

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F
page 2
of 26

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #17 Sheet No. 1

Canceling PSC No. 7

Revision #16 Sheet No. 1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

JAN 01 1995

APPLICABLE

In all territory served by the seller.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

AVAILABILITY

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Available to customers for all uses in the home and on the farm. Also available for other customers requiring 25 kVA or less of transformer capacity for ordinary merchandising establishment, repair shops, garage and service stations, schools, churches, and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$5.55 per meter per month	
First 500 kWh per month	\$.069197 per kWh	(D)
All over 500 kWh per month	\$.052897 per kWh	(D)

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.55.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

DATE OF ISSUE DECEMBER 1, 1994
ISSUED BY Leo Hill

DATE EFFECTIVE JANUARY 1, 1995
TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

C-7-95

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 1

Canceling PSC No. 7

Revision #15 Sheet No. 1

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for all uses in the home and on the farm. Also available for other customers requiring 25 kVA or less of transformer capacity for ordinary merchandising establishment, repair shops, garage and service stations, schools, churches, and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$5.55 per meter per month
First 500 kWh per month	\$.07378 per kWh
All over 500 kWh per month	\$.05640 per kWh

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.55.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

DATE OF ISSUE DECEMBER 18, 1992

DATE EFFECTIVE APRIL 5, 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993.

MAY 1 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Leo Hill

C-1-95

Form for filing Rate Schedules

For Entire Territory Served

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Inter-County RECC

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Name of Issuing Corporation

Revision #1 Sheet No. 1A
Canceling PSC No. 7

Original #1 Sheet No. 1A

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

Months
May through September

Off Peak Hours - Prevailing Time
10:00 pm. to 10:00 am.

October through April

12:00 noon to 5:00 pm.
10:00 pm. to 7:00 am.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

Rates

The energy rate for this program is as listed below:

All kWh

\$0.031901

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Terms of Payment

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Lo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Original #1 Sheet No. 1A

Canceling PSC No. 7

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

<u>Months</u>	<u>Off Peak Hours - Prevailing Time</u>
May through September	10:00 pm. to 10:00 am.
October through April	12:00 noon to 5:00 pm. 10:00 pm. to 7:00 am.

Rates

The energy rate for this program is as listed below:

All kWh \$0.03384

Terms of Payment

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:011-1. **PUBLIC SERVICE COMMISSION OF KENTUCKY**

DATE OF ISSUE FEBRUARY 1, 1994
ISSUED BY Leo Hill

DATE EFFECTIVE MARCH 1, 1994
TITLE GENERAL MANAGER 1 1994

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 807 KAR 5:011-1

PURSUANT TO 807 KAR 5:011-1
SECTION 9 (1)
BY: Leo Hill
PUBLIC SERVICE COMMISSION MANAGER

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For Entire Territory Served

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Name of Issuing Corporation

Revision #17 Sheet No. 2

Canceling PSC No. 7

Revision #16 Sheet No. 2

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

TERM OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE FOR JANUARY 1, 1995

BY: Jordan C. Neal

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 2

Canceling PSC No. 7

Revision #15 Sheet No. 2

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

TERM OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

DATE OF ISSUE APRIL 1, 1993

DATE EFFECTIVE APRIL 1, 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER OF KENTUCKY
PUBLIC SERVICE COMMISSION
EFFECTIVE

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993.

MAY 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Clayton Haller

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Form for filing Rate Schedules

For Entire Territory Served

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Name of Issuing Corporation

Revision #17 Sheet No.3

Canceling PSC No. 7

Revision #16 Sheet No. 3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. All electric services is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month \$4.02 per kW.

Customer Charge \$5.55 per meter per month

First 1,000 kWh per month \$.080075 per kWh

(D)

All over 1,000 kWh per month \$.054814 per kWh

(D)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Lo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated JAN 01 1995

PURSUANT TO 807 KAR 5:011
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 3

Canceling PSC No. 7

Revision #15 Sheet No. 3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. All electric services is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month	\$4.02 per kW.
Customer Charge	\$5.55 per meter per month
First 1,000 kWh per month	\$.08527 per kWh
All over 1,000 kWh per month	\$.05837 per kWh

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

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DATE EFFECTIVE APRIL 5, 1993
TITLE GENERAL MANAGER PUBLIC SERVICE COMMISSION
OF KENTUCKY

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MAY 1 1993

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SECTION 9 (1)

BY: Leo Hill
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

Form for filing Rate Schedules

For Entire Territory Served

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Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #17 Sheet No. 4

Canceling PSC No. 7

Revision #16 Sheet No. 4

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER JAN 01 1995

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

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SECTION 9(1)

BY: Jordan C. Neal
FOR THE COMMISSION

C7-95

Form for filing Rate Schedules
Inter-County RECC

For Entire Territory Served
PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 4

Canceling PSC No. 7

Revision #15 Sheet No. 4

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.

