

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #20 Sheet No. AUG 20 1997

Canceling PSC No. 7

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Revision #19 Sheet No. 7

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for all uses in the home and on the farm. Also available for other customers requiring 25 kVA or less of transformer capacity for ordinary merchandising establishment, repair shops, garage and service stations, schools, churches, and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$5.55 per meter per month	(D)
First 500 kWh per month	\$0.06080 per kWh	(D)
All over 500 kWh per month	\$0.05546 per kWh	(D)

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.55.

SPECIAL RULES

Approval of the cooperative must^a be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE AUGUST 20, 1997

ISSUED BY Lee Hill

TITLE PRESIDENT/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 96-537 dated August 20, 1997.

C4/99

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #4 Sheet No. 1A

Canceling PSC No. 7

Revision #3 Sheet No. 1A

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

<u>Months</u>	<u>Off Peak Hours - Prevailing Time</u>
May through September	10:00 pm. to 10:00 am.
October through April	12:00 noon to 5:00 pm. 10:00 pm. to 7:00 am.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

AUG 20 1997

Rates

The energy rate for this program is as listed below:

All kWh \$0.03328 Per kWh

**PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan Bui (D)
SECRETARY OF THE COMMISSION**

Terms of Payment

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE August 20, 1997

ISSUED BY Leo Hill

TITLE President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 96-537 dated August 20, 1997.

C4/99

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #20 Sheet No. 3

Canceling PSC No. 7

Revision #19 Sheet No. 3

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 20 1997

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

IN ACCORDANCE WITH 807 KAR 5011.
SECTION 9(1)

Stephan D. Bell
SECRETARY OF THE COMMISSION

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. All electric services is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month	\$4.02 per kW.	
Customer Charge	\$5.55 per meter per month	
First 1,000 kWh per month	\$0.07005 per kWh	(D)
All over 1,000 kWh per month	\$0.05756 per kWh	(D)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE August 20, 1997

ISSUED BY Leo Hill

TITLE President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 96-537 dated August 20, 1997.

c 4/99

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #20 Sheet No. 6

Canceling PSC No. 7

Revision #19 Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4
APPLICABLE

AUG 20 1997

In all territory served by the seller.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

By: Stephen D. Bell
SECRETARY OF THE COMMISSION

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.02 per month per kW of billing demand	
Customer Charge	\$11.10 per meter per month	
All kWh per month	\$0.04835 per kWh	(D)

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

c4/99

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE August 20, 1997

ISSUED BY Leo Hill

TITLE President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 96-537 dated August 20, 1997.

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #20 Sheet No. 8

Canceling PSC No. 7

Revision #19 Sheet No. 7

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

AUG 20 1997

APPLICABLE

In all territory served by the seller.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month \$0.05064 per kWh

(D)

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE August 20, 1997

ISSUED BY Leo Hill

TITLE President/CEO

C4/99

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 96-537 dated August 20, 1997.

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #21 Sheet No. 10

Canceling PSC No. 7

Revision #20 Sheet No. 10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

7,000 Lumen Security Light	\$6.03 per lamp per month
4,000 Lumen Decorative Colonial	\$8.29 per lamp per month
27,500 Lumen Directional Floodlight	\$8.21 per lamp per month
50,000 Lumen Directional Floodlight	\$11.18 per lamp per month
27,500 Lumen Cobra Head	\$7.60 per lamp per month
107,800 Lumen Directional Floodlight	\$20.00 per lamp per month

(N)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:001.

Estimated kWh consumptions are as follows:

7,000 Lumen Light	-	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
27,500 Lumen Light	-	87 kWh per month
50,000 Lumen Light	-	159 kWh per month
107,800 Lumen Light	-	360 kWh per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

(N)

CONDITIONS OF SERVICE

1. COLONIAL INSTALLATION (SERVED UNDERGROUND) For installation where 120/240 volt secondary voltage is available. The cooperative shall furnish, install, own and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuitry, back

DATE OF ISSUE February 18, 1998

DATE EFFECTIVE March 1, 1998

ISSUED BY Leo Hill

TITLE President/CEO

C4/99

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 96-537 dated August 20, 1997.

