

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 1

Canceling PSC No. 7

Revision #14 Sheet No. 1

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for all uses in the home and on the farm. Also available for other customers requiring 25 kVA or less of transformer capacity for ordinary merchandising establishment, repair shops, garage and service stations, schools, churches, and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$5.55 per meter per month
First 500 kWh per month	\$.07411 per kWh
All over 500 kWh per month	\$.05673 per kWh

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.55.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011.  
SECTION 19.01  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C 7-93

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #14 SHEET NO. 1

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #13 SHEET NO. 1

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1	RATE Per Unit									
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to members for all uses in the home and on the farm. Also available for other members requiring 25 KVA or less of transformer capacity for ordinary merchandising establishments, repair shops, garage and service stations, schools, churches, and community buildings. All electric service is subject to the established rules and regulations of the seller.</p>										
<p style="text-align: center;"><u>TYPE OF SERVICE</u></p> <p>Single phase and three phase where available, at available voltages.</p>										
<p style="text-align: center;"><u>MONTHLY RATE</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$5.55 per meter per month</td> <td></td> </tr> <tr> <td>First 500 kwh per month</td> <td>\$.07411 per kwh</td> <td>(I)</td> </tr> <tr> <td>All over 500 kwh per month</td> <td>\$.05673 per kwh</td> <td>(I)</td> </tr> </table>	Customer Charge	\$5.55 per meter per month		First 500 kwh per month	\$.07411 per kwh	(I)	All over 500 kwh per month	\$.05673 per kwh	(I)	
Customer Charge	\$5.55 per meter per month									
First 500 kwh per month	\$.07411 per kwh	(I)								
All over 500 kwh per month	\$.05673 per kwh	(I)								
<p style="text-align: center;"><u>MINIMUM CHARGES</u></p> <p>The minimum monthly charge under the above rate shall be \$5.55.</p>	<p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991</p>									
<p style="text-align: center;"><u>SPECIAL RULES</u></p> <p>Approval of the Cooperative must be obtained prior to the installation of any motor have a rated capacity of 10 HP or more.</p>	<p style="text-align: right;">PURSUANT TO 807 KAR 5.011. SECTION 9 (1) BY: <i>Chauhan</i> PUBLIC SERVICE COMMISSION MANAGER</p>									

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93

Form for filing Rate Schedules  
Inter-County RECC

For Entire Territory Served  
PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 2

Canceling PSC No. 7

Revision #14 Sheet No. 2

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CLASSIFICATION OF SERVICE  
RATES FOR FARM AND HOME SERVICE SCHEDULE 1

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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

TERM OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 1 1993

DATE OF ISSUE APRIL 1, 1993

DATE EFFECTIVE APRIL 1, 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,  
SECTION 91993

BY: Leo Hill  
PUBLIC SERVICE COMMISSION MANAGER

C 7-93

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 2

Canceling PSC No. 7

Revision #14 Sheet No. 2

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

TERM OF PAYMENT

The customer's bill will be due the first day of each month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C4-93



Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #14 SHEET NO. 2

CANCELLING P.S.C. NO. 7

REVISION #13 SHEET NO. 2

Inter-County R.E.C.C.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

RATES FOR FARM AND HOME SERVICE SCHEDULE 1	RATE Per Unit
<p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 KZ, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The members bill will be due the first day of each month.</p> <div style="text-align: right;"> <p><b>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</b></p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Sharon Hill</u> PUBLIC SERVICE COMMISSION MANAGER</p> </div>	

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

22-93

Form for filing Rate Schedules For Entire Territory Served  
Inter-County RECC PSC No. 7  
Name of Issuing Corporation Revision #15 Sheet No.3  
Canceling PSC No. 7  
Revision #14 Sheet No. 3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. All electric services is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month \$4.02 per kW.  
Customer Charge \$5.55 per meter per month  
First 1,000 kWh per month \$.08560 per kWh  
All over 1,000 kWh per month \$.05870 per kWh

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Shay Diller  
PUBLIC SERVICE COMMISSION MANAGER

C 7-93

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #14 SHEET NO. 3

CANCELLING P.S.C. NO. 7

Inter-County R.E.C.C.  
Name of Issuing Corporation

REVISION #13 SHEET NO. 3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to members for single phase and three phase commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including but not limited to oil well services, all electric services is subject to the established rules and regulations of the seller.</p> <p style="text-align: center;"><u>TYPE OF SERVICE</u></p> <p>Single phase and three phase where available, 60 HZ at available secondary voltage.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 HZ, alternating current, single phase or three phase service, present facilities permitting, and to the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>MONTHLY RATE</u></p> <p>Demand Charge in Excess of 10 KW per month \$4.02 per KW. Customer Charge \$5.55 per meter per month first 1,000 kwh per month \$.08560 per kwh All over 1,000 kwh per month \$.05870 per kwh</p> <p>The Customer Charge is without kwh usage. All kwh usage is billed at rates set forth above.</p> <p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge under the above rate shall be \$5.55.</p>	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY (I) EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5.011. SECTION 9 (1)</p> <p>BY: <i>Leo Hill</i> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93



Form for filing Rate Schedules  
Inter-County RECC

For Entire Territory Served  
PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 4

Canceling PSC No. 7

Revision #14 Sheet No. 4

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992 EFFECTIVE

ISSUED BY Leo Hill

TITLE GENERAL MANAGER FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: George Walker  
PUBLIC SERVICE COMMISSION MANAGER

C 11 93



Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #14 SHEET NO. 4

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #13 SHEET NO. 4

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807KAR5:056.</p> <p style="text-align: center;"><u>SERVICE AT PRIMARY VOLTAGE</u></p> <p>If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.</p>	<p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011. SECTION 9 (1)</p>

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991 BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 5

Canceling PSC No. 7

Revision #15 Sheet No. 5

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 1 1993

PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

DATE OF ISSUE APRIL 1, 1993

DATE EFFECTIVE BY APR 1 1993  
[Signature]  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

C-7-93

Form for filing Rate Schedules  
Inter-County RECC

For Entire Territory Served  
PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 5

Canceling PSC No. 7

Revision #14 Sheet No. 5

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

FEB 19 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. Consistent with KAR 5:011, SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C4-93



Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #14 SHEET NO. 5

CANCELLING P.S.C. NO. 7

REVISION #13 SHEET NO. 5

Inter-County R.E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>SPECIAL RULES</u></p> <p>Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10HP or more.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The member's bill will be due on the first day of each month.</p>	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">MAY 1 1991</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 6

Canceling PSC No. 7

Revision #14 Sheet No. 6

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.02 per month per kW of billing demand
Customer Charge	\$11.10 per meter per month
First 10,000 kWh per month	\$.05911 per kWh
All over 10,000 kWh per month	\$.05210 per kWh

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered.

