

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 20

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 20

RULES AND REGULATIONS

the office of the cooperative within ten (10) days from the date of the bill. Failure to receive a bill will not release the customer from the payment obligation. Customer may be disconnected for failure to pay or make acceptable payment arrangements upon ten (10) days written notice of the cooperative's intent to disconnect. However, in no case will the customer be disconnected in fewer than twenty-seven (27) days after the mailing date of the original bill.

Should the cooperative travel to the site of the service for the purpose of disconnecting the service for non-payment after proper notice, a trip charge of \$22.00 will be assessed the account, provided that the service is actually disconnected or payment of the arrearage is made by the customer in order to avoid disconnection. The utility will make a field collection charge only once in any billing period.

In the event the service is disconnected and the cooperative is required to travel to the site of the service for the purpose of restoring the service, a \$22.00 trip fee will be assessed to the account, provided the reconnection trip is made during regular working hours. Should reconnection be requested at times other than regular working hours, the reconnect trip fee will be \$50.00.

A service fee of \$10.00 will be charged for each returned check.

12. Meter Reading: Each customer receiving service will be required to supply the cooperative with the reading of each meter in his name. The meter shall be read on the first day of each month and the reading returned to the cooperative's office prior to the 10th of each month. Upon failure by the customer to supply the cooperative with such meter readings for three (3) consecutive months, the cooperative will read the customer's meter and a service charge of \$10.00 will be made to the customer's account for the extra service rendered.

13. Failure of Meter to Register: In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure at the average consumption of the customer, based on like months.

14. Discontinuance of Service by Cooperative: The cooperative may refuse or discontinue service to any customer, after proper notice for failure to comply with its rules and regulations of state and municipal rules and regulations, when a customer refuses of

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE JULY 27, 1992
Month Day Year

DATE EFFECTIVE JULY 27, 1992
Month Day Year

ISSUED BY Leo Hill

TITLE GENERAL MANAGER PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)
BY: Leo Hill
PUBLIC SERVICE COMMISSION MANAGER

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For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 21

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

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neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effected not less than 27 days after the mailing of original bill unless prior to discontinuance, a residential customer presents to the cooperative a written certificate, signed by a physician, registered nurse or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the cooperative notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. All such disconnects will be made in accordance with 807 KAR 5:006, Section 14.

15. Reconnect Charge: When service has been discontinued by cooperative, for a period of twelve (12) months or less for any reason, a charge of \$22.00 dollars may be collected by cooperative before service is restored during regular working hours. Should the above mentioned service be required at times other than regular working hours, this charge will be fifty (\$50) dollars.

16. Termination of Contract by Customer: A customer who has fulfilled his contract terms and wishes to discontinue service must give at least three (3) days notice in writing, in person or by telephone to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or guaranteed payment under any contract or rate.

17. Service Charges for Temporary Service: A customer requesting electric service for a period not exceeding ninety (90) day will be required by cooperative to pay all costs for connection and disconnection incidental to the supplying and removing of service. cooperative will meter the service and charge for the demand and the kWh that are used on the applicalbe rates. This public service commission to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like.

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE

DATE OF ISSUE JULY 27, 1992
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Month Day Year

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

CA-96

For Entire Territory Served

PSC No. 7

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RULES AND REGULATIONS

18. Charges for Convenience Type Service: A customer who requires service to convenience type installation such as silo, tobacco or feed barns, water pumps, seasonal camp/cottage, etc. shall be required to pay for the cost of installation less transformer and meter cost.

19. Interruption of Service: The cooperative will use reasonable diligence to provide a regular and uninterrupted supply of electric power, but in case the electric power shall be interrupted for any cause, the cooperative shall not be liable for damages resulting therefrom.

20. Voltage Fluctuation Caused by Customer: The electric service must not be used in such a manner as to cause unusual fluctuation or disturbances to cooperative's system. Cooperative may require customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

21. Additional Load: The service connection, transformer, meter and equipment supplied by cooperative for each customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of cooperative. Failure to give notice of additions or changes in load and to obtain cooperative's consent for same shall render the customer liable for any damage to any of cooperative's lines or equipment caused by the additional or changed installation.

