

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
1st Revised SHEET NO. 1.00  
CANCELING PSC NO.: 4  
Original SHEET NO. 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge Per kWh

\$ 7.25  
.05923(R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 7.25 where 25 kVA or less of transformer capacity is required. For members requiring more than 25 kVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. Geoghegan*

DATE OF ISSUE May 8, 1987

EFFECTIVE DATE May 1, 1987

Service on and after

ISSUED BY *Harold G. Haight*

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9744 dated April 28, 1987.

*C H-88*

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
2nd Revised SHEET NO. 2.00  
CANCELING PSC NO.: 4  
1st Revised SHEET NO. 2.00

SCHEDULE 1--T-O-D CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE

RATE PER UNIT

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

AVAILABILITY OF SERVICE

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Schedule 1-Farm & Home Service, for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kWh.

This tariff is available for single-phase service only.

RATE PER MONTH

ON-PEAK RATE:	Service Charge	\$ 7.86 (I)
	All kWh/Month	.06407 (I)
OFF-PEAK RATE:	All kWh/Month	.03838 (I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 14 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Harold H. Haight  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 21, 1988 Service on and after  
EFFECTIVE DATE March 14, 1988

ISSUED BY Harold H. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9980 dated March 11, 1988.

C 1-88

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
1st Revised SHEET NO. 2.00  
CANCELING PSC NO.: 4  
Original SHEET NO. 2.00

SCHEDULE 1--T-O-D

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE

RATE PER UNIT

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

AVAILABILITY OF SERVICE

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Schedule 1-Farm & Home Service, for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kWh.

This tariff is available for single-phase service only.

RATE PER MONTH

ON-PEAK RATE:	Service Charge	\$ 7.25
	All kWh/Month	.05923 (R)
OFF-PEAK RATE:	All kWh/Month	.03490 (R)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. Stegeman*

DATE OF ISSUE May 8, 1987

EFFECTIVE DATE May 1, 1987

Service on and after

ISSUED BY Harold H. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9744 dated April 28, 1987.

*CH-88*

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
Original SHEET NO. 2.10  
CANCELING PSC NO.: 3  
Original SHEET NO. 2.10 & 2.20

SCHEDULE 1-T-O-D (con't) CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE (T) RATE PER UNIT

TIME-OF-DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday and holidays.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1984

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. Seephegan*

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill the gross rates shall apply.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service.

C 7-88

Bills rendered on and after

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 1, 1984

ISSUED BY Harold G. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 8906 dated November 30, 1983.

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
2nd Revised SHEET NO. 3.00  
CANCELING PSC NO.: 4  
1st Revised SHEET NO. 3.00

SCHEDULE 2 CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING  
PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC. RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 kVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge \$ 7.86 (I)  
Energy Charge per kWh .06407 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 7.86 where 25 kVA or less of transformer capacity is required. For members requiring more than 25 kVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAR 14 1988  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Glenn A. Miller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 21, 1988 EFFECTIVE DATE Service on and after March 14, 1988

ISSUED BY Harold H. Byrd GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9980 dated March 11, 1988.

C 7-80

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
1st Revised SHEET NO. 3.00  
CANCELING PSC NO.: 4  
Original SHEET NO. 3.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING  
PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 kVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge per kWh

\$ 7.25  
.05923 (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 7.25 where 25 kVA or less of transformer capacity is required. For members requiring more than 25 kVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. Hooper*

DATE OF ISSUE May 8, 1987

EFFECTIVE DATE Service on and after  
May 1, 1987

ISSUED BY *Harold K. Knight* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9744 dated April 28, 1987.

*C-4-88*

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
Original SHEET NO. 3.10  
CANCELING PSC NO.: 3  
1st Revised SHEET NO. 3.10

SCHEDULE 2 (con't) CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER 50 KVA OR LESS, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC. RATE PER UNIT

POWER FACTOR ADJUSTMENT--COMMERCIAL AND SMALL POWER

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the customer,s maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, increased by 1% for each 1% by which the average power factor is less than 90% lagging.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 17 1986

PURSUANT TO 807 KAR 5-011,  
SECTION 9 (1)  
BY: *[Signature]*

DATE OF ISSUE January 27, 1986 DATE EFFECTIVE Service on and after January 17, 1986

ISSUED BY *Harold H. Hight* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9352 dated January 17, 1986.