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Shawn Hallee  
PUBLIC SERVICE COMMISSION MANAGER

C7-93

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #14 SHEET NO. 6

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #13 SHEET NO. 6

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit						
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all commercial and industrial members whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.</p> <p style="text-align: center;"><u>CONDITIONS</u></p> <p>An "Agreement for Electric Service" shall be executed by the member for service under this schedule.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 HZ, alternating current, single phase and three phase service, present facilities permitting, and the following nominal voltage: single phase 120, 120/240, 480, 240/480 volts: three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>RATE ---MAXIMUM DEMAND CHARGE</u></p> <p>\$4.02 per month per KW of billing demand.</p>							
<p style="text-align: center;"><u>RATE---ENERGY CHARGE</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$11.10 per meter per month</td> </tr> <tr> <td>First 10,000 kwh per month</td> <td>\$.05911 per kwh</td> </tr> <tr> <td>All over 10,000 kwh per month</td> <td>\$.05210 per kwh</td> </tr> </table>	Customer Charge	\$11.10 per meter per month	First 10,000 kwh per month	\$.05911 per kwh	All over 10,000 kwh per month	\$.05210 per kwh	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE (I)</p>
Customer Charge	\$11.10 per meter per month						
First 10,000 kwh per month	\$.05911 per kwh						
All over 10,000 kwh per month	\$.05210 per kwh						
<p>The Customer Charge does not allow for kwh usage. usage is billed at the above rates.</p>	<p>MAY 1 1991</p>						
<p style="text-align: center;"><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is</p>	<p>PURSUANT TO 307 KAR 5:01 SECTION 9 (1)</p> <p>BY: <i>Alan Daller</i> PUBLIC SERVICE COMMISSION MANAGER</p>						

DATE OF ISSUE DECEMBER 21, 1990 DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill TITLE GENERAL MANAGER  
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93



Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 7

Canceling PSC No. 7

Revision #14 Sheet No. 7

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CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

(continued)

indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

MINIMUM CHARGE

The minimum monthly charge shall be specified in the "Agreement for Electric Service" contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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DATE OF ISSUE APRIL 1, 1993

DATE EFFECTIVE APRIL 1, 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George Walker  
PUBLIC SERVICE COMMISSION MANAGER

C-7-93

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 7

Canceling PSC No. 7

Revision #14 Sheet No. 7

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

(continued)

indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

(C)

MINIMUM CHARGE

The minimum monthly charge shall be specified in the "Agreement for Electric Service" contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

EFFECTIVE

FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: George Heller  
PUBLIC SERVICE COMMISSION MANAGER

C 4-93

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #14 SHEET NO. 7

CANCELLING P.S.C. NO. 7

REVISION #13 SHEET NO. 7

Inter-County R.E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE Per Unit
<p>LARGE POWER RATE (LPR) SCHEDULE 4</p> <p>(Continued) rendered., as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The minimum monthly charge shall be specified in the "Agreement for Electric Service" contract.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The member's bill will be due on the first day of each month.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By: <i>Shawn Deller</i> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93



Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 8

Canceling PSC No. 7

Revision #14 Sheet No. 8

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month                      \$.05662 per kWh

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

~~FEB 19 1993~~

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Glenn Sallee  
PUBLIC SERVICE COMMISSION MANAGER

C 7-93

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #14 SHEET NO. 8

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #13 SHEET NO. 8

**CLASSIFICATION OF SERVICE**

	RATE Per Unit
<p><u>ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5</u></p> <p><u>APPLICABLE</u> In all territory served by the seller.</p> <p><u>AVAILABILITY</u> Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.</p> <p><u>CHARACTER OF SERVICE</u> The electric service furnished under this rate schedule will be 60 HZ, alternating current, single phase and three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p><u>RATE</u> All kilowatt hours per month \$ .05662 per kwh</p> <p><u>MINIMUM CHARGE</u> The minimum annual charge will be not less than \$16.00 per KVA of required transformer capacity as determined by the Cooperative.</p> <p><u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>(1)</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>BY: <u>Glen Hallett</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 9

Canceling PSC No. 7

Revision #14 Sheet No. 9

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

TERM OF CONTRACT

Service under this rate schedule will be furnished under an agreement for "Purchase of Power".

SPECIAL TERMS AND CONDITIONS

Customer shall furnish the cooperative information necessary to permit the cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 1 1993

DATE OF ISSUE APRIL 1, 1993

DATE EFFECTIVE APRIL 1, 1993

PURSUANT TO 807 KAR 5:011.

ISSUED BY Lee Hill

TITLE GENERAL MANAGER

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C-7-93



Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 9

Canceling PSC No. 7

Revision #14 Sheet No. 9

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

TERM OF CONTRACT

Service under this rate schedule will be furnished under an agreement for "Purchase of Power".

SPECIAL TERMS AND CONDITIONS

Customer shall furnish the cooperative information necessary to permit the cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month.

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992  
PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

FEB 19 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Sharon Keller  
PUBLIC SERVICE COMMISSION MANAGER

C4-93

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #14 SHEET NO. 9

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #13 SHEET NO. 9

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5	RATE Per Unit
<p style="text-align: center;"><u>TERM OF CONTRACT</u></p> <p>Service under this rate schedule will be furnished under an agreement for "Purchase of Power".</p> <p style="text-align: center;"><u>SPECIAL TERMS AND CONDITIONS</u></p> <p>Member shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The member's bill will be due on the first day of each month.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  MAY 1 1991  PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #16 Sheet No. 10

Canceling PSC No. 7

Revision #15 Sheet No. 10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

7,000 Lumen Security Light	\$6.50 per lamp per month
4,000 Lumen Decorative Colonial	\$8.43 per lamp per month
27,500 Lumen Directional Floodlight	\$8.73 per lamp per month
50,000 Lumen Directional Floodlight	\$12.13 per lamp per month
27,500 Lumen Cobra Head	\$8.12 per lamp per month

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

7,000 Lumen Light	-	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
27,500 Lumen Light	-	87 kWh per month
50,000 Lumen Light	-	159 kWh per month

CONDITIONS OF SERVICE

1. COLONIAL INSTALLATION (SERVED UNDERGROUND)

For installation where 120/240 volt secondary voltage is available. The cooperative shall furnish, install, own and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuitry back

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE DECEMBER 18, 1992

DATE EFFECTIVE DECEMBER 18, 1992

ISSUED BY \_\_\_\_\_

TITLE GENERAL MANAGER FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated December 3, 1992. PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C 1-93



Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #14 SHEET NO. 10

CANCELLING P.S.C. NO. 7

REVISION #13 SHEET NO. 10

Inter-County R.E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6	RATE Per Unit
<p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all members of the Cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead secondary circuits.</p> <p style="text-align: center;"><u>RATE PER LIGHT PER MONTH</u></p> <p>7000 Luman Lamp <span style="float: right;">\$6.50 per lamp per month</span></p>	(I)
<p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p>A 7000 Luman lamp is estimated to use 77 kwh per month.</p>	
<p style="text-align: center;"><u>CONDITIONS OF SERVICE</u></p> <p>1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the cooperative electrically connected so that the power for operation of the light does not pass through the meter for the member's other usage, at a location mutually agreeable to both the cooperative and the member. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of the existing secondary circuits.</p> <p>2. The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the</p>	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>BY: <u>George Salter</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 11

Canceling PSC No. 7

Revision #14 Sheet No. 11

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6(Continued)

filling, and repaving/seeding/sodding as necessary in accordance with the cooperative's specifications. The customer will install the conduit and conductors. The cooperative will make all necessary connections. Upon termination of this service, the cooperative shall not be required to remove underground wiring or conduit.

(N)

2. DIRECTIONAL, COBRA HEAD, SECURITY LIGHTING (SERVED OVERHEAD) For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the cooperative at an additional charge per month to be determined by the cooperative.

3. The cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the customer within 72 hours after the customer notifies the cooperative of the need for maintenance of the lighting equipment.

4. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

5. The customer shall allow authorized representatives of the cooperative to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

6. When additional facilities are required by the customer, the cooperative may furnish them at an additional charge per month to be determined by the cooperative. These additional charges are subject to change by the cooperative upon 30 days prior written notice. All facilities furnished by the cooperative will be standard stocked material.

7. The cooperative and the customer shall execute an agreement for service under this schedule for a period of not less than one year.

PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992  
OF KENTUCKY  
EFFECTIVE

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

7-93



Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #14 SHEET NO. 11

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #13 SHEET NO. 11

CLASSIFICATION OF SERVICE

	RATE Per Unit
<p>OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6</p> <p>(Continued) member within 72 hours after the member notifies the Cooperative of the need for maintenance of the lighting equipment.</p> <p>3. The lighting equipment shall remain the property of the Cooperative. The member shall protect the lighting equipment from deliberate damage.</p> <p>4. The member shall allow authorized representatives of the Cooperative to enter upon the member's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.</p> <p>5. The Cooperative and the member shall execute an agreement for service under this schedule for a period of not less than one year.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The member's bill will be due on the first day of each month.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  MAY 1 1991  PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY [Signature]  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93



Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 12

Canceling PSC No. 7

Revision #14 Sheet No. 12

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6 (Continued)

Cancellation by the customer prior to the initial one-year term will require the customer to pay the cooperative its cost of installation and removal of facilities plus the non-salvable material, prorated on the basis of the remaining portion of the one-year period.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE APRIL 1, 1993

DATE EFFECTIVE APRIL 1, 1993 SECTION 9 (1)

ISSUED BY Leo Hill

BY: George Heller  
TITLE GENERAL MANAGER PUBLIC SERVICE COMMISSION MANAGER

C7-93

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #15 Sheet No. 12

Canceling PSC No. 7

Revision #14 Sheet No. 12

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6 (Continued)  
Cancellation by the customer prior to the initial one-year term will require the customer to pay the cooperative its cost of installation and removal of facilities plus the non-salvable material, prorated on the basis of the remaining portion of the one-year period.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month.

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992 PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED BY Leo Hill

TITLE GENERAL MANAGER EFFECTIVE

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Glenn Miller  
PUBLIC SERVICE COMMISSION MANAGER

CA 93

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P. S. C. No. 7

Original SHEET NO. 12 A

Inter County Rural Electric C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT	RATE Per Unit						
<p style="text-align: center;"><u>APPLICABILITY</u></p> <p>In all territory served by the company on poles owned and used by the company for their electric plant.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>To all qualified CATV operators having the right to receive service.</p> <p style="text-align: center;"><u>RENTAL CHARGE</u></p> <p>The annual rental charges shall be as follows:</p> <table border="0" style="width: 100%;"> <tr> <td style="padding-left: 40px;">Two-party pole attachment</td> <td style="text-align: right;">\$2.24</td> <td style="text-align: right;">(1)</td> </tr> <tr> <td style="padding-left: 40px;">Three-party pole attachment</td> <td style="text-align: right;">2.03</td> <td style="text-align: right;">(1)</td> </tr> </table> <p><u>PLEASE NOTE</u></p> <p>The Cooperative will not permit the use of any anchor attachments or ground attachments by any CATV operators of our poles. Should they have need of the two above mentioned items, they will install them at their expense.</p> <p style="text-align: center;"><u>BILLING</u></p> <p>Rental charges shall be billed annually based on the number of pole attachments. The rental charges are net.</p> <p style="text-align: center;"><u>SPECIFICATIONS</u></p> <p>A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.</p>	Two-party pole attachment	\$2.24	(1)	Three-party pole attachment	2.03	(1)	
Two-party pole attachment	\$2.24	(1)					
Three-party pole attachment	2.03	(1)					

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE November 1, 1983

ISSUED BY A. W. Fuley  
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky  
in Case No. 251 dated April 1, 1983

CA-93



Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P. S. C. No. 7

Original SHEET NO. 12 B

Inter County Rural Electric C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. COMMISSION  
**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**

CLASSIFICATION OF SERVICE **NOV 1 1983**

CABLE TELEVISION ATTACHMENT	RATE Per Unit
<p style="text-align: right;"><b>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</b> <i>BY J.C. Muel</i></p> <p>B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.</p> <p style="text-align: center;"><u>ESTABLISHING POLE USE</u></p> <p>A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.</p> <p>The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate.</p> <p>Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments, in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.</p>	

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE November 1, 1983

ISSUED BY *L. W. Faley*  
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 251 dated April 1, 1983.

**C-2-93**

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P. S. C. No. 7

Original SHEET NO. 12 C

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

Inter County Rural Electric C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO.                     

Original SHEET NO. NOV 1 1983

**PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)**

CLASSIFICATION OF SERVICE

BY: J. O. Keel

CABLE TELEVISION ATTACHMENT	RATE Per Unit
<p>B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.</p> <p>C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.</p> <p>D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.</p> <p>E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.</p>	
<u>MAINTENANCE OF POLES, ATTACHMENT &amp; OPERATION</u>	
<p>A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.</p> <p>B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time</p>	

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE November 1, 1983

ISSUED BY                     

Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 251 dated April 1, 1983.

**C-2-93**

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P. S. C. No. 7

Original SHEET NO. 12 D

Inter County Rural Electric C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**NOV 1 1983**

CLASSIFICATION OF SERVICE

**PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)**

BY: J. Noel

CABLE TELEVISION ATTACHMENT	RATE Per Unit
<p>so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.</p> <p>C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.</p> <p>D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.</p> <p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p>	

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE November 1, 1983

ISSUED BY L. J. Foley  
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 251 dated April 1, 1983.

**CA-93**



Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P. S. C. No. 7

Original SHEET NO. 12 E

Inter County Rural Electric C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE \_\_\_\_\_

NOV 1 1983

CLASSIFICATION OF SERVICE

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: J. C. [Signature]

CABLE TELEVISION ATTACHMENT	RATE Per Unit
<p style="text-align: center;"><u>INSPECTIONS</u></p> <p>A. <u>Periodic Inspection:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p style="text-align: center;"><u>INSURANCE OR BOND</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p>	

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE November 1, 1983

ISSUED BY L. W. Foley  
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 251 dated April 1, 1983.

C-2-93

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P. S. C. No. 7

Original SHEET NO. 12 F

Inter County Rural Electric C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original **PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY** SHEET NO. \_\_\_\_\_  
**EFFECTIVE**

CLASSIFICATION OF SERVICE

**NOV 1 1983**  
**PURSUANT TO 807 KAR 5:011,**  
**SECTION 9(1)**

CABLE TELEVISION ATTACHMENT	BY: <i>JC Noel</i>	RATE Per Unit
<p>1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.</p> <p>2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.</p> <p>Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:</p> <p>"The insurance or bond provided herein shall also be for the benefit of Inter-County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Inter-County Rural Electric Cooperative Corporation."</p> <p style="text-align: center;"><u>CHANGE OF USE PROVISION</u></p> <p>When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its</p>		

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE November 1, 1983

ISSUED BY *Carol Foley*  
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 251 dated April 1, 1983.

**C-2-93**

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P. S. C. No. 7

Original SHEET NO. 12 G

Inter County Rural Electric C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

Original PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CLASSIFICATION OF SERVICE NOV 1 1983

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

CABLE TELEVISION ATTACHMENT	BY: <u>[Signature]</u>	RATE Per Unit
reasonable cost for performing the change of CATV attachments.		
<u>ABANDONMENT</u>		
<p>A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.</p>		
<p>B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.</p>		
<u>RIGHTS OF OTHERS</u>		
<p>Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting</p>		

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE November 1, 1983

ISSUED BY [Signature]  
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 251 dated April 1, 1983.

C-2-93



Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P. S. C. No. 7

Original SHEET NO. 12 H

Inter County Rural Electric C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. NO. \_\_\_\_\_  
**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**

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**PURSUANT TO 807 KAR 5:011,**  
**SECTION 9(1)**

CLASSIFICATION OF SERVICE

BY: J. C. Reed

CABLE TELEVISION ATTACHMENT	RATE Per Unit
<p>from such forbidden use.</p> <p style="text-align: center;"><u>PAYMENT OF TAXES</u></p> <p>Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.</p> <p style="text-align: center;"><u>BOND OR DEPOSITOR PERFORMANCE</u></p> <p>A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall accupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative</p>	

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE November 1, 1983

ISSUED BY L. W. Foley

Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 251 dated April 1, 1983.