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The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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DATE OF ISSUE DECEMBER 18, 1992

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ISSUED BY Leo Hill

TITLE GENERAL MANAGER OF KENTUCKY
PUBLIC SERVICE COMMISSION
EFFECTIVE

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PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY: Shirley Deller C-1-93

Form for filing Rate Schedules

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Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #17 Sheet No. 5

Canceling PSC No. 7

Revision #16 Sheet No. 5

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

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Form for filing Rate Schedules
Inter-County RECC

For Entire Territory Served
PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 5

Canceling PSC No. 7

Revision #15 Sheet No. 5

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE APRIL 1, 1993

DATE EFFECTIVE APRIL 5, 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993.

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Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F

Inter-County RECC

PSC No. 7

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Name of Issuing Corporation

Revision #17 Sheet No. 6

Canceling PSC No. 7

Revision #16 Sheet No. 6

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.02 per month per kW of billing demand	
Customer Charge	\$11.10 per meter per month	
First 10,000 kWh per month	\$.054296 per kWh	(D)
All over 10,000 kWh per month	\$.047821 per kWh	(D)

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for with the bill is rendered, and

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER JAN 01 1995

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 6

Canceling PSC No. 7

Revision #15 Sheet No. 6

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.02 per month per kW of billing demand
Customer Charge	\$11.10 per meter per month
First 10,000 kWh per month	\$.05878 per kWh
All over 10,000 kWh per month	\$.05177 per kWh

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

DATE OF ISSUE DECEMBER 18, 1992

DATE EFFECTIVE APRIL 5, 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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MAY 1 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Leo Hill

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Form for filing Rate Schedules

For Entire Territory Served

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Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #17 Sheet No. 7

Canceling PSC No. 7

Revision #16 Sheet No. 7

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

(continued)

indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

MINIMUM CHARGE

The minimum monthly charge shall be specified in the "Agreement for Electric Service" contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Lo Hill

TITLE GENERAL MANAGER JAN 01 1995

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

C7-95

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 7

Canceling PSC No. 7

Revision #15 Sheet No. 7

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

(continued)

indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

MINIMUM CHARGE

The minimum monthly charge shall be specified in the "Agreement for Electric Service" contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

DATE OF ISSUE APRIL 1, 1993

DATE EFFECTIVE APRIL 5, 1993

ISSUED BY Lee Hill

TITLE GENERAL MANAGER OF KENTUCKY EFFECTIVE

PUBLIC SERVICE COMMISSION

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993.

MAY 1 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Sharon Helle

21-95

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F

Inter-County RECC

PSC No. 7

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Name of Issuing Corporation

Revision #17 Sheet No. 8

Canceling PSC No. 7

Revision #16 Sheet No. 8

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month

\$.053065 per kWh

(D)

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

JAN 01 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,
SECTION 9(f)

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C 7-95

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 8

Canceling PSC No. 7

Revision #15 Sheet No. 8

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month \$.05629 per kWh

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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TITLE GENERAL MANAGER PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY: Shirley Deller PUBLIC SERVICE COMMISSION MANAGER

C 1-95

Form for filing Rate Schedules

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Inter-County RECC

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Name of Issuing Corporation

Revision #17 Sheet No. 9

Canceling PSC No. 7

Revision #16 Sheet No. 9

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

TERM OF CONTRACT

Service under this rate schedule will be furnished under an agreement for "Purchase of Power".

SPECIAL TERMS AND CONDITIONS

Customer shall furnish the cooperative information necessary to permit the cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

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TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 9

Canceling PSC No. 7

Revision #15 Sheet No. 9

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

TERM OF CONTRACT

Service under this rate schedule will be furnished under an agreement for "Purchase of Power".