22. Standby and Resale Service: All purchased electric service (other than emergency and standby service) used on the premises of customer shall be supplied exclusively by cooperative, and the customer shall not directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof, without permission of cooperative.

23. Notice of Trouble: The customer shall notify the cooperative immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity. Such notice, if verbal, should be confirmed in writing.

24. Non Standard Services: The customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltages, or for the supply of closer regulation than required by standard practice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

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DATE EFFECTIVE JULY 27, 1992
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TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Leo Hill
PUBLIC SERVICE COMMISSION MANAGER

Ca-96

For Entire Territory Served

PSC No. 7

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25. Meter Test: The cooperative will, at its own expense, make periodic test and inspection of its meters in order to maintain a high standard of accuracy. The cooperative will make additional tests or inspections of its meters at the request of customer. If such test shows that the meter is accurate within 2%, slow or fast, no adjustment will be made in customer's bill and the testing charge of ten (\$10) dollars per meter will be paid by customer. If the test determine the meter to be in excess of 2% slow or fast an adjustment will be made in the customer's account in accordance with 807 KAR 5:006, Section 10, 18.

26. Normal Distribution Line Extensions: An extension of 1,000 feet or less shall be made by the cooperative to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

When an extension of the cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the cooperative by the applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the cooperative. After the end of the refund period, no refund will be required.

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the

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TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Keller
PUBLIC SERVICE COMMISSION MANAGER

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For Entire Territory Served

PSC No. 7

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extension. Each year for a period of not less than ten (10) years the cooperative shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the cooperative. After the end of the refund period from the completion of the extensions no refund will be required.

Nothing contained herein shall be construed as to prohibit the cooperative from making extensions under different arrangements provided such arrangements have been approved by the commission.

Nothing contained herein shall be construed as to prohibit a cooperative from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.

27. Distribution Line Extension to Mobile Homes: (1) All extensions of up to 150 feet from the nearest facility shall be made without charge. (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided that customer shall pay the cooperative a "customer advance for construction" of fifty (\$50) dollars in addition to any other charges required by the cooperative for all customers. The advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. (3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the cooperative will charge an advance equal to the reasonable costs incurred by it for the portion of the service beyond 300 feet plus fifty (\$50) dollars. Beyond 1,000 feet the extension policy set forth in 807 KAR 5:041, Section 12 apply. (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued. (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. (c) No refunds shall be made to any customer who did not make the advance originally.

28. Relocations: The cooperative will cooperate with all political subdivision in the construction, improvement, or rehabilitation of public street and highways. It is expected that these political subdivisions will give reasonable notice to permit the cooperative

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TITLE GENERAL MANAGER PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: Shawn Helle
PUBLIC SERVICE COMMISSION MANAGER

Handwritten signature and initials
C-2-96

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 25

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Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 25

RULES AND REGULATIONS

to relocate its lines to permit the necessary road construction. If the cooperative's poles, anchors, or other appurtenances are located within the confines of the public right(s) of way, the cooperative shall make the necessary relocation at its own expense. If the cooperative's poles, anchors, or other facilities are located on private property, the political subdivision then agrees to reimburse the cooperative.

When the cooperative is requested to relocate its facilities for any reason(s) provided adequate right-of-way can be obtained for the relocation requested, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the cooperative.
2. The relocation will result in a substantial improvement in the cooperative's facilities or their location.
3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

29. Budget Billing Payment Plan: The cooperative has a levelized budget billing plan that is available to residential customers who have been receiving service at their present location for a minimum of twelve (12) months. Qualified customers may be placed on or removed from this plan in any month of the year. This is a continuous plan and there is not account settlement (catch-up) month. Monthly payments are based on average kilowatt hour usage for the past twelve months. Bills may fluctuate each month, according to how the current monthly bill affects the average. Failure to pay the exact amount by the due date each month will result in removal of this account from levelized billing program

(C)

During months when the usage is the lowest, monthly payments will be larger than the actual usage and a credit will accumulate. During months of higher usage, payments will be smaller than actual usage and debits will accumulate. At the time of disconnect or removal of the account from this plan, all accumulated debits shall become due and payable or any credits accumulated shall be refunded or credited to the account.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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TITLE GENERAL MANAGER
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Heller
PUBLIC SERVICE COMMISSION MANAGER

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For Entire Territory Served

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Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 26

RULES AND REGULATIONS

The cooperative may cancel a customer's levelized account for any of the following reasons:

1. Failure to make scheduled monthly payment.
2. Account becoming delinquent.
3. Disconnection of electric service.
4. Chronic failure to render meter readings on time.

