

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 1

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 1

CLASSIFICATION OF SERVICE (I)

Residential and Small Power - Schedule RSP	RATE PER UNIT
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25 KVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service</u> Single phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge (for all KWH)</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$57.45 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnection service less the value of materials returned to stock. The cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p>\$4.70 Per Meter 3.708¢ per KWH</p>

C-7-80

CHECKED
Energy Regulatory Commission
MAY 9 1980
by *S. Richmond*
RATES AND TARIFFS

DATE OF ISSUE 9-6-79 5-1-80
ISSUED BY Hansford T. Moyer
Name of Officer

DATE EFFECTIVE April 18, 1980
TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7592 dated April 18, 1980

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

1st Revised SHEET NO. 1

Fleming-Mason Rural Electric Cooperative Corp.

CANCELLING E.R.C. NO. 3

Name of Issuing Corporation

Substitute

Original SHEET NO. 1

CLASSIFICATION OF SERVICE (I)

Residential and Samll Power - Schedule RSP

RATE
PER UNIT

Applicability:

Available to all members of the Cooperative for all service requiring not more than 25 KVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

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Character of Service:

Single phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 hertz at 120/240 volts alternating current.

Monthly Rate:

Customer Charge
Energy Charge (for all KWH)

\$4.42 per meter
.03466 per KWH

Minimum Charge:

The monthly customer charge. For temporary or season service a minimum charge of \$53.04 is required, payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

CHECKED
Energy Regulatory Commission
NOV 5 1979
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE 3-1-79

DATE EFFECTIVE 10/1/79

ISSUED BY Hansford T. Moyer

TITLE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 1A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 1A

CLASSIFICATION OF SERVICE (I)

Residential and Small Power - Schedule RSP

RATE
PER UNIT

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other Applicable provisions as set out in 807 KAR 50:075.

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This schedule Supersedes Schedule RSP Case No. 7410

C-7-80

CHECKED
Energy Regulatory Commission
MAY 9 1980
by *[Signature]*
RATES AND TARIFFS

DATE OF ISSUE 9-6-79 S-1-80

DATE EFFECTIVE April 18, 1980

ISSUED BY Hansford T. Moyer
Name of Officer

TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. 14

Case No. 77592 dated April 18, 1980

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

S. R. C. NO. 3

1st Revised SHEET NO. 1A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING S. R. C. NO. 3
Substitute
Original SHEET NO. 1A

CLASSIFICATION OF SERVICE (I)

Residential and Small Power - Schedule RSP

RATE
PER UNIT

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other Applicable provisions as set out in 807 KAR ~~2:055~~.

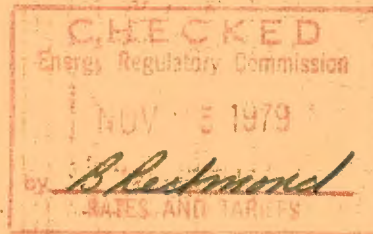
C5-80

50:075

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This schedule Supersedes Schedule RSP 12/6/78



DATE OF ISSUE 3-1-79
H. T. Moyer
ISSUED BY Hansford T. Moyer
Name of Officer

DATE EFFECTIVE 10/1/79
TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 2

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 2

CLASSIFICATION OF SERVICE (I)

Small General Service - Schedule SGS

RATE
PER UNIT

Applicability:

Available to all members of the Cooperative for all service requiring 30 KVA to 112.5 KVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz alternating current, or where available three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge
Demand Charge per billing kw
Energy Charge (for all Kwh)

\$35.45 per meter
4.75 per KW
1.785¢ per KWH

Determination of Billing Demand:

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

C-780

CHECKED
Energy Regulatory Commission
MAY 9 1980
by *[Signature]*
RATES AND TARIFFS

DATE OF ISSUE ~~9-6-79~~ 5-1-80
ISSUED BY Hansford T. Moyer
Name of Officer

DATE EFFECTIVE April 18, 1980
TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 7592 dated April 18, 1980.