CA-93

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P. S. C. No. 7

Original SHEET NO. 12 I

Inter County Rural Electric C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_  
**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
Original SHEET NO. \_\_\_\_\_  
**EFFECTIVE**

**NOV 1 1983**

CLASSIFICATION OF SERVICE **PURSUANT TO 807 KAR 5:011, SECTION 9(1)**

BY: J. C. [Signature]

RATE  
Per Unit

CABLE TELEVISION ATTACHMENT

shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

EASEMENTS AND RIGHTS-OF-WAY

A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE November 1, 1983

ISSUED BY [Signature]  
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 251 dated April 1, 1983.

**C-2-73**



For Entire Territory Served

PSC No. 7

Revision #4 Sheet No. 13

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #3 Sheet No. 13

RULES AND REGULATIONS

APPLICABLE TO ALL CLASSES OF SERVICE

1. Application of Service: Each prospective member or customer desiring electric service will be required to sign cooperative's (hereinafter referred to as distributor) standard form of application for service or contract before service is supplied by the Distributor.

2. Membership Fee: A membership fee of \$50.00 and application is required for each service. Discontinuance of service will automatically terminate the active membership and the membership fee will be applied against any unpaid bills, or if the account is paid in full, the fee may be refunded to the members. Membership fees are not transferable from one member to another.

3. Deposit: A deposit of \$75.00 for a non-electrically heated home or \$125.00 for an electrically heated home may be required of any member before service is supplied, if the cooperative deems it necessary to insure payment for the service it will render. Upon termination of service, the deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, such balance is to be refunded to the members provided, however, the cooperative may at its option return the deposit to the customer after 18 months. If the deposit is retained beyond 18 months, the cooperative will, upon the customer's request, recalculate the amount based on the customer's average use. For commercial classifications, the deposit will be calculated to two-twelfths of the annual bill.

Interest will be paid on all sums held on deposit at the rate of 6% annually. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a prorated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_

Month Day Year

OCT 8 1991  
Month Day Year

ISSUED BY Leo Hill

TITLE GENERAL MANAGER PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Shawn Fuller  
PUBLIC SERVICE COMMISSION MANAGER

C2-93



For Entire Territory Served

PSC No. 7

Revision #4 Sheet No. 14

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #3 Sheet No. 13 & 14

RULES AND REGULATIONS

4. Point of Delivery:The point of delivery is the point, as designated by Distributor, on member or customer's premises where current is to be delivered to buildings or premises. Any other point of delivery, requested by the member or customer other than that designated by the Distributor, the additional cost shall be borne by the member or customer.

5. Continuity of Service:The Distributor shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through an act of God, or the public enemy or by accident, strikes, labor troubles, or by action of the elements, or inability to secure easements or other permits needed, or any other cause beyond the reasonable control of the Distributor, the Distributor shall not be liable.

6. Member or Customer's Wiring Standards: All wiring of member or customer must conform to Distributor's requirement and accepted modern standards and the National Electric Code.

7. Inspection: Distributor shall have the right to inspect, but shall not be obligated, any installation before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with Distributor's standards. Such inspection or failure to inspect or reject shall not render Distributor liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Distributor's rules or from accidents which may occur upon member or customer's premises. An inspection fee of \$20.00 per inspection may be collected by Distributor. Further, if it is required, it shall be the responsibility of the member or customer to present to the Distributor a certificate of inspection covering all State and local ordinance in effect at the time, before such connections are to be made.

8. Underground Service Extensions: Member or customer desiring underground service lines from Distributor's overhead system must bear the excess cost incident thereto. Specification and terms for such construction will be furnished by Distributor on request.

Purpose of Policy

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE \_\_\_\_\_

DATE EFFECTIVE \_\_\_\_\_

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ISSUED BY Leo Hill

TITLE GENERAL MANAGER ASSISTANT TO 807 KAR 15:011, SECTION 9 (1)

BY: Sharon Haller  
PUBLIC SERVICE COMMISSION MANAGER

*C-2-93*

For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 15

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #      Sheet No. 14&15

RULES AND REGULATIONS

The purpose of this policy is to formulate Inter County RECC requirements for underground electric service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System electric service facilities consisting of primary and secondary conductors, transformer, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more multiple occupancy buildings.

Trenching and Backfilling opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below the above conductors when required; and backfill of trench to ground level.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_  
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ISSUED BY Leo Hill TITLE GENERAL MANAGER PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shawn Diller  
PUBLIC SERVICE COMMISSION MANAGER

C-2-73



For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 16

Inter-County RECC

Name of Issuing Corporation

Canceling PSC No. 7

Revision #      Sheet No. 15

RULES AND REGULATIONS

Right-of-Way and Easements

1. The Distributor shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the utility's equipment and which utility has the legal right to occupy, and on the public lands and private property across which right-of-way and easements satisfactory to the Distributor are provided without cost or condemnation by the Distributor.
2. Right-of-way and easements suitable to the Distributor for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Distributor's equipment, remove all obstruction from such area, stake to show property lines and final grade, and maintain clearing and grading during construction by the Distributor. Suitable land rights shall be granted to the Distributor obligating the Applicant and subsequent property owners to provide continuing access to the utility for operations, maintenance or replacement of its facilities and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

Installation of Underground Distribution System within New Subdivision

1. Where appropriate contractual arrangements have been made, the Distributor shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable material which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required by the Public Service Commission of Kentucky a

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ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Chas. Helle  
PUBLIC SERVICE COMMISSION MANAGER

CR-73



For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 17

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #      Sheet No. 16

RULES AND REGULATIONS

subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.

4. If the Applicant has complied with the requirements herein and has given the Distributor not less than 120 days written notice to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Distributor shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of material and barring extraordinary or emergency circumstances beyond the reasonable control of the Distributor.) However, nothing in this policy shall be interpreted to require the Distributor to extend service to portions of the subdivision not under active development.

5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973, on the Energy Regulatory Commission of Kentucky in Administrative Case No. 146. Three (3) wire secondary and service conductor runs shall be considered as one conductor, (i.e. triplex). The average cost differential per foot, as stated in Exhibit A, is representative of construction in soil free of rock, shale, or other impairments. However, where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of public service and backfilling shall be borne by the Applicant.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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DATE OF ISSUE \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_  
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ISSUED BY Leo Hill TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Sharon Walker  
PUBLIC SERVICE COMMISSION MANAGER

C-2-93

For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 18

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #      Sheet No. 17

RULES AND REGULATIONS

6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extension, as provided in paragraph 5 above, shall be refunded to the Applicant over a ten (10) year period as provided in Public Service Commission Regulations 807 KAR 5:041, Section 21.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Distributor's specification. The Distributor shall then credit the applicant's cost in an amount equal to the Distributor's normal cost for trenching and backfilling.
8. The Distributor shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Distributor and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Distributor shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Inter-County RECC specifications, or other rules and regulations which may be applicable.

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Month Day Year  
OCT 8 1991

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Leo Hill  
PUBLIC SERVICE COMMISSION MANAGER 2-93



For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 19

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #     Sheet No. 17&18

RULES AND REGULATIONS

13. Service pedestals and methods of installation shall be approved by Inter-County RECC prior to installation.

14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Distributor or Applicant shall refer the matter to the commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

9. Member or Customer's Responsibility for Distributor's Property  
All meters, service connections and other equipment furnished by the Distributor, shall be and remain the property of the Distributor. The member or customer shall provide a space for, and exercise proper care to protect the property of Distributor on its premises and in the event of loss or damage to distributor's property, arising from neglect of member or customer to care for same, the cost of necessary repair or replacement shall be paid by member or customer.

10. Right of Access: Distributor's identified employees shall have access to member or customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Distributor.

