200 Kwhs	@ .0445 per kwh	Next	200 Kwhs	@ .0404 per kwh	Over	500 Kwhs	@ .0309 per kwh	
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Over	500 Kwhs	@ .0309 per kwh														

CHECKED
Energy Regulatory Commission
OCT 24 1979
by B. Redmond
ENGINEERING DIVISION

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY *L. M. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 5

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 7

Original SHEET NO. 5

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

**RATE
Per Unit**

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt-hour and kilowatt-demand.

SPECIAL RULES

Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

TERM OF PAYMENT

The consumer's bill will be due on the first day

CHECKED
Energy Regulatory Commission
FEB 19 1980
by B. Beckwith
of ENERGY AND UTILITIES

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY

Lois L. Foley
Name of Officer

TITLE

General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 5

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 5

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p> <p style="text-align: center;"><u>SERVICE AT PRIMARY VOLTAGE</u></p> <p>If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt-hour and kilowatt-demand.</p> <p style="text-align: center;"><u>SPECIAL RULES</u></p> <p>Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The consumer's bill will be due on the first day of each month.</p>	<div style="border: 1px solid black; padding: 5px; margin-top: 20px;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission</p> <p style="text-align: center;">OCT 24 1979</p> <p style="text-align: center;">by <u>B. Beckman</u> ENGINEERING DIVISION</p> </div>

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY C. W. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 6

CANCELLING E.R.C. NO. 7

Original SHEET NO. 6

Inter-County R.E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the Seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.</p> <p style="text-align: center;"><u>CONDITIONS</u></p> <p>An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this schedule will be 60 cycles, alternating current and at available nominal voltage.</p> <p style="text-align: center;"><u>RATE—MAXIMUM DEMAND CHARGE</u></p> <p>\$2.12 per month per Kw of billing demand.</p> <div style="text-align: right; margin-top: 20px;"> <p><i>C-7-80</i></p> <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission Feb 9-1980 by <i>B. Redmond</i> RATES AND TARIFFS</p> </div> </div>	

(1)

DATE OF ISSUE March 30, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *L. W. Foley* TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 6

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 6

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the Seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.</p> <p style="text-align: center;"><u>CONDITIONS</u></p> <p>An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this schedule will be 60 cycles, alternating current and at available nominal voltage.</p> <p style="text-align: center;"><u>RATE-----MAXIMUM DEMAND CHARGE</u></p> <p>\$2.12 per month per Kw of billing demand.</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin-left: auto;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission OCT 24 1979 by <u>B. Beckman</u> ENGINEERING DIVISION</p> </div>	<p><i>CZ-80</i></p>

(I)

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY *C. W. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 7

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 7

Original SHEET NO. 7

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

RATE
Per Unit

(Continued)

RATE ----- ENERGY CHARGE

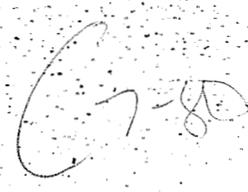
.0446 cents for the first	3,500 kwh used per month
.0345 cents for the next	6,500 kwh used per month
.0311 cents for all in excess of	10,000 kwh used per month

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.


 CHECKED
 Energy Regulatory Commission
 FEB 19 1980
 by B. Beckmond
 RATES AND TARIFFS

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY Lo. Ed Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 7

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 7

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit
<p>(Continued)</p> <p style="text-align: center;"><u>RATE -----ENERGY CHARGE</u></p> <p>.0446 cents for the first 3,500 kwh used per month .0345 cents for the next 6,500 kwh used per month .0311 cents for all in excess of 10,000 kwh used per month</p> <p style="text-align: center;"><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <div style="text-align: right; border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission</p> <p style="text-align: center;">OCT 24 1979</p> <p style="text-align: center;">by <u>B. Redmond</u> ENGINEERING DIVISION</p> </div>	

(1)

02-80

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY Co. W. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 8

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING E.R.C NO. 7

Original SHEET NO. 8

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

RATE
Per Unit

(Continued)

MINIMUM CHARGE

The following minimum monthly charge shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$0.75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

C-20

CHECKED
Energy Regulatory Commission
FEB 19 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY

K. J. Faler
Name of Officer

TITLE

General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 8

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 8

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit
<p>(Continued)</p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The following minimum monthly charge shall be the highest one of the following charges:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge as specified in the contract for service. 2. A charge of \$0.75 per KVA per month of contract capacity. <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p> <div data-bbox="949 1570 1329 1804" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission</p> <p style="text-align: center;">OCT 24 1979</p> <p style="text-align: center;">by <u>B. Ackmond</u> ENGINEERING DIVISION</p> </div>	<p>C2-89</p>

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY *C. W. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 9

CANCELLING E.R.C NO. 7

Original SHEET NO. 9

Inter-County R.E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (AES) SCHEDULE 5	RATE Per Unit
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the Seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 cycles, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>RATE</u></p> <p style="text-align: center;">.0282 cents all KWH</p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the cooperative.</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p style="text-align: center;">Energy Regulatory Commission</p> <p style="text-align: center;">1979 10 1</p> <p style="text-align: center;">by <u>S. Beckman</u></p> <p style="text-align: center;">RATES AND TARIFFS</p> </div>	