For All Territory Served
Community, Town or City

E.R.C. NO. 3

1st Revised SHEET NO. 2

Fleming-Mason Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CANCELLING E.R.C. NO. 3
 Substitute
 Original SHEET NO. 2

CLASSIFICATION OF SERVICE (I)

Small General Service - Schedule SGS

RATE
 PER UNIT

Applicability:

Available to all members of the Cooperative for all service requiring 30 KVA to 112.5 KVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

CS-80

Character of Service:

Single-phase 60 Hertz alternating current, or where available three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge
 Demand Charge per Billing KW
 Energy Charge (for all KWH)

\$33.13 per Meter
 4.42 per KW
 .01670 per
 KWH

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Determination of Billing Demand:

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by *S. Redmond*

DATE OF ISSUE 3-1-79

DATE EFFECTIVE 10/1/79

ISSUED BY Hansford T. Moyer
 Name of Officer

TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 2A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 2A

CLASSIFICATION OF SERVICE (I)		RATE PER UNIT
Small General Service - Schedule SGS		
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$430.50 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average or such losses. The fuel clause is subject to all other applicable provision as set out in 807 KAR 50:075.</p>		
<p style="font-size: 2em; color: red;">C-7-80</p>		
<div style="border: 1px solid red; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; margin: 0;">CHECKED</p> <p style="text-align: center; margin: 0;">Energy Regulatory Commission</p> <p style="text-align: center; margin: 0;">MAY 9 1980</p> <p style="text-align: center; margin: 0;">by <u>B. Richmond</u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div>		

DATE OF ISSUE ~~9-6-79~~ 5-1-80 DATE EFFECTIVE April 18, 1980

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

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Form for filing Rate Schedules

For All Territory Served
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E.R.C. NO. 3

1st Revised SHEET NO. 2A

Fleming-Mason Rural Electric Cooperative Corp.

CANCELLING E.R.C. NO. 3

Name of Issuing Corporation

Substitute

Original SHEET NO. 2A

CLASSIFICATION OF SERVICE (I)

Small General Service - Schedule SGS

RATE
PER UNIT

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$397.56 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provision as set out in 807 KAR 2-055.

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CHECKED
Energy Regulatory Commission
NOV 5 1979
by *B. Beckman*
RATES AND TARIFFS

DATE OF ISSUE 3-1-79

DATE EFFECTIVE 10/1/79

ISSUED BY Hansford T. Moyer
Name of Officer

TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 2B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 2B

CLASSIFICATION OF SERVICE (I)	
	RATE PER UNIT
<p>Small General Service - Schedule SGS</p> <p><u>Service Provisions:</u> 1. <u>Delivery Point.</u> If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract or service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p><u>This Schedule Supersedes Schedule SGS Case No. 7410</u></p>	

C7-80

CHECKED

Energy Regulatory Commission

MAY 9 1980

by S. Richmond

RATES AND TARIFFS

DATE OF ISSUE ~~9-6-79~~ 5-1-80 DATE EFFECTIVE April 18, 1980

ISSUED BY Hansford T. Moyer TITLE President
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
 Case No. 7592 dated April 18, 1980.

For All Territory Served
Community, Town or City

E.R.C. NO. 3

1st Revised SHEET NO. 2B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3
Substitute
Original SHEET NO. 2B

CLASSIFICATION OF SERVICE (I)

Small General Service - Schedule SGS

RATE
PER UNIT

CS-80

Service Provisions:

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

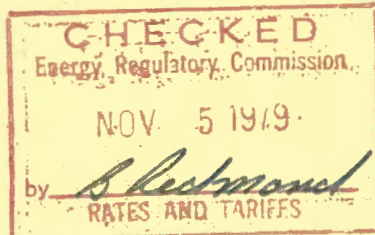
Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule SGS 12/6/78



DATE OF ISSUE 3-1-79
ISSUED BY Hansford T. Moyer
Name of Officer

DATE EFFECTIVE 10/1/79
TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 3

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 3

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)

Large General Service - Schedule LGS	RATE PER UNIT
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 112½ KVA or more of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p>	<p>\$47.25 per meter 4.31 per KW 1.802¢ per KWH</p>

C-7-80

CHECKED
Energy Regulatory Commission
MAY 9 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE 5-1-80 DATE EFFECTIVE April 18, 1980
ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 7592 dated April 18, 1980

