

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

FLEMING-MASON RECC

OF

FLEMINGSBURG, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Fleming-Mason RECC
(Name of Utility)

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY:

Jordan Creel

BY

Huston Delaney

President

C6-88

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

FLEMING-MASON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Fleming-Mason RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

RATE SCHEDULE

- Capacity - \$0.00
- Energy

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Keel*

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY *Hester DeLaney*
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

26-88

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

FLEMING-MASON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none"> All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for. All power from qualifying facilities will be sold to Fleming-Mason RECC. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. Seller shall provide reasonable protection for the Fleming-Mason RECC system and East Kentucky Power System including, but not limited to, the following: <ol style="list-style-type: none"> Synchronization Phase and Ground Faults High or Low Voltage High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Fleming-Mason RECC and East Kentucky Power personnel. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by Fleming-Mason RECC and East Kentucky Power Cooperative. 	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 307 KAR 5.011,
SECTION 9(1)
BY: *Jordan C. Neal*

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Huston Delaney* TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C6-88

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

FLEMING-MASON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Fleming-Mason RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Fleming-Mason RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Fleming-Mason RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Fleming-Mason RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Fleming-Mason RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(3)

Jordan C. Neel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Morton DeLaney* TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

26-84

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

FLEMING-MASON RECC

OF

FLEMINGSBURG, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Fleming-Mason RECC
(Name of Utility)

JUL 28 1984

PURSUANT TO 807 KAR 5.011,
SECTION 9.02

BY: Jordan C. Keel

BY: Hester DeLaney
President

2688

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

FLEMING-MASON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 KW which have executed a contract for the sale of power to Fleming-Mason RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 1984

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

PURSUANT TO 507 KAR 5:011,
SECTION 9(4)

BY

Jordan Cheek

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Huston Delaney
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

C6-88

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

FLEMING-MASON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none">All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.All power from qualifying facilities will be sold to Fleming-Mason RECC.Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.Seller shall provide reasonable protection for the Fleming-Mason RECC system and East Kentucky Power System including, but not limited to, the following:<ol style="list-style-type: none">SynchronizationPhase and Ground FaultsHigh or Low VoltageHigh or Low FrequencySeller shall provide lockable disconnect switch accessible at all times by Fleming-Mason RECC and East Kentucky Power personnel.Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.Seller's plans must be approved by Fleming-Mason RECC and East Kentucky Power Cooperative.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PURSUANT TO 607 KAR 5.011,
SECTION 010
BY Jordan Cheek

JUL 23 1984

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Hector Delaney TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

2688

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

FLEMING-MASON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Fleming-Mason RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Fleming-Mason RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
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- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
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 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Fleming-Mason RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE
JUL 10 1984
PURSUANT TO 60A KAR 5:011,
SECTION 1(1)
Jordan C. Keel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Nestor Delaney* TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

26-88

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 8

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE	
All Rates Schedule	RATE PER UNIT
<p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>ADMINISTRATIVE CASE NO. 240</p> <p>Fleming-Mason Rural Electric Cooperative Corp.</p> <p>The Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981 is applicable to all Fleming-Mason Rural Electric Cooperative Corporation tariffs as filed with the Kentucky Public Service Commission.</p>	
<div data-bbox="872 1570 1257 1804" data-label="Text"> <p>CHECKED Public Service Commission MAY 11 1981 by <u>S. Beckmond</u> RATES AND TARIFFS</p> </div>	

DATE OF ISSUE April 20, 1981 date effective March 31, 1981

ISSUED BY Huston Delaney TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 240 dated 3/31/81

C 3-88

EXHIBIT A
FLEMING-MASON R.E.C.C.
Average Cost Differential Data
June 7, 1985 - June 6, 1986

A. OVERHEAD

Poles, Ground, Primary insulators, etc.	\$17,492.11
Conductors, (Primary, secondary, hardware)	13,744.77
Transformers, hardware	10,223.29
	<hr/>
	\$41,460.17

8,520' pole line conductors @ \$41,460.17 = \$4.87 per ft.

B. UNDERGROUND

Conductors, (primary, secondary, terminals, loop feed)	\$19,959.68
Transformers, pads, ground, pedestials, connectors, etc.	46,309.18
Trench, backfill, conduit, sand, etc.	28,096.31
	<hr/>
	\$94,365.17

7,880' U.G. conductor @ \$94,365.17 = \$11.98 per ft.

C. Cost Differential

\$11.98 per foot less \$4.87 per foot
\$ 7.11 per foot differential

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (b)

BY: J. Leoghan

C-8-88