(1)

DATE OF ISSUE March 30, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *L. W. Foley* TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 9

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 9

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (AES) SCHEDULE 5	RATE Per Unit
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the Seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 cycles, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>RATE</u></p> <p>.0282 cents all KWH</p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the cooperative.</p>	<div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission</p> <p style="text-align: center;">OCT 24 1979</p> <p style="text-align: center;">by <u>B. Redmond</u> ENGINEERING DIVISION</p> </div> <p style="text-align: right; font-size: 1.5em; margin-top: 20px;">C2-80</p>

(I)

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY *A. M. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 10

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING E.R.C NO. 7

Original SHEET NO. 10

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (AES) SCHEDULE 5 (CONTINUED)	RATE Per Unit
<p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p> <p style="text-align: center;"><u>TERM OF CONTRACT</u></p> <p>Service under this rate schedule will be furnished under an agreement for "Purchase of Power".</p> <p style="text-align: center;"><u>SPECIAL TERMS AND CONDITIONS</u></p> <p>Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.</p> <div style="text-align: right; margin-top: 20px;">  <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="text-align: center;">Energy Regulatory Commission</p> <p style="text-align: center;">OCT 1 9 1979</p> <p>by <u>B. Dickman</u> RATES AND TARIFFS</p> </div> </div>	

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY

L. W. Foley
Name of Officer

TITLE

General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 10

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 10

CLASSIFICATION OF SERVICE

	RATE Per Unit
<p>ALL ELECTRIC SCHOOL (AES) SCHEDULE 5 (CONTINUED)</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p> <p style="text-align: center;"><u>TERM OF CONTRACT</u></p> <p>Service under this rate schedule will be furnished under an agreement for "Purchase of Power".</p> <p style="text-align: center;"><u>SPECIAL TERMS AND CONDITIONS</u></p> <p>Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.</p> <div data-bbox="961 1570 1341 1806" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission OCT 24 1979 by <u>B. Desmond</u> ENGINEERING DIVISION</p> </div>	

02-80

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY A. M. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 11

CANCELLING E.R.C NO. 7

Original SHEET NO. 11

Inter-County R.E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6	RATE Per Unit
<u>AVAILABILITY</u>	
Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuit.	
<u>RATE PER LIGHT PER MONTH</u>	
Mercury Vapor Lamp	175 Watt \$4.82
Mercury Vapor Lamp	200 Watt \$6.12
<u>FUEL ADJUSTMENT CLAUSE</u>	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.	
A 175 Watt Mercury Lamp is estimated to use 70 kwh per month and a 200 Watt Mercury Lamp is estimated to use 80 kwh per month.	
<u>CONDITIONS OF SERVICE</u>	
1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of the existing secondary circuit.	

Energy Regulatory Commission
by B. Richmond
TAPS AND TARIFFS

DATE OF ISSUE March 30, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY L. W. Foley TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

(I)

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 11

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 11

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6	RATE Per Unit
<u>AVAILABILITY</u>	
Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuit.	
<u>RATE PER LIGHT PER MONTH</u>	
Mercury Vapor Lamp	175 Watt \$4.82
Mercury Vapor Lamp	200 Watt \$6.12
<u>FUEL ADJUSTMENT CLAUSE</u>	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.	
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(I)

C2-80

RECEIVED
 OCT 24 1979
 by B. Belmont
 ENGINEERING DIVISION

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY C. M. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 12

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 7

Original SHEET NO. 12

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6 (Continued)	RATE Per Unit
<p>2. The Cooperative shall maintain the lighting equipment, including lamp replacements, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.</p> <p>3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.</p> <p>4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.</p> <p>5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The customer's bill will be due on the first day of each month.</p> <div style="text-align: right; border: 1px solid black; padding: 5px; width: fit-content; margin-left: auto;"> <p>Energy Regulatory Commission</p> <p>FEB 19 1980</p> <p>by <u>B. Beckman</u></p> <p>RATES AND TARIFFS</p> </div>	

DATE OF ISSUE March 30, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 12

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 12

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6 (Continued)	RATE Per Unit
<p>2. The Cooperative shall maintain the lighting equipment, including lamp replacements, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.</p> <p>3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.</p> <p>4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.</p> <p>5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The customer's bill will be due on the first day of each month.</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin-left: auto; margin-right: auto;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center;">Energy Regulatory Commission</p> <p style="text-align: center; font-size: 1.1em;">OCT 24 1979</p> <p style="text-align: center;">by <u>B. Restmond</u></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>	<p style="font-size: 1.5em; margin-top: 100px;">C-2-80</p>

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY B. M. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

For Entire Territory Served

P. S. C. Ky. No. 6

Original Sheet No. 13

Inter County Rural Electric
Cooperative Corporation

Cancelling P. S. C. Ky. No. 5

Original Sheet No. 13

RULES AND REGULATIONS

APPLICABLE TO ALL CLASSES OF SERVICE

1. Application for Service: Each prospective member or customer desiring electric service will be required to sign cooperative's (hereinafter referred to as distributor) standard form of application for service or contract before service is supplied by the Distributor.