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

1st Revised SHEET NO. 3

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

Substitute
Original SHEET NO. 3

CLASSIFICATION OF SERVICE (I)

Large General Service - Schedule LGS

RATE
PER UNIT

Applicability:

Available to all members of the Cooperative for all service requiring 112½ KVA or more of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge
Demand Charge per Billing KW
Energy Charge (for all KWH)

\$44.18 per Meter
4.03 per KW
.01686 per KWH

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Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

CHECKED
Energy Regulatory Commission
NOV 5 1979
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE 3-1-79
ISSUED BY H. T. Moyer
Name of Officer

DATE EFFECTIVE 10/1/79
TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 3A

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 3A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large General Service - Schedule LGS	RATE PER UNIT
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$574.04 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075.</p>	

C-7-80

CHECKED
Energy Regulatory Commission
MAY 9 1980
by Bledmond
RATES AND TARIFFS

DATE OF ISSUE 9-6-79 5-1-80
ISSUED BY Hansford T. Moyer
Name of Officer

DATE EFFECTIVE April 18, 1980
TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 7592 dated April 18, 1980.

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

1st Revised SHEET NO. 3A

Fleming-Mason Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CANCELLING E.R.C. NO. 3
 Substitute
 Original SHEET NO. 3A

CLASSIFICATION OF SERVICE

Large General Service - Schedule LGS

RATE
 PER UNIT

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$530.16 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR ~~2:055~~ 50:075

CS-80

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CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by B. Bestmond
 RATES AND TARIFFS

DATE OF ISSUE 3-1-79

DATE EFFECTIVE 10/1/79

ISSUED BY Hansford T. Moyer
 Name of Officer

TITLE President

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 Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 3B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 3B

CLASSIFICATION OF SERVICE

Large General Service - Schedule LGS	RATE PER UNIT
<p><u>Service Provisions:</u></p> <p>1. <u>Delivery Point.</u> If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p><u>Service at Primary Voltage:</u></p> <p>If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This Schedule Supersedes Schedule Case No. 7410</p>	

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CHECKED
Energy Regulatory Commission
MAY 9 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE 9-6-79 5-1-80 DATE EFFECTIVE April 18, 1980
ISSUED BY Hansford T. Moyer TITLE President
Name of Officer
Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7592 dated April 18, 1980

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

1st Revised SHEET NO. 3B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

Substitute
Original SHEET NO. 3B

CLASSIFICATION OF SERVICE (I)

Large General Service - Schedule LGS

RATE
PER UNIT

Service Provisions:

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

Service at Primary Voltages:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule LGS 12/6/78

05-80

CHECKED
Energy Regulatory Commission
NOV 5 1979
by B. Richmond
RATES AND CHARGES

DATE OF ISSUE 3-1-79

DATE EFFECTIVE 10/1/79

ISSUED BY Hansford T. Moyer
Name of Officer

TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 4

Fleming-Mason Rural Electric Cooperative Corp.

CANCELLING E.R.C. NO. 3

Name of Issuing Corporation

1st Revised SHEET NO. 4

CLASSIFICATION OF SERVICE (I)

Outdoor Lighting Service - Schedule OLS

RATE
PER UNIT

Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn.

Character of Service:

Single-phase 60 Hertz 120 Volts alternating current.

Monthly Rate:

175 Watt Mercury Vapor (approximately 7,000 lumens)

\$4.50

Minimum Charge:

First year, or any portion thereof, \$54.00 per unit payable in advance. Thereafter, \$4.50 per month per unit.

Term of Service:

The minimum term of Outdoor Lighting Service shall be one year.

Fuel Adjustment Clause

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

The monthly energy to which this clause applies for billing purpose is:

Usage Month	KWH per unit	Usage Month	KWH per unit
January	105	July	67
February	87	August	65
March	80	September	77
April	75	October	88
May	71	November	87
June	59	December	96

This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

7-80

CHECKED
Energy Regulatory Commission
MAY 9 1980
by *Shepherd*
RATES AND TARIFFS

DATE OF ISSUE 5-1-80

DATE EFFECTIVE April 18, 1980

ISSUED BY Hansford T. Moye

TITLE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7592 dated April 18, 1980

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

1st Revised SHEET NO. 4

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3
Substitute
Original SHEET NO. 4

CLASSIFICATION OF SERVICE (I)

Outdoor Lighting Service - Schedule OLS

RATE
PER UNIT

Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn.