*C 7-88*

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
Original SHEET NO. 3.20  
CANCELING PSC NO.: 3  
1st Revised SHEET NO. 3.20

SCHEDULE 2 (con't) CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER 50 KVA OR LESS, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC. RATE PER UNIT

SERVICE PROVISIONS (con't)

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the Consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc. will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 07 1984

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE August 7, 1984

ISSUED BY Harold H. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

C 7-88



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
1st Revised SHEET NO. 4.00  
CANCELING PSC NO.: 4  
Original SHEET NO. 4.00

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE- 50--600 KVA

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 kVA. The Cooperative may not be required to supply capacity in excess multiples of 25 kVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge	\$55.00
Demand Charge per kW	6.70
Energy Charge per kWh	.04163(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *g. George*

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

DATE OF ISSUE May 8, 1987 EFFECTIVE DATE Service on and after May 1, 1987

ISSUED BY *Hansel H. Haight* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9744 dated April 28, 1987.

*C 4-88*

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
Original SHEET NO. 4.10  
CANCELING PSC NO.: 3  
1st Revised SHEET NO. 4.10

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE- 50--600 KVA(T) RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$55.00.

(D)  
(I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumer's requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of installed transformer capacity, or \$660.00, whichever is greater.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE (I)

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

JAN 17 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower (5 H.P.), must be three-phase unless written permission has been obtained from the Cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 17, 1986 Service on and after

ISSUED BY *Harold G. Hight* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9352 dated January 17, 1986. *C 4-88*

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
1st Revised SHEET NO. 5.00  
CANCELING PSC NO.: 4  
Original SHEET NO. 5.00

SCHEDULE 5 CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor Lamps	Annual Charge Per Lamp
175 Watt	\$5.84 per month	\$70.08

(R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charged to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Refer to Basis for the Accountability of Energy Used by Security Lights

BY: *J. Deoghegan*

DATE OF ISSUE May 8, 1987 EFFECTIVE DATE Service on and after May 1, 1987

ISSUED BY *Harold H. Knight* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9744 dated April 28, 1987.

*CH-88*

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
1st Revised SHEET NO. 6.00  
CANCELING PSC NO.: 4  
Original SHEET NO. 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE--SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp  
10,000 Lumens Mercury Vapor Lamp

\$5.81 (R)  
7.73 (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

Refer to Basis for Accountability of Energy Used by Security Lights.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *J. Lozhegan*

DATE OF ISSUE May 8, 1987

EFFECTIVE DATE May 1, 1987

Service on and after

ISSUED BY *Harold H. Haight*

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9744 dated April 28, 1987.

*C4-88*

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
1st Revised SHEET NO. 7.00  
CANCELING PSC NO.: 4  
Original SHEET NO. 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 120/240, 480, 240/480 volts; Three Phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE PER MONTH

Customer Charge  
Demand Charge per kW  
Energy Charge per kWh

\$25.00  
4.00  
.04211 (R)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. Geoghegan*

DATE OF ISSUE May 8, 1987

EFFECTIVE DATE Service on and after  
May 1, 1987

ISSUED BY Harold H. Wright GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9744 dated April 28, 1987.

C-4-88

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 4  
1st Revised SHEET NO. 8.00  
CANCELING PSC NO.: 4  
Original SHEET NO. 8.00

SCHEDULE 8

CLASSIFICATION OF SERVICE

SEASONAL SERVICES--SERVICES ACTIVE LESS THAN NINE (9)  
MONTHS OUT OF A YEAR

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase, 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge  
Energy Charge Per kWh

\$ 8.80  
.07700 (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 8.80 where 25 kVA or less of transformer capacity is required. For members requiring more than 25 kVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. Geoghegan*

DATE OF ISSUE May 8, 1987

EFFECTIVE DATE May 1, 1987

Service on and after

ISSUED BY *Harold K. Haight* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9744 dated April 28, 1987.

*CH-88*