(I) 2. Membership Fee: A membership fee of \$50.00 and application is required for each service. Discontinuance of service will automatically terminate the active membership and the membership fee will be applied against any unpaid bills, or if the account is paid in full, the fee may be refunded to the member. Membership Fees are not transferable from one member to another.

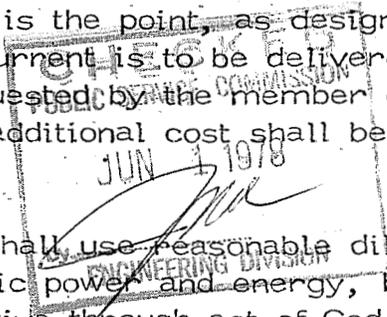
(I) 3. Deposit: A deposit not exceeding two-twelfths (2/12) of the estimated annual bill may be required of any member or customer before electric service is supplied. The Distributor may, at its option, return deposit to customer after one year. Upon termination of service, deposit may be applied by Distributor against unpaid bill of member, and if any balance remains after such application is made, said balance shall be refunded to member. Above deposits will accumulate interest at the rate of six per cent (6%) annually.

(C) 4. Point of Delivery: The point of delivery is the point, as designated by Distributor, on member or customer's premises where current is to be delivered to building or premises. Any other point of delivery, requested by the member or customer other than that designated by the Distributor, the additional cost shall be borne by the member or customer.

(T) 5. Continuity of Service: The Distributor shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy or by accident, strikes, labor troubles, or by action of the elements, or inability to secure easements or other permits needed, or for any other cause beyond the reasonable control of the Distributor, the Distributor shall not be liable.

6. Member or Customer's Wiring Standards: All wiring of member or customer must conform to Distributor requirements and accepted modern standards, as exemplified

Date of Issue	<u>May 2, 1978</u>	Date Effective	<u>May 21, 1978</u>
	Month Day Year		Month Day Year
ISSUED BY	<u><i>L. W. Foley</i></u>	General Manager,	Danville, Kentucky
	Name of Officer	Title	Address



For Entire Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 14

Inter County Rural Electric
Cooperative Corporation

Cancelling P. S. C. Ky. No. 5

Original Sheet No. 14

(Continued)

RULES AND REGULATIONS

by the requirements of the National Electrical Safety Code and the National Electric Code.

7. Inspection: Distributor shall have the right to inspect, but shall not be obligated, any installation before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with Distributor's standards. Such inspection or failure to inspect or reject shall not render Distributor liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Distributor's rules or from accidents which may occur upon member or customer's premises. An inspection fee of \$20.00 per inspection may be collected by Distributor. Further, if it is required, it shall be the responsibility of the member or customer to present to the Distributor a certificate of inspection covering all State and Local ordinances in effect at the time, before such connections are to be made.

8. Underground Service Lines: Member or customer desiring underground service lines from Distributor's overhead system must bear the excess cost incident thereto. Specification and terms for such construction will be furnished by Distributor on request.

Purpose of Policy

The purpose of this policy is to formulate Inter County R.E.C.C. requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

Applicability

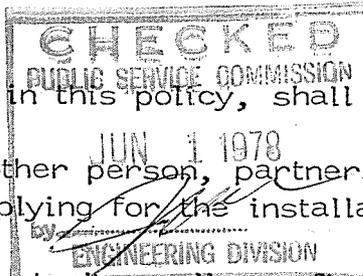
This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

Definitions:

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.



Date of Issue May 2, 1978 Date Effective May 21, 1978

ISSUED BY LeRoy Foley General Manager, Danville, Kentucky
Name of Officer Title Address

For Entire Territory Served

P. S. C. Ky. No. 6

Original Sheet No. 15

Inter County Rural Electric
Cooperative Corporation

Cancelling P. S. C. Ky. No. 5

Original Sheet No. 14

(Continued)

RULES AND REGULATIONS

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformer, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential building, or the land on which is constructed two (2) or more multiple occupancy buildings.

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below the above conductors when required; and backfill of trench to ground level.

Right of Way and Easements

1. The Distributor shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the utility's equipment and which utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Distributor are provided without cost or condemnation by the Distributor.
2. Right of way and easements suitable to the Distributor for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Distributor's equipment, remove all obstruction from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Distributor. Suitable land rights shall be granted to the Distributor obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Distributor shall install within the subdivision an underground electric distrib-

Date of Issue May 2, 1978

Date Effective May 21, 1978

ISSUED BY

Le. W. Foley
Name of Officer

General Manager, Danville, Kentucky
Title Address

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For Entire Territory Served

P. S. C. Ky. No. 6

Original Sheet No. 16

Cancelling P. S. C. Ky. No. 5

Original Sheet No. 14

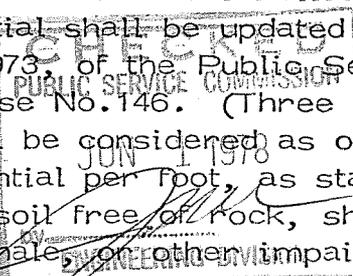
Inter County Rural Electric
Cooperative Corporation