Character of Service:

Single-phase 60 Hertz 120 Volts alternating current.

Monthly Rate:

175 Watt Mercury Vapor (Approximately 7,000 lumens)

\$4.09 per Unit

Minimum Charge:

First year, or any portion thereof, \$49.08 per unit payable in advance. Thereafter, \$4.09 per month per unit.

Term of Service:

The minimum term of Outdoor Lighting Service shall be one year.

Fuel Adjustment Clause

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

The monthly energy to which this clause applies for billing purposes is:

Usage Month	KWH per unit	Usage Month	KWH per unit
January	105	July	67
February	87	August	65
March	80	September	77
April	75	October	88
May	71	November	87
June	59	December	96

This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055

25-80

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CHECKED
Energy Regulatory Commission
NOV 5 1979
By: *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE 3-1-79

DATE EFFECTIVE 10/1/79

ISSUED BY Hansford T. Moyer
Name of Officer

TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 4A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 4A

CLASSIFICATION OF SERVICE (I)	
	RATE PER UNIT
<p>Outdoor Lighting Service - Schedule OLS</p> <p><u>Additional Charges:</u></p> <p>(a) For Non-Governmental members - The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$54.00 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member.</p> <p>(b) For governmental members - The above charges apply to lamps mounted on brackets. The above charge applies to lamps mounted on existing poles of the Cooperative where no additional poles are required. An additional charge of \$2.00 per year will be added to the total charge as determined above for each additional pole required, unless the member pays the installed cost of such additional poles.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p style="text-align: center;">This Schedule Supersedes Schedule OLS Case No. 7410</p> <div style="border: 1px solid red; padding: 5px; width: fit-content; margin: 10px auto;"> <p style="text-align: center; color: red; font-weight: bold;">CHECKED</p> <p style="text-align: center; color: red;">Energy Regulatory Commission</p> <p style="text-align: center; color: red; font-size: 1.2em;">MAY 9 1980</p> <p style="text-align: center; color: red;">by <u>B. Ledmond</u></p> <p style="text-align: center; color: red;">RATES AND TARIFFS</p> </div> <p style="font-size: 2em; color: red; margin-top: 20px; text-align: center;">C 7-80</p>	

DATE OF ISSUE 9-6-79 5-1-80 DATE EFFECTIVE April 18, 1980

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 7592 dated April 18, 1980

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

1st Revised SHEET NO. 4A

Fleming-Mason Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

Substitute

Original SHEET NO 4A

CLASSIFICATION OF SERVICE (I)

Outdoor Lighting Service - Schedule OLS

RATE
 PER UNIT

Additional Charges:

(a) For non-governmental members -

The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$49.08 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member.

(b) For governmental members -

The above charges apply to lamps mounted on brackets. The above charge applies to lamps mounted on existing poles of the Cooperative where no additional poles are required. An additional charge of \$2.00 per year will be added to the total charge as determined above for each additional pole required, unless the member pays the installed cost of such additional poles.

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule OLS 12/6/78

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by B. Redmond
 RATES AND TARIFFS

05-80

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DATE OF ISSUE 3-1-79
Hansford T. Moyer
 ISSUED BY Hansford T. Moyer
 Name of Officer

DATE EFFECTIVE 10/1/79
 TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
 Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

8th Revised SHEET NO. 5B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

7th Revised SHEET NO. 5B

CLASSIFICATION OF SERVICE (I)		RATE PER UNIT
<p>All Electric School - Schedule AES</p> <p><u>Applicability:</u> Available to all public or non-profit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Charater of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge (for all KWH)</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$17.41 per KVA of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>		<p>\$47.25 per meter 3.351¢ per KWH</p>

C-7-80

CHECKED
 Energy Regulatory Commission
 MAY 9 1980
 by *Blackwood*
 RATES AND TARIFFS

DATE OF ISSUE ~~9-6-79~~ 5-1-80 DATE EFFECTIVE April 18, 1980
 ISSUED BY *H. T. Moyers* TITLE President
 Name of Officer
 Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
 Case No. 7592 dated April 18, 1980

For All Territory Served
Community, Town or City

E.R.C. NO. 3

7th Revised SHEET NO. 5B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

6th Revised SHEET NO. 5B

CLASSIFICATION OF SERVICE

All Electric School - Schedule AES

RATE
PER UNIT

Applicability:

Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.