SPECIAL TERMS AND CONDITIONS

Customer shall furnish the cooperative information necessary to permit the cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

DATE OF ISSUE APRIL 1, 1993

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TITLE GENERAL MANAGER PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

C-1-95

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Name of Issuing Corporation

Revision #17 Sheet No. 10

Canceling PSC No. 7

Revision #16 Sheet No. 10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

7,000 Lumen Security Light	\$6.10 per lamp per month	(D)
4,000 Lumen Decorative Colonial	\$7.94 per lamp per month	(D)
27,500 Lumen Directional Floodlight	\$8.20 per lamp per month	(D)
50,000 Lumen Directional Floodlight	\$11.39 per lamp per month	(D)
27,500 Lumen Cobra Head	\$7.63 per lamp per month	(D)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

7,000 Lumen Light	-	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
27,500 Lumen Light	-	87 kWh per month
50,000 Lumen Light	-	159 kWh per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

CONDITIONS OF SERVICE

1. COLONIAL INSTALLATION (SERVED UNDERGROUND)

For installation where 120/240 volt secondary voltage is available. The cooperative shall furnish, install, own and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuitry, back

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TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 10

Canceling PSC No. 7

Revision #15 Sheet No. 10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

7,000 Lumen Security Light	\$6.47 per lamp per month
4,000 Lumen Decorative Colonial	\$8.42 per lamp per month
27,500 Lumen Directional Floodlight	\$8.70 per lamp per month
50,000 Lumen Directional Floodlight	\$12.08 per lamp per month
27,500 Lumen Cobra Head	\$8.09 per lamp per month

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

7,000 Lumen Light	-	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
27,500 Lumen Light	-	87 kWh per month
50,000 Lumen Light	-	159 kWh per month

CONDITIONS OF SERVICE

1. COLONIAL INSTALLATION (SERVED UNDERGROUND)

For installation where 120/240 volt secondary voltage is available. The cooperative shall furnish, install, own and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuitry, back

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SECTION 19(7)

BY: Charles Keller

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C-1-95

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PSC No. 7

Name of Issuing Corporation

Revision #17 Sheet No. 11

Canceling PSC No. 7

Revision #16 Sheet No. 11

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6(Continued)

filling, and repaving/seeding/sodding as necessary in accordance with the cooperative's specifications. The customer will install the conduit and conductors. The cooperative will make all necessary connections. Upon termination of this service, the cooperative shall not be required to remove underground wiring or conduit.

2. DIRECTIONAL, COBRA HEAD, SECURITY LIGHTING (SERVED OVERHEAD) For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the cooperative at an additional charge per month to be determined by the cooperative.

3. The cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the customer within 72 hours after the customer notifies the cooperative of the need for maintenance of the lighting equipment.

4. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

5. The customer shall allow authorized representatives of the cooperative to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

6. When additional facilities are required by the customer, the cooperative may furnish them at an additional charge per month to be determined by the cooperative. These additional charges are subject to change by the cooperative upon 30 days prior written notice. All facilities furnished by the cooperative will be standard stocked material.

7. The cooperative and the customer shall execute an agreement for service under this schedule for a period of not less than one year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER JAN 01 1995

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PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Jordan C. Neal 95
FOR THE PUBLIC SERVICE COMMISSION

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Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 11

Canceling PSC No. 7

Revision #15 Sheet No. 11

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6(Continued)

filling, and repaving/seeding/sodding as necessary in accordance with the cooperative's specifications. The customer will install the conduit and conductors. The cooperative will make all necessary connections. Upon termination of this service, the cooperative shall not be required to remove underground wiring or conduit.

2. DIRECTIONAL, COBRA HEAD, SECURITY LIGHTING (SERVED OVERHEAD) For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the cooperative at an additional charge per month to be determined by the cooperative.

3. The cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the customer within 72 hours after the customer notifies the cooperative of the need for maintenance of the lighting equipment.

4. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

5. The customer shall allow authorized representatives of the cooperative to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

6. When additional facilities are required by the customer, the cooperative may furnish them at an additional charge per month to be determined by the cooperative. These additional charges are subject to change by the cooperative upon 30 days prior written notice. All facilities furnished by the cooperative will be standard stocked material.

7. The cooperative and the customer shall execute an agreement for service under this schedule for a period of not less than one year.

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DATE EFFECTIVE APRIL 5, 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER OF KENTUCKY PUBLIC SERVICE COMMISSION EFFECTIVE

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993.