(Continued)

RULES AND REGULATIONS

ution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

2. All single-phase conductors installed by the utility, shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and had given the Distributor not less than 120 days written notice to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Distributor shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground condition and availability of material and barring extraordinary or emergency circumstances beyond the reasonable control of the Distributor.) However, nothing in this policy shall be interpreted to require the Distributor to extend service to portions of the subdivision not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973, of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, (i.e. triplex.) The average cost differential per foot, as stated in Exhibit A, is representative of construction in soil free of rock, shale, or other impairments. However, where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the Applicant.



Date of Issue May 2, 1978 Date Effective May 21, 1978
 Month Day Year Month Day Year
 ISSUED BY L. W. Foley General Manager, Danville, Kentucky
 Name of Officer Title Address

For Entire Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 17

Inter County Rural Electric
Cooperative Corporation

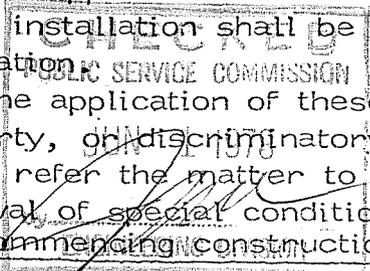
Cancelling P. S. C. Ky. No. 5

Original Sheet No. 14

(Continued)

RULES AND REGULATIONS

6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5 above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission Regulation 807 KAR 2050.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Distributor's specification. The Distributor shall then credit the applicant's cost in an amount equal to the Distributor's normal cost for trenching and backfilling.
8. The Distributor shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Distributor and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Distributor shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payments of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Inter County R.E.C.C. specifications, or other rules and regulations which may be applicable.
13. Service pedestals and methods of installation shall be approved by Inter County R.E.C.C. prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers the Distributor or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.



Date of Issue May 2, 1978

Date Effective May 21, 1978

ISSUED BY C. W. Foley
Name of Officer

General Manager, Danville, Kentucky
Title Address

02-80

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 18

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. All Previous
Filings

All other previous SHEET NO. _____

RULES AND REGULATIONS

event of loss or damage to Distributor's property, arising from neglect of member or customer to care for same, the cost of necessary repairs or replacement shall be paid by member or customer.

10. Right of Access: Distributor's identified employees shall have access to member or customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Distributor.

11. Billing: Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Distributor. Failure to receive bill will not release customer from payment obligation. Should bills not be paid as above, the Distributor may at any time thereafter, upon five (5) days written notice to member or customer, discontinue service, or should the Distributor have to travel to the home of some other place to collect bills, a \$10.00 collect fee will be paid. In event service is discontinued, an additional \$10.00 reconnect fee will be charged to member if during regular working hours. Should the above mentioned action have to be taken after regular working hours or on legal holiday, the total collect charge will be \$30.00. However, in no case will the customer be disconnected in less than twenty (20) days after mailing the original bill.

12. Meter Reading: Each member receiving service will be required to supply the Distributor with the reading of each meter in his name. The meter should be read when statement is received and returned to the Distributor's office prior to the 10th of each month. Upon failure by the member or customer to supply the Distributor with such meter reading for three (3) consecutive months, the Distributor will read the member or customer's meter and a service charge of \$10.00 will be made to the member or customer's account for the extra service rendered.

13. Failure of Meter to Register: In the event a member or customer's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member, based on like months.

14. Discontinuance of Service by Distributor: The Distributor may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges or of the application of member or customer or contract with member or customer. Distributor

RECORDED
Energy Regulatory Commission
MAY 19 1978
by A. Schumaker
RATES AND TARIFFS

DATE OF ISSUE May 2, 1978
Month Day Year

DATE EFFECTIVE May 21, 1978
Month Day Year

ISSUED BY Le. H. Foley
Name of Officer

General Manager Danville, Kentucky
Title Address

For Entire Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 18

Inter County Rural Electric
Cooperative Corporation

Cancelling P. S. C. Ky. No. 5

Original Sheet No. 15

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RULES AND REGULATIONS

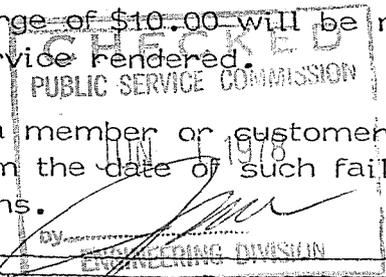
9. Member or Customer's Responsibility for Distributor's Property: All meters, service connections and other equipment furnished by Distributor, shall be, and remain, the property of the Distributor. Member or customer shall provide a space for, and exercise proper care, to protect the property of Distributor on its premises and in the event of loss or damage to Distributor's property, arising from neglect of member or customer to care for same the cost of necessary repairs or replacement shall be paid by member or customer.

10. Right of Access: Distributor's identified employees shall have access to member or customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Distributor.