11. Billing: Bills will be rendered monthly and shall be paid at the office of the Distributor within ten (10) days from the date of the bill. Failure to receive a bill will not release the customer from the payment obligation. Customer may be disconnected for failure to pay or make acceptable payment arrangements upon ten (10) days written notice of the distributor's intent to disconnect. However, in no case will the customer be disconnected in fewer than twenty-seven (27) days after the mailing date of the original bill.

Should the distributor travel to the site of the service for the purpose of disconnecting the service for non-payment after proper notice, a trip charge of \$22.00 will be assessed the account, provided that the service is actually disconnected or payment of the arrearage is made by the customer in order to avoid disconnection.

In the event the service is disconnected and the distributor is required to travel to the side of the service for the purpose of

PUBLIC SERVICE COMMISSION OF KENTUCKY

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ISSUED BY Leo Hill TITLE GENERAL MANAGER OCT 8 1991

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Leo Hill  
PUBLIC SERVICE COMMISSION MANAGER

C2-93



For Entire Territory Served

PSC No. 7

Revision # 3 Sheet No. 20

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision # 2 Sheet No. 18.1

RULES AND REGULATIONS

restoring the service, a \$22.00 trip fee will be assessed the account, provided the reconnection trip is made during regular working hours. Should reconnection be requested after regular working hours or on a legal holiday, the reconnect trip fee will be \$50.00.

A Service fee of \$10.00 will be charged for each returned checks.

12. Meter Reading: Each member receiving service will be required to supply the Distributor with the reading of each meter in his name. The meter should be read when statement is received and returned to the distributor's office prior to the 10th of each month. Upon failure by the member or customer to supply the distributor with such meter readings for three (3) consecutive months, the distributor will read the member or customer's meter and a service charge of \$10.00 will be made to the member or customer's account for the extra service rendered.

13. Failure of Meter to Register: In the event a member or customer's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member, based on like months.

14. Discontinuance of Service by Distributor: The utility may refuse or discontinue service to any applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effected not less than 27 days after the mailing of original bill unless prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shawn Fuller  
PUBLIC SERVICE COMMISSION MANAGER

22-93

For Entire Territory Served

PSC No. 7

Revision #2 Sheet No. 21

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #1 Sheet No. 19

RULES AND REGULATIONS

customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

15. Reconnect Charge: When an active member or customer requests that he be served at another location, within a 12 month period from the initial connection to the utility's lines, the Distributor shall make a charge of \$22.00 during regular working hours. Should the above mentioned service be required after regular working hours or on a legal holiday, this charge shall be fifty (\$50) dollars.

When service has been discontinued by Distributor, as provided above, or whenever service has been disconnected for a period of twelve (12) months or less for any other reason, a charge of \$22.00 dollars may be collected by Distributor before service is restored during regular working hours. Should the above mentioned service be required after regular working hours or on a legal holiday, this charge will be fifty (\$50) dollars.

16. Termination of Contract by Member or Customer: A member or customer who has fulfilled their contract terms and wishes to discontinue service must give at least three (3) days written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member or customer from any minimum or guaranteed payment under any contract or rate.

17. Service Charges for Temporary Service: A member or customer requiring electric service for a period not exceeding ninety (90) days will be required by Distributor to pay all costs for connection and disconnection incidental to the supplying and removing of service. Distributor will meter the service and charge for the demand and the KWH that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like.

18. Charges for Convenience Type Service: A member or customer who requires service to convenience type installation such as silo, tobacco or feed barns, water pumps, seasonal camp/cottage, etc. shall be required to pay for the cost of installation less transformer and meter cost.

19. Interruption of Service: The Distributor will use reasonable diligence to provide a regular and uninterrupted supply of PUBLIC SERVICE COMMISSION OF KENTUCKY

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Leo Hill  
PUBLIC SERVICE COMMISSION MANAGER

C-2-93



For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 22

Inter-County RECC

Name of Issuing Corporation

Canceling PSC No. 7

Revision #      Sheet No. 20

RULES AND REGULATIONS

but in case the supply of current shall be interrupted for any cause, Distributor shall not be liable for damages resulting therefrom.

20. Voltage Fluctuation Caused by Member or Customer: Electric service must not be used in such a manner as to cause unusual fluctuation or disturbances to Distributor's system. Distributor may require member or customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

21. Additional Load: The service connection, transformer, meter and equipment supplied by Distributor for each member or customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Distributor. Failure to give notice of additions or changes in load and to obtain Distributor's consent for same shall render the member or customer liable for any damage to any of Distributor's lines or equipment caused by the additional or changed installation.

22. Standby and Resale Service: All purchased electric service (other than emergency and standby service) used on the premises of member or customer shall be supplied exclusively by Distributor, and the member or customer shall not directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof, without permission of Distributor.

23. Notice of Trouble: Member or customer shall notify Distributor immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity. Such notice, if verbal, should be confirmed in writing.

24. Non Standard Services: The member or customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltages, or for the supply of closer regulation than required by standard practice.

25. Meter Test: Distributor will, at its own expense, make periodical test and inspection of its meters in order to maintain a high standard of accuracy. Distributor will make additional tests or inspections of its meters at the request of member or customer. If such test shows that the meter is accurate within 2%, slow or fast, no adjustment will be made in member or customer's bill and the testing charge of ten (\$10) dollars per meter will be paid by member or customer. In case the test shows meter

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ISSUED BY Les Hill

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shawn Diller  
PUBLIC SERVICE COMMISSION MANAGER

C-2-93



For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 23

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #     Sheet No. 21

RULES AND REGULATIONS

excess of 2% slow, an adjustment may be made. If the test is 2% fast, an adjustment will be made in the member or customer's bill in accordance with Public Service Commission Regulation 807 KAR 5:041, Section 16.

26. Service Calls: If a member or customer makes a request for a service call from the Distributor to do special work on their premises or equipment other than the Distributor's property, a charge of (\$10) dollars per call shall be made, and be it further known that the Distributor is not liable or responsible in any way for work done on the member or customer's premises for said service call.

27. Normal Distribution Line Extensions: An extension of 1,000 feet or less shall be made by a utility to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

When an extension of the utility's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the utility may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the utility by the applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the utility shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the utility. After the end of the refund period, no refund will be required.

An applicant desiring an extension to a proposed subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years

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ISSUED BY Leo Hill

TITLE GENERAL MANAGER PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Gina Sallee  
PUBLIC SERVICE COMMISSION MANAGER

*C-2-93*

For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 24

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Name of Issuing Corporation Canceling PSC No. 7

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RULES AND REGULATIONS

the utility shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the utility. After the end of the refund period from the completion of the extensions no refund will be required.

Nothing contained herein shall be construed as to prohibit from making extensions under different arrangements provided such arrangements have been approved by the commission.

Nothing contained herein shall be construed as to prohibit a utility from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.

28. Distribution Line Extension to Mobile Homes: (1) All extensions of up to 150 feet from the nearest facility shall be made without charge. (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided that customer shall pay the utility a "customer advance for construction" of fifty (\$50) dollars in addition to any other charges required by the utility for all customers. The advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. (3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility will charge an advance equal to the reasonable costs incurred by it for the portion of the service beyond 300 feet plus fifty (\$50) dollars. Beyond 1,000 feet the extension policy set forth in Section 10 KAR apply. (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued. (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. (c) No refunds shall be made to any customer who did not make the advance originally.

29. Re - Location of Lines: The Distributor will cooperate with all political subdivision in the construction, improvement, or rehabilitation of public street and highways. It is expected that these political subdivisions will give reasonable notice to the Distributor to relocate its lines to permit the necessary road

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: George Salter  
PUBLIC SERVICE COMMISSION MANAGER *C-2-93*



For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 25

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

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RULES AND REGULATIONS

construction. If the Distributor's poles, anchors, or other appurtenances are located within the confines of the public right(s) of way, the Distributor shall make the necessary relocation at its own expense: if the Distributor's poles, anchors, or other facilities are located on private property, the political subdivision then agrees to reimburse the Distributor.