30. Plans for Emergency Procedures During An Energy Shortage: As per instruction in Public Service Commission Order dated March 31, 1981, reference Case No. 240, Inter-County RECC hereby submits a new tariff sheet to be incorporated into their Rules and Regulations hereby stating that all Rate Schedules of Inter-County RECC are applicable to Case No. 240 as of January 28, 1991.

31. Monitoring Usage: The following procedure has been established for monitoring customer usage so as to detect any unusual deviations in individual customer usage and the reasons for such deviations:

1. The computerized billing system is programmed to automatically alert Inter-County RECC to any customer provided meter readings which would cause kWh usage to be significantly higher or lower than usual.
2. The criteria employed in the computer program to determine "high" usage is the current month's kWh usage is 200% higher than the prior month's kWh usage.
3. The criteria employed in the computer program to determine "low" usage is the current month's kWh usage is 50% less than the prior month's kWh usage.

32. Filing and Posting: A copy of these Rules and Regulations together with a copy of cooperative's Schedule of Rates and Charges shall be kept open to inspection at the office of cooperative.

33. Power Quality: The cooperative will provide power free of voltage fluctuations, voltage dips, voltage sags, voltage spikes, harmonics and other disturbances to the extent practicable. The cooperative cannot warrant it's service to be free of voltage or current abnormalities to a degree greater than that specified in 807 KAR 5:041, Section 6. The cooperative cannot guarantee uninterruptable service. The cooperative does not warrant multi-phase service to be immune from single phasing.

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PUBLIC SERVICE COMMISSION
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TITLE GENERAL MANAGER
FEB 19 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Clayton Sallee
PUBLIC SERVICE COMMISSION MANAGER
C-2-96

For Entire Territory Served

PSC No. 7

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Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 27

RULES AND REGULATIONS

34. Scope: This schedule of rules and regulations is a part of all contracts for receiving electric service from cooperative, and applies at all service received from cooperative whether the service is based upon contract, agreement, signed application, or otherwise.

35. Revisions: The rules and regulations may be revised, amended, supplemented, and otherwise changed from time to time, upon approval of the Public Service Commission. Such changes, when effective, shall have the same force as the present RULES AND REGULATIONS.

36. Conflict: In case of conflict between any provisions of any rate schedule and the schedule of rules and regulations, the rate schedule shall apply.

37. Date of Board of Director Approval: These RULES AND REGULATIONS were approved by the Board of Directors of Inter-County Rural Electric Cooperative Corporation at their regular monthly board meeting on Friday April 28, 1978. Commission Approvals are as follows: Deposit October 31, 1989, Billing April 19, 1991, Reconnect Charge September 4, 1990, Budget Billing April 28, 1980, Emergency Procedure During an Energy Shortage March 31, 1981, Monitoring Usage September 5, 1985, Deposits July 10, 1992 and Budget Billing Payment Plan July 10, 1992.

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ISSUED BY Leo Hill TITLE GENERAL MANAGER SECTION 9(T)
ASSISTANT TO 807 KAR 5:011.