11. Billing: Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Distributor. Failure to receive bill will not release customer from payment obligation. Should bills not be paid as above, the Distributor may at any time thereafter, upon five (5) days written notice to member or customer, discontinue service, or should the Distributor have to travel to the home or some other place to collect bills, a \$10.00 collect fee will be paid. In event service is discontinued, an additional \$10.00 reconnect fee will be charged to member if during regular working hours. Should the above mentioned action have to be taken after regular working hours or on legal holiday, the total collect charge will be \$30.00. However, in no case will the customer be disconnected in less than twenty (20) days after mailing the original bill.

12. Meter Reading: Each member receiving service will be required to supply the Distributor with the reading of each meter in his name. The meter should be read when statement is received and returned to the Distributor's office prior to the 10th of each month. Upon failure by the member or customer to supply the Distributor with such meter reading for three (3) consecutive months, the Distributor will read the member or customer's meter and a service charge of \$10.00 will be made to the member or customer's account for the extra service rendered.

13. Failure of Meter to Register: In the event a member or customer's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member, based on like months.



C2-80

Date of Issue May 2, 1978 Date Effective May 21, 1978
Month Day Year Month Day Year
ISSUED BY L. W. Foley General Manager, Danville, Kentucky
Name of Officer Title Address

CS-80

For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 19

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. All Previous
Filings

All other previous SHEET NO.

RULES AND REGULATIONS

may discontinue service to member or customer for the diversion of current or the appearance of current theft devices on the premises of member or customer. The discontinuance of service by Distributor for any causes as stated in this rule does not release member or customer from his obligation to Distributor for payment of bills. Service will not be continued until the Distributor has been reimbursed for the estimated amount of the service rendered and the cost to the Distributor incurred by reason of the fraudulent use.

- 15. Reconnection Charge: When an active member or customer request that he be served at another location, within a 12 month period from the initial connection to the utility's (C) lines, the Distributor shall make a charge of \$10.00 during regular working hours. (I) Should the above mentioned service be required after regular working hours or on a legal holiday, this charge shall be thirty (\$30) dollars.

When service has been discontinued by Distributor, as provided above, or whenever service has been disconnected for a period of twelve (12) months or less for any other reason, a charge of ten (\$10) dollars may be collected by Distributor before service is restored during regular working hours. Should the above mentioned service be required after regular working hours or on a legal holiday, this charge shall be thirty (\$30) dollars.

- 16. Termination of Contract by Member or Customer: Member or customer who has fulfilled their contract terms and wish to discontinue service must give at least three (3) days written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member or customer from any minimum or guaranteed payment under any contract or rate.

- 17. Service Charges for Temporary Service: Member or customer requiring electric service for a period not exceeding ninety (90) days will be required by Distributor to (C) pay all costs for connection and disconnection incidental to the suppling and removing of service. Distributor will meter the service and charge for the demand and the KWH that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like.

Energy Regulatory Commission
 FEB 19 1980
B. Richmond
 RATES AND TARIFFS

- 18. Charges for Convenience Type Service: Member or customer who (C) to convenience type installation such as silo, tobacco or feed barn, water pump,

DATE OF ISSUE May 2, 1978
Month Day Year

DATE EFFECTIVE May 21, 1978
Month Day Year

ISSUED BY *L. M. Foley*
Name of Officer

General Manager Danville, Kentucky
Title Address

For Entire Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 19

Inter County Rural Electric
Cooperative Corporation

Cancelling P. S. C. Ky. No. 5

Original Sheet No. 15 & 16

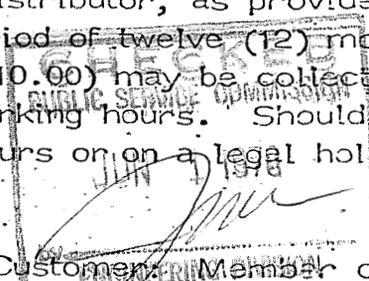
(Continued)

RULES AND REGULATIONS

14. Discontinuance of Service by Distributor: The Distributor may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the SCHEDULE OF RATES AND CHARGES or of the application of member or customer or contract with member or customer. Distributor may discontinue service to member or customer for the diversion of current or the appearance of current theft devices on the premises of member or customer. The discontinuance of service by Distributor for any causes as stated in this rule does not release member or customer from his obligation to Distributor for payment of bills. Service will not be continued until the Distributor has been reimbursed for the estimated amount of the service rendered and the cost to the Distributor incurred by reason of the fraudulent use.

15. Reconnection Charge: When an active member or customer request that he be served at another location, within a 12 month period from the initial connection to the utility's lines, the Distributor shall make a charge of \$10.00 during regular working hours. Should the above mentioned service be required after regular working hours or on a legal holiday, this charge shall be thirty dollars (\$30.00).

When service has been discontinued by Distributor, as provided above, or whenever service has been disconnected for a period of twelve (12) months or less for any other reason, a charge of ten dollars (\$10.00) may be collected by Distributor before service is restored during regular working hours. Should the above mentioned service be required after regular working hours or on a legal holiday, this charge shall be thirty dollars (\$30.00).