When the Distributor is requested to relocate its facilities for any reason(s) provided adequate right-of-way can be obtained for the relocation requested, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the Distributor.
2. The relocation will result in a substantial improvement in the Distributor's facilities or their location.
3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

30. Budget Billing Payment Plan: To establish a plan whereby members may pay their electric bill in a budget billing system.

Available to all Inter-County RECC residential members who receive an average monthly electric power bill of Fifteen (\$15) dollars or more.

Term of Policy:

1. The budget year begins with the April bill (rendered May 25th) and continues through the February billing (rendered March 25th) with regular budget payments. March, the twelfth month, will be account settlement month. At that time, total actual bills for electric usage during the budget billing months will be compared to the total monthly budget amount paid by the consumers. The difference between actual usage and actual budget payments will either be credited to the March bill in event of an overpayment or added to the bill in case of underpayment.
2. All Budget Plan members are required to read their own meter on the first of each month. Readings are to be in the office no later than the tenth (10th) day of each month.

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PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 BY: Sharon Hallee  
 PUBLIC SERVICE COMMISSION MANAGER

C-2-93



For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 26

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #      Sheet No. 26

RULES AND REGULATIONS

month. If a budget billing consumer fails to report required meter reading on time for three (3) consecutive months, Cooperative personnel will read the meter and a meter reading fee of ten (\$10) dollars will be added to the next month's budget billing.

3. All budget plan members' bills are due on the first day of each month. Budget billed consumers will be subject to all rules, regulations and policies as all other consumers receiving service with the only exception of the budget payment being acceptable.
4. All budget plan members are required to pay the exact budget amount for the eleven (11) month period, plus possible service charges. The failure of the consumer to pay any month's budget billing amount will be considered as a breach of contract.
5. The contracts are annual and must be renewed at the beginning of each new budget billing year. The agreement may be canceled by either party giving a thirty day notice.

Budget Plan Droppage: Consumer actions that will be reasons for droppage from the Budget Billing Payment Plan are as follows:

1. Failure to make scheduled monthly budget payment.
2. Account becoming delinquent.
3. Disconnection of electric service.
4. Termination of contract.
5. Chronic failure to render meter readings on time (example: meter readings delinquent six (6) months out of the budget year).

Determination of Budget Billing Amount: Method of determining the amount of the consumer's monthly budget billing amount is as follows:

1. Calculate the average fuel charge for the past twelve (12) months, when available, and if not, compute on an appropriate basis.
2. Calculate the average kilowatt hour usage for the past twelve (12) months, when available, and if not, compute on an appropriate basis.

PUBLIC SERVICE COMMISSION  
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ISSUED BY Leo Hill

TITLE GENERAL MANAGER OCT 8 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)  
BY: Shirley Walker  
PUBLIC SERVICE COMMISSION MANAGER *C-2-93*

For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 27

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #      Sheet No. 26&27

RULES AND REGULATIONS

- 3. Include average anticipated monthly rate increases.
  - 4. Apply electric service charges and appropriate taxes.
  - 5. Calculate amount of the consumer's monthly budget bill.
- Budget Billing Rules Summary:

- 1. Budget billing is available to all residential consumers that receive an average monthly power bill of fifteen (\$15) dollars or more.
- 2. The budget billing is from April 1st (bill rendered May 25th) through the last day of February (bill rendered March 25th) with the twelfth month, March, being account settlement month.
- 3. Budget billing contracts are renewed annually. Either party may terminate the contract with a thirty day notice. Other reasons for termination are consumer's failure to make any one monthly budget payment, delinquency, disconnection of service, or chronic failure to report meter readings on time.
- 4. The consumer's monthly budget amount is based upon average usage the previous twelve (12) months, when available. Considered in the calculations, in addition to regular electric service charges, will be the fuel charge, anticipated rate increases, and appropriate taxes.
- 5. Budget billing consumers are subject to all rules, regulations, and policies as all other consumers receiving service with the only exception of the budget payment being acceptable.
- 6. No monthly budget payment, during the contract year, may be skipped even though the consumer's account may have a credit. Skipped payment automatically places the consumer back into the regular billing system.

31. Plans for Emergency Procedures During An Energy Shortage: As per instruction in Public Service Commission Order dated March 31, 1981, reference Case No. 240, Inter-County RECC hereby submits a new tariff sheet to be incorporated into their Rules and Regulations hereby stating that all Rate Schedules of Inter-County RECC are applicable to Case No. 240 as of January 28, 1991.

32. Monitoring Usage: The following procedure has been established for monitoring customer usage so as to detect any unusual PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE	DATE EFFECTIVE
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ISSUED BY <u>Leo Hill</u>	TITLE <u>GENERAL MANAGER</u>
	EFFECTIVE <u>OCT 8 1991</u>

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Sharon Heller  
PUBLIC SERVICE COMMISSION MANAGER

C-2-93



For Entire Territory Served

PSC No. 7

Revision #1 Sheet No. 28

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #      Sheet No. 23

RULES AND REGULATIONS

deviations in individual customer usage and the reasons for such deviations:

1. The computerized billing system is programmed to automatically alert Inter-County RECC to any consumer provided meter readings which would cause KWH usage to be significantly higher or lower than usual.
2. The criteria employed in the computer program to determine "high" usage is the current month's KWH usage is 200% higher than the prior month's KWH usage.
3. The criteria employed in the computer program to determine "low" usage is the current month's KWH usage is 50% less than the prior month's KWH usage.

33. Filing and Posting: A copy of these RULES AND REGULATIONS together with a copy of Distributor's SCHEDULE OF RATES AND CHARGES, shall be kept open to inspection at the office of Distributor.

34. Scope: This SCHEDULE OF RULES AND REGULATIONS is a part of all contracts for receiving electric service from Distributor, and applies at all service received from Distributor whether the service is based upon contract, agreement, signed application, or otherwise.

35. Revisions: The RULES AND REGULATIONS may be revised, amended, supplemented, and otherwise changed from time to time, upon approval of the Public Service Commission. Such changes, when effective, shall have the same force as the present RULES AND REGULATIONS.

36. Conflict: In case of conflict between any provisions of any rate schedule and the SCHEDULE OF RULES AND REGULATIONS, the rate schedule shall apply.

37. Date of Board of Director Approval: These RULES AND REGULATIONS were approved by the Board of Directors of Inter-County Rural Electric Cooperative Corporation at their regular monthly board meeting on Friday April 28, 1978. Commission Approvals are as follows: Deposit October 31, 1989, Billing April 19, 1991, Reconnect Charge September 4, 1990, Budget Billing April 28, 1980, Emergency Procedure During an Energy Shortage March 31, 1981, and Monitoring Usage September 5, 1985.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE	_____	DATE EFFECTIVE	_____
	Month Day Year		Month Day Year
			OCT 8 1991

ISSUED BY Leo Hill TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Glenn Hallee  
PUBLIC SERVICE COMMISSION MANAGER

62-98



For Entire Territory Served  
Community, Town or City

PSC NO. 7

REVISION #11 SHEET NO. 24

CANCELLING PSC NO. 7

REVISION #10 SHEET NO. 24

Inter County Rural Electric Coop. Corp.  
Name of Issuing Corporation

RULES AND REGULATIONS

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission of Kentucky in Administrative Case No. 146, Dated February 3, 1973.)

Average Cost of Underground Per Foot	\$9.98
Average Cost of Overhead Per Foot	<u>4.10</u>
Average Cost Differential Per Foot	\$5.88

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 3 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: George S. Miller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE SEPTEMBER 4, 1991  
Month Day Year

DATE EFFECTIVE SEPTEMBER 4, 1991  
Month Day Year

ISSUED BY Leo Hill  
Name of Officer

General Manager  
Title

Danville, Kentucky  
Address

*C-2-93*

**INTER-COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

P.O. BOX 87 • DANVILLE, KY. 40423-0087  
 PHONE: (DANVILLE) 606/236-4561  
 (LEBANON) 502/692-3761

LINE SECTION NUMBER

READ METER ON 1ST OF MONTH.