BY: Shayella
PUBLIC SERVICE COMMISSION MANAGER
C-2-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #18 Sheet No. 1

Canceling PSC No. 7

Revision #17 Sheet No. 1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

JUL 26 1995

APPLICABLE

In all territory served by the seller.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

AVAILABILITY

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Available to customers for all uses in the home and on the farm. Also available for other customers requiring 25 kVA or less of transformer capacity for ordinary merchandising establishment, repair shops, garage and service stations, schools, churches, and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$5.55 per meter per month
First 500 kWh per month	\$0.06150 per kWh
All over 500 kWh per month	\$0.05616 per kWh

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.55.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JULY 26, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #2 Sheet No. 1A

Canceling PSC No. 7

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Revision #1 Sheet No. 1A JUL 26 1995

CLASSIFICATION OF SERVICE

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

This special marketing rate is available for specific marketing programs as approved by Inter-County RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

<u>Months</u>	<u>Off Peak Hours - Prevailing Time</u>
May through September	10:00 pm. to 10:00 am.
October through April	12:00 noon to 5:00 pm. 10:00 pm. to 7:00 am.

Rates

The energy rate for this program is as listed below:

All kWh \$0.03370

Terms of Payment

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #18 Sheet No. 2

Canceling PSC No. 7

Revision #17 Sheet No. 2

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

TERM OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #18 Sheet No. 3

Canceling PSC No. 7

Revision #17 Sheet No. 3 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

JUL 26 1995

APPLICABLE

In all territory served by the seller.

PURSUANT TO 807 KAR 5011, SECTION 9(1)

AVAILABILITY

Available to customers for single phase and three phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. All electric services is subject to the established rules and regulations of the seller.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month	\$4.02 per kW.
Customer Charge	\$5.55 per meter per month
First 1,000 kWh per month	\$0.07075 per kWh
All over 1,000 kWh per month	\$0.05826 per kWh

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

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TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #18 Sheet No. 4

Canceling PSC No. 7

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Revision #17 Sheet No. 4

JUL 26 1995

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2 PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DETERMINATION OF BILLING DEMAND

BY: Jordan C. Neal
PUBLIC SERVICE COMMISSION

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.

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ISSUED BY

Leo Hill

TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #18 Sheet No. 5

Canceling PSC No. 7

Revision #17 Sheet No. 5

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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Name of Issuing Corporation

Revision #18 Sheet No. 6

Canceling PSC No. 7

Revision #17 Sheet No. 6 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

JUL 26 1995

APPLICABLE

In all territory served by the seller.

PURSUANT TO 807 KAR 5.011, SECTION 9(1)

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

BY: Jordan C. Neel
PUBLIC SERVICE COMMISSION

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.02 per month per kW of billing demand
Customer Charge	\$11.10 per meter per month
All kWh per month	\$0.04905 per kWh

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JULY 26, 1995

ISSUED BY Lee Hill TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

C 3-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #18 Sheet No. 7

Canceling PSC No. 7 PUBLIC SERVICE COMMISSION
OF KENTUCKY
Revision #17 Sheet No. 7 EFFECTIVE

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

JUL 26 1995

(continued)

indicated or recorded by a demand meter and adjusted for power factor.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: James C. Neal
FOR THE PUBLIC SERVICE COMMISSION

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

MINIMUM CHARGE

The minimum monthly charge shall be specified in the "Agreement for Electric Service" contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #18 Sheet No. 8

Canceling PSC No. 7 PUBLIC SERVICE COMMISSION
OF KENTUCKY

Revision #17 Sheet No. 8 EFFECTIVE

CLASSIFICATION OF SERVICE

JUL 26 1995

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month \$0.05134 per kWh

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #18 Sheet No. 9

Canceling PSC No. 7

Revision #17 Sheet No. 9

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

TERM OF CONTRACT

Service under this rate schedule will be furnished under an agreement for "Purchase of Power".

SPECIAL TERMS AND CONDITIONS

Customer shall furnish the cooperative information necessary to permit the cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JULY 26, 1995

ISSUED BY

Leo Hill

TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 10

Canceling PSC No. 7

Revision #18 Sheet No. 10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6
AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

7,000 Lumen Security Light	\$6.05 per lamp per month
4,000 Lumen Decorative Colonial	\$8.31 per lamp per month
27,500 Lumen Directional Floodlight	\$8.23 per lamp per month
50,000 Lumen Directional Floodlight	\$11.22 per lamp per month
27,500 Lumen Cobra Head	\$7.62 per lamp per month