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

21-95

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F

Inter-County RECC

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Name of Issuing Corporation

Revision #17 Sheet No. 12

Canceling PSC No. 7

Revision #16 Sheet No. 12

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6 (Continued)
Cancellation by the customer prior to the initial one-year term will require the customer to pay the cooperative its cost of installation and removal of facilities plus the non-salvable material, prorated on the basis of the remaining portion of the one-year period.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Leo Hill TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 12

Canceling PSC No. 7

Revision #15 Sheet No. 12

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6(Continued)

Cancellation by the customer prior to the initial one-year term will require the customer to pay the cooperative its cost of installation and removal of facilities plus the non-salvable material, prorated on the basis of the remaining portion of the one-year period.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Chapman
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE APRIL 1, 1993 DATE EFFECTIVE APRIL 5, 1993

ISSUED BY Leo Hill TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F

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PSC No. 7

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Name of Issuing Corporation

Revision #4 Sheet No. 30

Canceling PSC No. 7

Revision #3 Sheet No. 30

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 Kw with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

CUSTOMER CHARGE	\$535.00	
DEMAND CHARGE	\$5.39 per kW of Contract Demand	
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand	
ENERGY CHARGE	\$.027630 per kWh	(D)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below: JAN 01 1995

(a) The product of the billing demand multiplied by the respective demand charges, plus

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #3 Sheet No. 30

Canceling PSC No. 7

Revision #2 Sheet No. 30

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 Kw with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

	<u>MONTHLY RATE</u>	
CUSTOMER CHARGE	\$535.00	
DEMAND CHARGE	\$5.39 per kW of Contract Demand	
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand	
ENERGY CHARGE	\$.03160 per kWh	(D)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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TITLE GENERAL MANAGER
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PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Glenn Fuller
PUBLIC SERVICE COMMISSION MANAGER

21-95

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F

Inter-County RECC

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OF 26

Name of Issuing Corporation

Revision #4 Sheet No. 31

Canceling PSC No. 7

Revision #3 Sheet No. 31

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Lo Hill

TITLE GENERAL MANAGER

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For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #3 Sheet No. 31

Canceling PSC No. 7

Revision #2 Sheet No. 31

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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C1-95

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F
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Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #4 Sheet No. 32

Canceling PSC No. 7

Revision #3 Sheet No. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$.022630 Per kWh

(D)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING = EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1995
PURSUANT TO 807 KAR 50.1,
SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY Leo Hill TITLE GENERAL MANAGER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #3 Sheet No. 32

Canceling PSC No. 7

Revision #2 Sheet No. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$.02660 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

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The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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MAY 1 1993

PURSUANT TO 807 KAR 5.014 SECTION 9(1)

BY: Sharon Fuller
PUBLIC SERVICE COMMISSION MANAGER

CP-95

Form for filing Rate Schedules

For Entire Territory Served

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Inter-County RECC

PSC No. 7

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Name of Issuing Corporation

Revision #4 Sheet No. 33

OF 26

Canceling PSC No. 7

Revision #3 Sheet No. 33

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

C7-95

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #3 Sheet No. 33

Canceling PSC No. 7

Revision #2 Sheet No. 33

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE APRIL 5, 1993

ISSUED BY Lo Hill

TITLE GENERAL MANAGER PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993.

MAY 1 1993

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY: Lo Hill PUBLIC SERVICE COMMISSION MANAGER

C1-95

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F
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OF 26

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #4 Sheet No. 34

Canceling PSC No. 7

Revision #3 Sheet No. 34

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE - PER SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00	
DEMAND CHARGE	\$5.39 per kW of Contract Demand	
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand	
ENERGY CHARGE	\$.021630 Per kWh	(D)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

JAN 01 1995

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below: PURSUANT TO 807 KAR 5.011, SECTION 9(1)

(a) The product of the billing demand multiplied by the respective demand charges, plus

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JANUARY 1 1995

ISSUED BY Leo Hill TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

C7-95

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #3 Sheet No. 34

Canceling PSC No. 7

Revision #2 Sheet No. 34

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE - PER SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$.02560 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE DECEMBER 18, 1992

DATE EFFECTIVE April 5, 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER OF KENTUCKY PUBLIC SERVICE COMMISSION

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993.