16. Termination of Contract by Member or Customer: Member or customer who has fulfilled their contract terms and wish to discontinue service must give at least three (3) days written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member or customer from any minimum or guaranteed payment under any contract or rate.

17. Service Charges for Temporary Service: Member or customer requiring electric service for a period not exceeding ninety (90) days will be required by Distributor to pay all costs for connection and disconnection incidental to the supplying and removing of service. Distributor will meter the service and charge for the demand and the KWH that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like.

Date of Issue May 2, 1978

Date Effective May 21, 1978

ISSUED BY

L. W. Foley
Name of Officer

General Manager, Danville, Kentucky

Title

Month Day Year

Address

For Entire Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 20

Inter County Rural Electric
Cooperative Corporation

Cancelling P. S. C. Ky. No. 5

Original Sheet No. 16 & 17

(Continued)

RULES AND REGULATIONS

~~temporary mobile homes and the like.~~

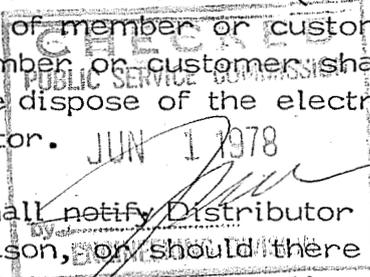
(C) 18. Charges for Convenience Type Service: Member or customer who requires service to convenience type installation such as silo, tobacco or feed barn, water pump, seasonal camp/cottage, etc. shall be required to pay for the cost of installation less transformer and meter cost.

19. Interruption of Service: The Distributor will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current shall be interrupted for any cause, Distributor shall not be liable for damages resulting therefrom.

20. Voltage Fluctuation Caused by Member or Customer: Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Distributor system. Distributor may require member or customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

21. Additional Load: The service connection, transformer, meters and equipment supplied by Distributor for each member or customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Distributor. Failure to give notice of additions or changes in load and to obtain Distributor's consent for same shall render the member or customer liable for any damage to any of Distributor's lines or equipment caused by the additional or changed installation.

22. Standby and Resale Service: All purchased electric service (other than emergency and standby service) used on the premises of member or customer shall be supplied exclusively by Distributor, and the member or customer shall not directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof, without permission of Distributor.



23. Notice of Trouble: Member or customer shall notify Distributor immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity. Such notice, if verbal, should be confirmed in writing.

C2-80

Date of Issue May 2, 1978 Date Effective May 21, 1978

ISSUED BY [Signature] General Manager, Danville, Kentucky
Name of Officer Title Address

For Entire Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 21

Inter County Rural Electric
Cooperative Corporation

Cancelling P. S. C. Ky. No. 5

Original Sheet No. 18 & 19

(Continued)

RULES AND REGULATIONS

24. Non Standard Services: The member or customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

(C) 25. Meter Test: Distributor will, at its own expense, make periodical tests and inspection of its meters in order to maintain a high standard of accuracy. Distributor will make additional tests or inspections of its meters at the request of member or customer. If such test shows that the meter is accurate within 2%, slow or fast, no adjustment will be made in member or customer's bill and the (I) testing charge of ten dollars (\$10.00) per meter will be paid by member or customer. In case the test shows meter to be in excess of 2% slow, an adjustment may be made. If the test is 2% fast, an adjustment will be made in the member or customers bill in accordance with Public Service Commission Regulation 807-KAR 2:010, Section 9.

(I) 26. Service Calls: If a member or customer makes a request for a service call from the Distributor to do special work on their premises or equipment other than the Distributor's property, a charge of ten dollars (\$10.00) per call shall be made, and be it further known that the Distributor is not liable or responsible in any way for work done on the member or customer's premises for said service calls.

(T) 27. Normal Distribution Line Extensions: An extension of 1,000 feet or less shall be made by a utility to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

When an extension of the utility's line to serve an applicant or group of applicants amount to more than 1,000 feet per customer, the utility may if not inconsistent with its filed tariff require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the utility by the applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the utility shall refund to the

Date of Issue May 2, 1978 Date Effective May 21, 1978

Month Day Year Month Day Year

ISSUED BY

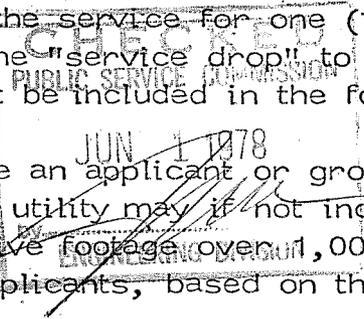
Name of Officer

General Manager, Danville, Kentucky

Title

Address

L. W. Foley



For Entire Territory Served

P. S. C. Ky. No. 6

Original Sheet No. 22

Inter County Rural Electric
Cooperative Corporation

Cancelling P. S. C. Ky. No. 5

Original Sheet No. 19

(Continued)

RULES AND REGULATIONS

customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the utility. After the end of the refund period, no refund will be required.

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years the utility shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the utility. After the end of the refund period from the completion of the extensions no refund will be required.