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

7,000 Lumen Light	-	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
27,500 Lumen Light	-	87 kWh per month
50,000 Lumen Light	-	159 kWh per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

CONDITIONS OF SERVICE

1. COLONIAL INSTALLATION (SERVED UNDERGROUND)

For installation where 120/240 volt secondary voltage is available. The cooperative shall furnish, install, own and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuitry, back

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #18 Sheet No. 10

Canceling PSC No. 7

Revision #17 Sheet No. 10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

7,000 Lumen Security Light	\$6.09 per lamp per month
4,000 Lumen Decorative Colonial	\$8.32 per lamp per month
27,500 Lumen Directional Floodlight	\$8.27 per lamp per month
50,000 Lumen Directional Floodlight	\$11.29 per lamp per month
27,500 Lumen Cobra Head	\$7.66 per lamp per month

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

7,000 Lumen Light	-	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
27,500 Lumen Light	-	87 kWh per month
50,000 Lumen Light	-	159 kWh per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

CONDITIONS OF SERVICE

1. COLONIAL INSTALLATION (SERVED UNDERGROUND)

For installation where 120/240 volt secondary voltage is available. The cooperative shall furnish, install, own and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuitry, back

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TITLE GENERAL MANAGER

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For Entire Territory Served

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #18 Sheet No. 11

Canceling PSC No. 7 JUL 26 1995

Revision #17 Sheet No. 11 PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

CLASSIFICATION OF SERVICE

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6 (Continued)

filling, and repaving/seeding/sodding as necessary in accordance with the cooperative's specifications. The customer will install the conduit and conductors. The cooperative will make all necessary connections. Upon termination of this service, the cooperative shall not be required to remove underground wiring or conduit.

2. DIRECTIONAL, COBRA HEAD, SECURITY LIGHTING (SERVED OVERHEAD) For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the cooperative at an additional charge per month to be determined by the cooperative.

3. The cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the customer within 72 hours after the customer notifies the cooperative of the need for maintenance of the lighting equipment.

4. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

5. The customer shall allow authorized representatives of the cooperative to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

6. When additional facilities are required by the customer, the cooperative may furnish them at an additional charge per month to be determined by the cooperative. These additional charges are subject to change by the cooperative upon 30 days prior written notice. All facilities furnished by the cooperative will be standard stocked material.

7. The cooperative and the customer shall execute an agreement for service under this schedule for a period of not less than one year.

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #18 Sheet No. 12

Canceling PSC No. 7

Revision #17 Sheet No. 12

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6(Continued)

Cancellation by the customer prior to the initial one-year term will require the customer to pay the cooperative its cost of installation and removal of facilities plus the non-salvable material, prorated on the basis of the remaining portion of the one-year period.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JULY 26, 1995

ISSUED BY Leo Hill TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 30

Canceling PSC No. 7

Revision #6 Sheet No. 30

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02736 per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>	
October through April	7:00 AM to 12:00 Noon	
	5:00 PM to 10:00 PM	
May through September	10:00 AM to 10:00 PM	MAR 01 1996

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and © below:

(a) The product of the billing demand multiplied by the respective demand charges, plus

PURSUANT TO 807 KAR 5.011, SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE FEBRUARY 5, 1996

DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Loe Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #6 Sheet No. 30

Canceling PSC No. 7

Revision #5 Sheet No. 30

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 Kw with a monthly energy usage equal to or greater than 400 hours per kW of billing demand. (C)

MONTHLY RATE

CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02773 per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system thpeak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein. (C)

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM	FEB 01 1996
May through September	10:00 AM to 10:00 PM	

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the billing demand multiplied by the respective demand charges, plus

PURSUANT TO 807 KAR 5:011, SECTION 9(1)
BY: William C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE FEBRUARY 5, 1996
ISSUED BY Leo Hill

DATE EFFECTIVE FEBRUARY 1, 1996
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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Name of Issuing Corporation

Revision #5 Sheet No. 30

Canceling PSC No. 7

JUL 26 1995

Revision #4 Sheet No. PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

CLASSIFICATION OF SERVICE

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 Kw with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02773 per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR
DEMAND BILLING - EST