METER NUMBER

DATE READ



NUMBER TYPE METER

PREVIOUS METER READING

MULT: KWH:

**PAYMENT DUE FIRST OF MONTH**

BILLING DATE

PENALTY APPLIED AFTER 5:00 PM  
 PUBLIC SERVICE COMMISSION OF KENTUCKY  
 EFFECTIVE

GROSS AMOUNT DUE

RETURN THIS STUB WITH PAYMENT

ACCOUNT NUMBER AMOUNT DUE

PURSUANT TO 807 KAR 5.011

BRING ENTIRE BILL WHEN PAYING AT OFFICE.

ACCOUNT NUMBER	MEMBER NUMBER	DEMAND	FUEL FACTOR	AMOUNT DUE
----------------	---------------	--------	-------------	------------

SERVICE THROUGH	READINGS PRESENT	READINGS PREVIOUS	METER CONSTANT	KWH USAGE	CHARGES
-----------------	------------------	-------------------	----------------	-----------	---------

**COPY**

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 1 1993

PURSUANT TO 807 KAR 5.011.

SECTION 9 (1)

METER NUMBER

RATE BOX

NET AMOUNT

PAY GROSS AMOUNT

AFTER

BY: *[Signature]*  
 MANAGER

MESSAGES

C5-93

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #2 Sheet No. 30

Canceling PSC No. 7

Revision #1 Sheet No. 30

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 Kw with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$.03193 per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

- The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE JULY 27, 1992 DATE EFFECTIVE JULY 27, 1992 PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED BY Leo Hill TITLE GENERAL MANAGER EFFECTIVE

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. FEB 19 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Chap Walker PUBLIC SERVICE COMMISSION MANAGER C 1-93



Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #1 SHEET NO. 30

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #1 SHEET NO. 30

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1		RATE Per Unit
<u>APPLICABLE</u>		
Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.		
	<u>MONTHLY RATE</u>	
CONSUMER CHARGE	\$535.00	
DEMAND CHARGE	\$5.39 Per KW of Contract Demand	
EXCESS DEMAND CHARGE	\$7.82 Per KW in Excess of Contract Demand	
ENERGY CHARGE	\$.03193 Per KWH	(I)
<u>BILLING DEMAND</u>		
The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.		
<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING</u>	<u>PUBLIC SERVICE COMMISSION OF KENTUCKY</u>
October through April	7:00 AM. to 12:00 PM.	EFFECTIVE MAY 1 1991
May through September	5:00 PM. to 10:00 PM. 10:00 AM. to 10:00 PM.	
<u>MINIMUM MONTHLY CHARGE</u>		
The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:		
(a)	The product of the billing demand multiplied by the respective demand charges, plus	
		PURSUANT TO 607 KAR 5:011 SECTION 9 (1) BY: <u>George J. Heller</u> PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE DECEMBER 21, 1990 DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill TITLE GENERAL MANAGER  
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-73

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #2 Sheet No. 31

Canceling PSC No. 7

Revision #1 Sheet No. 31

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE JULY 27, 1992      DATE EFFECTIVE JULY 27, 1992      PUBLIC SERVICE COMMISSION  
 ISSUED BY Leo Hill      TITLE GENERAL MANAGER      EFFECTIVE

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

FEB 19 1993  
 PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: Glenn Deller  
 PUBLIC SERVICE COMMISSION MANAGER

*C7-93*

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #1 SHEET NO. 31

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #1 SHEET NO. 31

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED)	RATE Per Unit
<p>(b) The product of the contract demand multiplied by 425 hour and the energy charge per kwh, plus</p> <p>(c) The consumer charge</p>	
<u>POWER FACTOR ADJUSTMENT</u>	
<p>The member agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p>	
<u>FUEL ADJUSTMENT CLAUSE</u>	
<p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: <u>Greg Hallee</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Lee Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93



Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #2 Sheet No. 32

Canceling PSC No. 7

Revision #1 Sheet No. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$.02693 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992 OF KENTUCKY EFFECTIVE

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Clara Salter  
PUBLIC SERVICE COMMISSION MANAGER

C 7-93

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #1 SHEET NO. 32

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #1 SHEET NO. 32

CLASSIFICATION OF SERVICE

	RATE Per Unit
<u>LARGE INDUSTRIAL RATE SCHEDULE IND B2</u>	
<u>APPLICABLE</u> Applicable to contracts with demands 5,000 to 9,999 KW with a monthly energy usage to or greater than 425 hours per KW of contract demand.	
<u>MONTHLY RATE</u>	
<u>CONSUMER CHARGE</u>	\$1,069.00
<u>DEMAND CHARGE</u>	\$5.39 Per KW of Contract Demand
<u>EXCESS DEMAND CHARGE</u>	\$7.82 Per KW in Excess of Contract Demand
<u>ENERGY CHARGE</u>	\$.02693 Per KW (I)
<u>BILLING DEMAND</u>	
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.	
<u>MONTHS</u>	<u>HOURS APPLICABLE FOR</u>
October through April	DEMAND BILLING - EST 7:00 AM. to 12:00 Noon
May through September	5:00 PM. to 10:00 PM.
	10:00 AM. to 10:00 PM.
<u>MINIMUM MONTHLY CHARGE</u>	
The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991
(a) The product of the billing demand multiplied by demand charge, plus	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C2-93

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #2 Sheet No. 33

Canceling PSC No. 7

Revision #1 Sheet No. 33

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY Les Hill

TITLE GENERAL MANAGER

FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Glenn Miller  
PUBLIC SERVICE COMMISSION MANAGER

C 7-93



Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #1 SHEET NO. 33

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

LARGE INDUSTRIAL RATE SCHED

REVISION #1 SHEET NO. 33

**CLASSIFICATION OF SERVICE**

LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)	RATE Per Unit
<p>(b) The product of the contract demand multiplied by 425 hour and the energy charge per kwh, plus</p> <p>(c) The consumer charge</p>	
<u>POWER FACTOR ADJUSTMENT</u>	
<p>The member agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p>	
<u>FUEL ADJUSTMENT CLAUSE</u>	
<p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #2 Sheet No. 34

Canceling PSC No. 7

Revision #1 Sheet No. 34

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE - PER SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$.02593 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE FOR

DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Les Hill

TITLE GENERAL MANAGER

FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Les Hill  
PUBLIC SERVICE COMMISSION MANAGER

C-7-93

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #1 SHEET NO. 34

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #1 SHEET NO. 34

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3	RATE Per Unit
<u>APPLICABLE</u>	
Applicable to contracts with demands 10,000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.	
<u>MONTHLY RATE - PER SUBSTATION OR METERING POINT</u>	
<u>CONSUMER CHARGE</u>	\$1,069.00
<u>DEMAND CHARGE</u>	\$5.39 Per KW of Contract Demand
<u>EXCESS DEMAND CHARGE</u>	\$7.82 Per KW in Excess of Contract Demand
<u>ENERGY CHARGE</u>	\$.02593 (I)
<u>BILLING DEMAND</u>	
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.	
<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM. to 12:00 PM. OF KENTUCKY
May through September	5:00 PM. to 10:00 PM. OF KENTUCKY
	10:00 AM. to 10:00 PM. EFFECTIVE
<u>MINIMUM MONTHLY CHARGE</u>	
The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:	
(a)	The product of the billing demand multiplied by the demand charge, plus
PUBLIC SERVICE COMMISSION OF KENTUCKY MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER	