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 32

Canceling PSC No. 7

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Revision #7 Sheet No. 32

AUG 20 1997

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2
APPLICABLE

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan Bui
SECRETARY OF THE COMMISSION

Applicable to contracts with demands of 5,000 to 9,999 kW of a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02212 Per kWh

(D)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE August 20, 1997

ISSUED BY Leo Hill

TITLE President/CEO

C4/99

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 96-537 dated August 20, 1997.

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 34

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Canceling PSC No. 7

Revision #7 Sheet No. 34

AUG 20 1997

CLASSIFICATION OF SERVICE

PURSUANT TO 807 KAR 5.011,

LARGE INDUSTRIAL RATE SCHEDULE IND B3

SECTION 9 (1)

APPLICABLE

BY: Stephan D. Bue

SECRETARY OF THE COMMISSION

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE - PER SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02112 Per kWh

(D)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR

DEMAND BILLING - EST

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE August 20, 1997

ISSUED BY Leo Hill

TITLE President/CEO

C4/99

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 96-537 dated August 20, 1997:

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 36

Canceling PSC No. 7

Revision #7 Sheet No. 36

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02745 per kWh

(D)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

AUG 20 1997
PURSUANT TO 807 KAR 5.011.
SECTION 9(1)
BY: Stephen D. Bui
SECRETARY OF THE COMMISSION

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996
ISSUED BY Leo Hill

DATE EFFECTIVE August 20, 1997
TITLE President/CEO

C4/99

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 96-537 dated August 20, 1997.

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 38

Canceling PSC No. 7

Revision #7 Sheet No. 38

CLASSIFICATION OF SERVICE
LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02245 per kWh

(D)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

AUG 20 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than (a), (b), and (c) below:

By the State of
Secretary of the Commission

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE August 20, 1997

ISSUED BY Leo Hill

TITLE President/CEO

C4/99

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 96-537 dated August 20, 1997.

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 40

Canceling PSC No. 7

Revision #7 Sheet No. 40

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE - RATE SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02145 per kWh

(D)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MONTHS

October through April

HOURS APPLICABLE FOR
DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

AUG 20 1997

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than (a), (b), and (c) below:

By: Stephen O. Bell
SECRETARY OF THE COMMISSION

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996

DATE EFFECTIVE August 20, 1997

ISSUED BY Loe Hill

TITLE President/CEO

C4/99

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 96-537 dated August 20, 1997.

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 21

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 21

RULES AND REGULATIONS

neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effected not less than 27 days after the mailing of original bill unless prior to discontinuance, a residential customer presents to the cooperative a written certificate, signed by a physician, registered nurse or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the cooperative notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. All such disconnects will be made in accordance with 807 KAR 5:006, Section 14.

15. Reconnect Charge: When service has been discontinued by cooperative, for a period of twelve (12) months or less for any reason, a charge of \$22.00 dollars may be collected by cooperative before service is restored during regular working hours. Should the above mentioned service be required at times other than regular working hours, this charge will be fifty (\$50) dollars.

16. Termination of Contract by Customer: A customer who has fulfilled his contract terms and wishes to discontinue service must give at least three (3) days notice in writing, in person or by telephone to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or guaranteed payment under any contract or rate.

17. Service Charges for Temporary Service: A customer requesting electric service for a period not exceeding ninety (90) day will be required by cooperative to pay all costs for connection and disconnection incidental to the supplying and removing of service. Cooperative will meter the service and charge for the demand and the kWh that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, mobile homes and the like.

(C)
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE JANUARY 30, 1996

Month Day Year

DATE EFFECTIVE 2/1/96

Month Day Year FEB 29 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C4/99