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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ISSUED BY Leo Hill

DATE EFFECTIVE JULY 26, 1995
TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 31

Canceling PSC No. 7

Revision #6 Sheet No. 31

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE FEBRUARY 5, 1996

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TITLE CHIEF EXECUTIVE OFFICER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #6 Sheet No. 31

Canceling PSC No. 7

Revision #5 Sheet No. 31

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus (C)
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. (C)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1996

FURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Justin C. Hill
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE FENRUARY 5, 1996

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ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #5 Sheet No. 31

Canceling PSC No. 7

Revision #4 Sheet No. 31

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JULY 26, 1995

ISSUED BY Les Hill

TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 32

Canceling PSC No. 7

Revision #6 Sheet No. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02236 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

HOURS APPLICABLE FOR DEMAND BILLING - EST

MONTHS

October through April	7:00 AM to 12:00 Noon
	5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and © below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Les Hill

TITLE CHIEF EXECUTIVE OFFICER PUBLIC SERVICE COMMISSION

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Kentucky in Case No. 94-426 dated February 28, 1996. EFFECTIVE

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

2/2/96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #6 Sheet No. 32

Canceling PSC No. 7

Revision #5 Sheet No. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contract demand. (C)

MONTHLY RATE

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02273 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power provided herein. (C)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM FEB 01 1996

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of

(a), (b), and (c) below:

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

(a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE FEBRUARY 1, 1996

ISSUED BY Les Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

C 3-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Name of Issuing Corporation

Revision #5 Sheet No. 32

Canceling PSC No. 7

Revision #4 Sheet No. 32 JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02273 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JULY 26, 1995

ISSUED BY Leo Hill TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

C 2-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 33

Canceling PSC No. 7

Revision #6 Sheet No. 33

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 1, 1996 BY: 19 Gordon C. Neal

FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

C3/96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #6 Sheet No. 33

Canceling PSC No. 7

Revision #5 Sheet No. 33

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus (C)
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. (C)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE FEBRUARY 1, 1996

ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

C.3.96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #5 Sheet No. 33

Canceling PSC No. 7

Revision #4 Sheet No. 33

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JULY 26, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

C 2-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 34

Canceling PSC No. 7

Revision #6 Sheet No. 34

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3
APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE - PER SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02136 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and © below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER
PUBLIC SERVICE COMMISSION

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996. EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 50:11
SECTION 9 (1)

BY: Jordan C. Neal *C3/96*

Form for filing Rate Schedules For Entire Territory Served

Inter-County RECC PSC No. 7

Name of Issuing Corporation Revision #6 Sheet No. 34

Canceling PSC No. 7

Revision #5 Sheet No. 34

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contract demand. (C)

MONTHLY RATE - PER SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02173 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval below listed hours for each month and adjusted for power factor provided herein. (C)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MONTHS

October through April

HOURS APPLICABLE FOR
DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

FEB 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

BY: Jordan E. Neal
FOR THE PUBLIC SERVICE COMMISSION

(a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE FEBRUARY 1, 1996

ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Name of Issuing Corporation

Revision #5 Sheet No. 34

Canceling PSC No. 7

JUL 26 1995

Revision #4 Sheet No. PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

CLASSIFICATION OF SERVICE

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE - PER SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02173 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JULY 26, 1995

ISSUED BY Leo Hill TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

C 2-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 35

Canceling PSC No. 7

Revision #6 Sheet No. 35

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 19, 1996 BY Godan C. Neel

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

FOR THE PUBLIC SERVICE COMMISSION

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

C3/96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #6 Sheet No. 35

Canceling PSC No. 7

Revision #5 Sheet No. 35

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

(b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus (c)

(c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE:

FEB 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE FEBRUARY 1, 1995

ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

C3-96

Form for filing Rate Schedules

For Entire Territory Served

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #5 Sheet No. 35

Canceling PSC No. 7

JUL 26 1995

Revision #4 Sheet No. 35

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JULY 26, 1995

ISSUED BY Leo Hill TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

C 2-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #6 Sheet No. 36

Canceling PSC No. 7

Revision #5 Sheet No. 36

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand. (C)