MAY 1 1993

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY: [Signature] C-1-95

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F

Inter-County RECC

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Name of Issuing Corporation

Revision #4 Sheet No. 35

Canceling PSC No. 7

Revision #3 Sheet No. 35

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

BY: James C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

C 7-95

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #3 Sheet No. 35

Canceling PSC No. 7

Revision #2 Sheet No. 35

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE APRIL 5, 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993.

MAY 1 1993

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY: Shirley D. [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F

Inter-County RECC

PSC No. 7

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OF 26

Name of Issuing Corporation

Revision #5 Sheet No. 36

Canceling PSC No. 7

Revision #4 Sheet No. 36

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$.027960 per kWh

(D)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>	<u>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM	JAN 01 1995
May through September	10:00 AM to 10:00 PM	

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by respective demand charges, plus

PURSUANT TO 807 KAR 5011, SECTION 9(1)
By [Signature]
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

C7-95

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #4 Sheet No. 36

Canceling PSC No. 7

Revision #3 Sheet No. 36

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

CUSTOMER CHARGE
DEMAND CHARGE
ENERGY CHARGE

MONTHLY RATE

\$535.00
\$5.39 per kW of Billing Demand
\$.03193 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. PURSUANT TO 007 KAR 5:011, SECTION 9 (1)

BY: Sharon Walker
PUBLIC SERVICE COMMISSION MANAGER

C1-95

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F

Inter-County RECC

PSC No. 7

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OF 26

Name of Issuing Corporation

Revision #5 Sheet No. 37

Canceling PSC No. 7

Revision #4 Sheet No. 37

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

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C-7-95

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #4 Sheet No. 37

Canceling PSC No. 7

Revision #3 Sheet No. 37

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992
EFFECTIVE

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Leo Hill
PUBLIC SERVICE COMMISSION MANAGER
C1-95

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F
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Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #5 Sheet No. 38

Canceling PSC No. 7

Revision #4 Sheet No. 38 PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

JAN 01 1995

APPLICABLE

PURSUANT TO 807 KAR 5:011,

Applicable to contracts with demands of 5,000 to 9,999 kw SECTION 9 (1)
a monthly energy usage equal to or greater than 425 hours per year.
billing demand. *John E. Neal*

FOR THE PUBLIC SERVICE COMMISSION

MONTHLY RATE

CUSTOMER CHARGE

\$1,069.00

DEMAND CHARGE

\$5.39 per kW of Billing Demand

ENERGY CHARGE

\$.022960 per kWh

(D)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April

7:00 AM to 12:00 Noon

May through September

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

C7-95

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #4 Sheet No. 38

Canceling PSC No. 7

Revision #3 Sheet No. 38

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

CUSTOMER CHARGE
DEMAND CHARGE
ENERGY CHARGE

MONTHLY RATE

\$1,069.00
\$5.39 per kW of Billing Demand
\$.02693 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 1, 1992 PUBLIC SERVICE COMMISSION

ISSUED BY Leo Hill

TITLE GENERAL MANAGER OF KENTUCKY EFFECTIVE

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
C1-95

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F

Inter-County RECC

PSC No. 7

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Name of Issuing Corporation

Revision #5 Sheet No. 39

Canceling PSC No. 7

Revision #4 Sheet No. 39

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

C7-95

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #4 Sheet No. 39

Canceling PSC No. 7

Revision #3 Sheet No. 39

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Chas. Keller
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F

Inter-County RECC

PSC No. 7

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OF 26

Name of Issuing Corporation

Revision #5 Sheet No. 40

Canceling PSC No. 7

Revision #4 Sheet No. 40

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE - RATE SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$.021960 per kWh

(D)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

HOURS APPLICABLE FOR

DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

May through September

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

JAN 01 1995
PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: John C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY

Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

C-7-95

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #4 Sheet No. 40

Canceling PSC No. 7

Revision #3 Sheet No. 40

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE - RATE SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$.02593 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE JULY 27, 1992

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ISSUED BY Les Hill

TITLE GENERAL MANAGER FEB 19 1993

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PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Shirley Belle
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

Form for filing Rate Schedules

For Entire Territory Served

EXHIBIT F
PAGE 26
OF 26

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #5 Sheet No. 41

Canceling PSC No. 7

Revision #4 Sheet No. 41

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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OF KENTUCKY
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BY: Jordan C. Neal

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #4 Sheet No. 41

Canceling PSC No. 7

Revision #3 Sheet No. 41

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)

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BY: Chas. Baker
PUBLIC SERVICE COMMISSION MANAGER

C-1-95