Nothing contained herein shall be construed as to prohibit from making extensions under different arrangements provided such arrangements have been approved by the commission.

Nothing contained herein shall be construed as to prohibit a utility from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.

(C) 28. Distribution Line Extensions to Mobile Homes: (1) All extensions of up to 150 feet from the nearest facility shall be made without charge. (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of fifty dollars (\$50.) in addition to any other charges required by the utility for all customers. The advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. (3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility will charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.). Beyond 1,000 feet the extension policies set forth in Section 10 KAR apply (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued. (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. (c) No refunds shall be made to any customer who did not make the advance originally.

Date of Issue May 2, 1978 Date Effective May 21, 1978
Month Day Year Month Day Year
ISSUED BY L. W. Jolley General Manager, Danville, Kentucky
Name of Officer Title Address

For Entire Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 23

Inter County Rural Electric
Cooperative Corporation

Cancelling P. S. C. Ky. No. 5

Original Sheet No. 19 & 20

(Continued)

RULES AND REGULATIONS

29. Re-Location of Lines: The Distributor will cooperate with all political subdivisions in the construction, improvements, or rehabilitation of public streets and highways. It is expected that these political subdivisions will give reasonable notice to permit the Distributor to relocate its lines to permit the necessary road construction. If the Distributor's poles, anchors, or other appurtenances are located within the confines of the public right(s) of way, the Distributor shall make the necessary relocation at its own expenses; if the Distributor's poles, anchors, or other facilities are located on private property, the political subdivision shall then agree to reimburse the Distributor.

(T)

When the Distributor is requested to relocate its facilities for any reason(s), provided adequate right-of-way can be obtained for the relocation requested, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the Distributor.
2. The relocation will result in a substantial improvement in the Distributor's facilities or their location.
3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

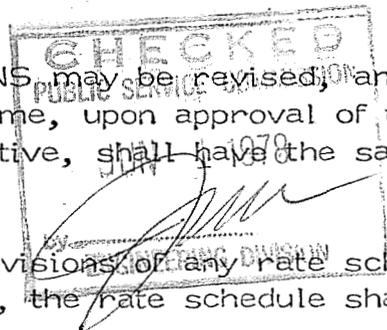
30. Filing and Posting: A copy of these RULES AND REGULATIONS TOGETHER WITH A COPY OF DISTRIBUTOR'S SCHEDULE OF RATES AND CHARGES, shall be kept open to inspection at the office of Distributor.

31. Scope: This SCHEDULE OF RULES AND REGULATIONS is a part of all contracts for receiving electric service from Distributor, and applies to all service received from Distributor whether the service is based upon contract, agreement, signed application, or otherwise.

32. Revisions: These RULES AND REGULATIONS may be revised, amended, supplemented, and otherwise changed from time to time, upon approval of the Public Service Commission. Such changes, when effective, shall have the same force as the present RULES AND REGULATIONS.

(C)

33. Conflict: In case of conflict between any provisions of any rate schedule and the SCHEDULE OF RULES AND REGULATIONS, the rate schedule shall apply.



Date of Issue May 2, 1978 Date Effective May 21, 1978

ISSUED BY	<u>C. G. Foley</u>	General Manager,	Danville, Kentucky
	Name of Officer	Title	Address

For Entire Territory Served

P. S. C. Ky. No. 6

Original Sheet No. 24

Cancelling P. S. C. Ky. No. 5

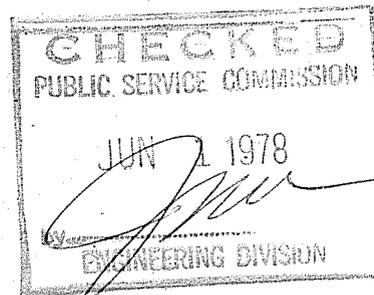
Original Sheet No. 20

Inter County Rural Electric
Cooperative Corporation

(Continued)

RULES AND REGULATIONS

(C) 34. Date of Board of Director Approval: These RULES AND REGULATIONS were approved by the Board of Directors of Inter County Rural Electric Cooperative Corporation at their regular monthly board meeting on Friday April 28, 1978.



e 2-80

Date of Issue	<u>May 2, 1978</u>	Date Effective	<u>May 21, 1978</u>
	Month Day Year		Month Day Year
ISSUED BY	<u><i>C. W. Foley</i></u>	General Manager, Danville, Kentucky	
	Name of Officer	Title	Address

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 2

CANCELLING E.R.C NO. 7

Original SHEET NO. 2

Inter-County R.E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

RATE
Per Unit

MINIMUM CHARGES

- 1. For seasonal loads, water pumps, barns, camps, mobile homes and similar type consumers, the consumer must pay no less than \$53.64 annually and the cooperative may bill such in advance.
- 2. The minimum monthly charge under the above rate shall be \$4.47 net where 5 kva or less of transformer capacity is required. Each customer who requires more than 5 kva of transformer capacity shall pay, in addition to the above minimum, 75¢ of each additional kva or fraction thereof required.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

SPECIAL RULES

Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

TERM OF PAYMENT

The consumer's bill will be due the first day of each month.