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02806 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein. (C)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

FEB 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below: BY Leo Hall
FOR THE PUBLIC SERVICE COMMISSION

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996
ISSUED BY Leo Hall

DATE EFFECTIVE FEBRUARY 1, 1996
TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

C 3-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

PUBLIC SERVICE COMMISSIC
OF KENTUCKY
EFFECTIVE

Name of Issuing Corporation

Revision #5 Sheet No. 36

Canceling PSC No. 7

JUL 26 1995

Revision #4 Sheet No. 36 PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

CLASSIFICATION OF SERVICE

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02806 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JULY 26, 1995

ISSUED BY Leo Hill TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

C-2-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 37

Canceling PSC No. 7

Revision #6 Sheet No. 37

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 1, 1996 by: 1996 Dan C. Neel
ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER
FOR THE PUBLIC SERVICE COMMISSION

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

C3/96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #6 Sheet No. 37

Canceling PSC No. 7

Revision #5 Sheet No. 37

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus (C)
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1996

PURSUANT TO 307 KAR 5011,
SECTION 9 (1)

BY: Jonathan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE FEBRUARY 1, 1996

ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

C 3-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #5 Sheet No. 37

Canceling PSC No. 7

Revision #4 Sheet No. 37

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JULY 26, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

C 2-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #6 Sheet No. 38

Canceling PSC No. 7

Revision #5 Sheet No. 38

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand. (c)

MONTHLY RATE

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02306 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein. (c)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MONTHS

October through April

HOURS APPLICABLE FOR
DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM FEB 01 1996

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of

(a), (b), and (c) below:

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE FEBRUARY 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

C 3-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #5 Sheet No. 38 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Canceling PSC No. 7

Revision #4 Sheet No. 38 JUL 26 1995

PURSUANT TO 807 KAR 5.011, SECTION 9(1)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02306 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon
	5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JULY 26, 1995

ISSUED BY Leo Hill TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 39

Canceling PSC No. 7

Revision #6 Sheet No. 39

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE FEBRUARY 5, 1996

DATE EFFECTIVE MARCH 01, 1996 *John C. Neel*

FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #6 Sheet No. 39

Canceling PSC No. 7

Revision #5 Sheet No. 39

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED)

(b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus (C)

(c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Andrew C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE FEBRUARY 1, 1996

ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Name of Issuing Corporation

Revision #5 Sheet No. 39

Canceling PSC No. 7

Revision #4 Sheet No. 39

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CLASSIFICATION OF SERVICE

BY: Jordan C. Neel

LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED) FOR THE PUBLIC SERVICE COMMISSION

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JULY 26, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #6 Sheet No. 40

Canceling PSC No. 7

Revision #5 Sheet No. 40

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand. (c)

MONTHLY RATE - RATE SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02206 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein. (c)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MONTHS

October through April

HOURS APPLICABLE FOR
DEMAND BILLING - EST

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

FEB 01 1996

PURSUANT TO 1307 KAR 5:011.
SECTION 9(1)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below: BY Leo Hill
FOR THE PUBLIC SERVICE COMMISSION

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996

DATE EFFECTIVE FEBRUARY 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

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C3-96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Name of Issuing Corporation

Revision #5 Sheet No. 40

Canceling PSC No. 7

Revision #4 Sheet No. 40

JUL 26 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE - RATE SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02206 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JULY 26, 1995

ISSUED BY

Leo Hill

TITLE

GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 41

Canceling PSC No. 7

Revision #6 Sheet No. 41

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE:

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH BY: Stephen C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

c3/96

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #5 Sheet No. 41

Canceling PSC No. 7

Revision #4 Sheet No. 41

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus (c)
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Justin C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE FEBRUARY 1, 1996

ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

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Form for filing Rate Schedules

For Entire Territory Served

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #5 Sheet No. 41

Canceling PSC No. 7

JUL 26 1995

Revision #4 Sheet No. 4 PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JULY 26, 1995

ISSUED BY Leo Hill TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated July 26, 1995.

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