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93



Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #2 Sheet No. 35

Canceling PSC No. 7

Revision #1 Sheet No. 35

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

FEB 19 1993  
 PURSUANT TO 807 KAR 5:011.  
 SECTION 9 (1)  
 BY: Clay Walker  
 PUBLIC SERVICE COMMISSION MANAGER

C7-93

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION #1 SHEET NO. 35

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION #1 SHEET NO. 35

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3 (Continued)	RATE Per Unit
(b) The product of the contract demand multiplied by 425 hour and the energy charge per kwh, plus  (c) The consumer charge	
<u>POWER FACTOR ADJUSTMENT</u>	
<p>The member agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p>	
<u>FUEL ADJUSTMENT CLAUSE</u>	
<p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991  PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER	

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY *Les Hill*  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

*C-2-93*

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION 3 SHEET NO. 36

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION 2 SHEET NO. 36

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1		RATE Per Unit
<u>APPLICABLE</u>		
Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KE of billing demand.		
	<u>MONTHLY RATE</u>	
<u>CONSUMER CHARGE</u>	\$535.00	
<u>DEMAND CHARGE</u>	\$5.39 Per KW of Billing Demand	
<u>ENERGY CHARGE</u>	\$.03193 Per KWH	(I)
<u>BILLING DEMAND</u>		
The monthly billing demand shall be the greater of (a) or (b) listed below:		
(a)	The contract demand	
(b)	The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.	
	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>	
<u>MONTHS</u>		
October through April	7:00 AM. to 12:00 Noon	
	5:00 PM. to 10:00 PM.	
May through September	10:00 AM. to 10:00 PM.	
<u>MINIMUM MONTHLY CHARGE</u>		
The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:		
(a)	The product of the billing demand multiplied by demand charge, plus	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:01  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93



Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION 3 SHEET NO. 37

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION 2 SHEET NO. 37

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1 (CONTINUED)	RATE Per Unit
<p>(b) The product of the contract demand multiplied by 425 hour and the energy charge per kwh, plus</p> <p>(c) The consumer charge</p>	
<p><u>POWER FACTOR ADJUSTMENT</u></p>	
<p>The member agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p>	
<p><u>FUEL ADJUSTMENT CLAUSE</u></p>	
<p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 1 1991  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE DECEMBER 21, 1990 DATE EFFECTIVE MAY 1, 1991

ISSUED BY [Signature] TITLE GENERAL MANAGER  
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION 3 SHEET NO. 38

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION 2 SHEET NO. 38

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2	RATE Per Unit												
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>Applicable to contracts with demands 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.</p>													
<table border="0"> <tr> <td style="text-align: right;"><u>CONSUMER CHARGE</u></td> <td style="text-align: right;"><u>MONTHLY RATE</u></td> <td></td> </tr> <tr> <td style="text-align: right;"><u>DEMAND CHARGE</u></td> <td style="text-align: right;">\$1,069.00</td> <td></td> </tr> <tr> <td style="text-align: right;"><u>ENERGY CHARGE</u></td> <td style="text-align: right;">\$5.39 Per KW of Billing Demand</td> <td></td> </tr> <tr> <td></td> <td style="text-align: right;">\$.02693</td> <td style="text-align: right;">(I)</td> </tr> </table>	<u>CONSUMER CHARGE</u>	<u>MONTHLY RATE</u>		<u>DEMAND CHARGE</u>	\$1,069.00		<u>ENERGY CHARGE</u>	\$5.39 Per KW of Billing Demand			\$.02693	(I)	
<u>CONSUMER CHARGE</u>	<u>MONTHLY RATE</u>												
<u>DEMAND CHARGE</u>	\$1,069.00												
<u>ENERGY CHARGE</u>	\$5.39 Per KW of Billing Demand												
	\$.02693	(I)											
<p style="text-align: center;"><u>BILLING DEMAND</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein.</p>													
<table border="0"> <tr> <td style="text-align: right;"><u>MONTHS</u></td> <td style="text-align: right;"><u>HOURS APPLICABLE FOR DEMAND BILLING-EST</u></td> <td></td> </tr> <tr> <td style="text-align: right;">October through April</td> <td style="text-align: right;">7:00 AM. to 12:00 Noon</td> <td></td> </tr> <tr> <td style="text-align: right;">May through September</td> <td style="text-align: right;">5:00 PM. TO 10:00 PM. 10:00 AM. to 10:00 PM.</td> <td></td> </tr> </table>	<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING-EST</u>		October through April	7:00 AM. to 12:00 Noon		May through September	5:00 PM. TO 10:00 PM. 10:00 AM. to 10:00 PM.		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991</p>			
<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING-EST</u>												
October through April	7:00 AM. to 12:00 Noon												
May through September	5:00 PM. TO 10:00 PM. 10:00 AM. to 10:00 PM.												
<p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:</p> <p>(a) The product of the billing demand multiplied by demand charge, plus</p>	<p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p>												
	<p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>												

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION 3 SHEET NO. 39

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION 2 SHEET NO. 39

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2 (Continued)	RATE Per Unit
<p>(b) The product of the contract demand multiplied by 425 hour and the energy charge per kwh, plus</p> <p>(c) The consumer charge</p>	
<u>POWER FACTOR ADJUSTMENT</u>	
<p>The member agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p>	
<u>FUEL ADJUSTMENT CLAUSE</u>	
<p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	
<p>1 1991</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
Name of Officer

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.90-378 dated April 3, 1991.

C-2-93



Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION 3 SHEET NO. 40

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION 2 SHEET NO. 40

**CLASSIFICATION OF SERVICE**

LARGE INDUSTRIAL RATE SCHEDULE IND C3		RATE Per Unit
<u>APPLICABLE</u>		
Applicable to contracts with demands 10,000 KW or greater with a monthly energy usage equal to or greater than 425 hours per kwh of billing demand.		
<u>MONTHLY RATE - PER SUBSTATION OR METERING POINT</u>		
<u>CONSUMER CHARGE</u>	\$1,069.00	
<u>DEMAND CHARGE</u>	\$5.39 Per KW of billing demand	
<u>ENERGY CHARGE</u>	\$.02593	(I)
<u>BILLING DEMAND</u>		
The monthly billing demand shall be the grater of (a) or (b) listed below:		
(a)	The contract demand	
(b)	The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein.	
<u>MONTHS DEMAND BILLING - EST</u>		<u>HOURS APPLICABLE FOR</u>
October through April		7:00 AM. to 12:00 Noon
May through September		5:00 PM. to 10:00 PM.
		10:00 AM. to 10:00 PM.
<u>MINIMUM MONTHLY CHARGE</u>		
The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:		
(a)	The Product of the billing demand multiplied by demand charge, plus	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 1 1991  
Pursuant to 207 KAR 5:011  
SECTION 9(1)  
BY: George Keller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE DECEMBER 21, 1990

DATE EFFECTIVE MAY 1, 1991

ISSUED BY Leo Hill  
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Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 7

REVISION 3 SHEET NO. 41

Inter-County R.E.C.C.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

REVISION 2 SHEET NO. 42

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)	RATE Per Unit
<p>(b) The product of the contract demand multiplied by 425 hour and the energy charge per kwh, plus</p> <p>(c) The consumer charge</p>	
<u>POWER FACTOR ADJUSTMENT</u>	
<p>The member agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p>	
<u>FUEL ADJUSTMENT CLAUSE</u>	
<p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	
<p style="text-align: right;">           PUBLIC SERVICE COMMISSION            OF KENTUCKY            EFFECTIVE            MAY 1 1991            PURSUANT TO 807 KAR 5:011,            SECTION 9 (1)            BY: <u>[Signature]</u>            PUBLIC SERVICE COMMISSION MANAGER         </p>	

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