CHECKED
Energy Commission
12-3-19-1980
by B. Beckman
AND TARIFFS

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY

G. W. Folley
Name of Officer

TITLE

General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 2

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 2

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1	RATE Per Unit
<p style="text-align: center;"><u>MINIMUM CHARGES</u></p> <p>(I) 1. For seasonal loads, water pumps, barns, camps, mobile homes and similar type consumers, the consumer must pay no less than \$53.64 annually and the cooperative may bill such in advance.</p> <p>(I) 2. The minimum monthly charge under the above rate shall be \$4.47 net where 5 kva or less of transformer capacity is required. Each customer who requires more than 5 kva of transformer capacity shall pay, in addition to the above minimum, 75¢ of each additional kva or fraction thereof required.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to any other applicable provisions as set out in 807 KAR 2:055.</p> <p style="text-align: center;"><u>SPECIAL RULES</u></p> <p>Approval of the Cooperative must be obtained by <u>B. Redmond</u> by <u>ENGINEERING DIVISION</u> installation of any motor having a rated capacity of 10 HP or more.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The consumer's bill will be due the first day of each month.</p>	

Handwritten initials: CR-80

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY *C. W. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 3

CANCELLING E.R.C NO. 7

Original SHEET NO. 3

Inter-County R.E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

RATE
Per Unit

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to consumers for single phase and three phase commercial and industrial loads below 50 kw for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the Seller.

TYPE OF SERVICE

Single phase or three phase where available, 60 cycles at available secondary voltage.

MONTHLY RATE

Demand Charges in Excess of 10 KW @\$2.12 per KW.

Energy Charge

Minimum Bill	30 Kwhs or less	@ \$4.47
Next	70 Kwhs	@ .0931 per kwh
Next	900 Kwhs	@ .0521 per kwh
Over	1000 Kwhs	@ .0315 per kwh

The minimum bill allows the customer 30 Kwhs per month or less.

Energy Regulatory Commission

FEB 19 1980

by B. Beckwith
RATES AND TARIFFS

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY

R. W. Foley
Name of Officer

TITLE

General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 3

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit												
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the Seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to consumers for single phase and three phase commercial and industrial loads below 50 kw for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the Seller.</p> <p style="text-align: center;"><u>TYPE OF SERVICE</u></p> <p>Single phase or three phase where available, 60 cycles at available secondary voltage.</p> <p style="text-align: center;"><u>MONTHLY RATE</u></p> <p>Demand Charges in Excess of 10 KW @\$2.12 per KW.</p> <p><u>Energy Charge</u></p> <table border="0"> <tr> <td>Minimum Bill</td> <td>30 Kwhs or less</td> <td>@ \$4.47</td> </tr> <tr> <td>Next</td> <td>70 Kwhs</td> <td>@ .0931 per kwh</td> </tr> <tr> <td>Next</td> <td>900 Kwhs</td> <td>@ .0521 per kwh</td> </tr> <tr> <td>Over</td> <td>1000 Kwhs</td> <td>@ .0315 per kwh</td> </tr> </table> <p>The minimum bill allows the customer 30 Kwhs per month or less.</p>	Minimum Bill	30 Kwhs or less	@ \$4.47	Next	70 Kwhs	@ .0931 per kwh	Next	900 Kwhs	@ .0521 per kwh	Over	1000 Kwhs	@ .0315 per kwh	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission</p> <p style="text-align: center;">OCT 24 1979</p> <p style="text-align: center;">by <u>B. Redmond</u> ENGINEERING DIVISION</p> </div> <p style="text-align: right; font-size: 2em; margin-top: 20px;">C2-80</p>
Minimum Bill	30 Kwhs or less	@ \$4.47											
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(I)

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY

G. W. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E.R.C. No. Revision #1 of 7

Revision #1 SHEET NO. 4

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 7

Original SHEET NO. 4

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

RATE
Per Unit

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$4.47 net where 5 kva or less of transformer capacity is required. Each customer who requires more than 5 kva of transformer capacity shall pay, in addition to the above minimum, 75¢ on each additional kva or fraction thereof required.

RECEIVED
Energy Regulatory Commission
FEB 19 1980
by B. Robinson
RATES AND TARIFFS

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY

K. S. Foley
Name of Officer

TITLE

General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

E. R. C. No. 12

Original SHEET NO. 4

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 4

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge under the above rate shall be \$4.47 net where 5 kva or less of transformer capacity is required. Each customer who requires more than 5 kva of transformer capacity shall pay, in addition to the above minimum, 75¢ on each additional kva or fraction thereof required.</p> <div data-bbox="954 1587 1334 1817" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">Energy Regulatory Commission</p> <p style="text-align: center; font-size: 1.2em;">OCT 24 1979</p> <p style="text-align: center;">by <u>B. Richmond</u></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>	<p style="font-size: 2em; opacity: 0.5;">02-80</p>

(I)

DATE OF ISSUE March 30, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY L. W. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7401 dated October 1, 1979.