Character of Service:

Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge
 Energy Charge (for all KWH)

\$44.18 per Meter
 .03134 per KWH

Minimum Charge:

The minimum annual charge will be net less than \$16.07 per KVA of required transformer capacity as determined by the Cooperative.

Term of Contract:

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

CS-80

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CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE 3-1-79

DATE EFFECTIVE 10/1/79

ISSUED BY Hansford T. Moyer

TITLE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
 Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

6th Revised SHEET NO. 5C

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

5th Revised SHEET NO. 5C

CLASSIFICATION OF SERVICE		(I)
	RATE PER UNIT	
<p>All Electric School - Schedule AES</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This Schedule Supersedes Schedule AES - Case No. 7410</p>	<div style="text-align: center; font-size: 2em; color: red; margin-bottom: 20px;">C-7-80</div> <div style="border: 1px solid red; padding: 5px; margin: 0 auto; width: fit-content;"> <p style="text-align: center; margin: 0;">CHECKED</p> <p style="text-align: center; margin: 0;">Energy Regulatory Commission</p> <p style="text-align: center; margin: 0;">MAY 9 1980</p> <p style="text-align: center; margin: 0;">by <u><i>Richardson</i></u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div>	

DATE OF ISSUE 9-6-79 5-1-80

DATE EFFECTIVE April 18, 1980

ISSUED BY *H. T. Meyer*
Name of Officer

TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7592 dated April 18, 1980

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

5th Revised SHEET NO. 5C

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

4th Revised SHEET NO. 5C

CLASSIFICATION OF SERVICE

All Electric School - Schedule AES

RATE
PER UNIT

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CS-80

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule AES 12/6/78

CHECKED
Energy Regulatory Commission
NOV 5 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE 10-21-79

DATE EFFECTIVE 10/1/79

ISSUED BY Hansford T. Moyer

TITLE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For Special Contracted Consumer-Wyoming
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 6

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 6

CLASSIFICATION OF SERVICE		(I)	RATE PER UNIT
Special Contracted Service - Texas Eastern Transmission Corporation			
<p><u>Applicability:</u> Applicable to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 KVA of transformer capacity.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time or maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p>			<p>\$94.35 per meter \$6.50 per KW 1.738¢ Per KWH</p>
		<p style="color: red; font-size: 2em;">7-80</p>	
		<p style="border: 1px solid red; padding: 5px;">RECORDED MAY 9 1980 by <i>[Signature]</i> RATES AND TARIFFS</p>	

DATE OF ISSUE 9-6-79 5-1-80 DATE EFFECTIVE April 18, 1980

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7592 dated April 18, 1980

E.R.C. NO. 3

1st Revised SHEET NO. 6

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3
Substitute

Original SHEET NO. 6

CLASSIFICATION OF SERVICE

Special Contracted Service - Texas Eastern Transmission Corporation

RATE
PER UNIT

Applicability:

Applicable to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.

CS-80

Condition:

An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.

Character of Service:

Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 KVA of transformer capacity.

Monthly Rate:

Customer Charge

\$88.33

Demand Charge per Billing KW

6.07 per KW

Energy Charge (for all KWH)

.01627 per
KWH

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Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

HECKED
Regulatory Commission
NOV 5 1979
by B. Robinson
RATES AND TARIFFS

DATE OF ISSUE 3-1-79

DATE EFFECTIVE 10/1/79

ISSUED BY Hansford T. Moyer
Name of Officer

TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

use No. 7410 dated 10/1/79

Form for filing Rate Schedules

For Special Contract Consumer-Wyoming
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 6A

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 6A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		
	RATE PER UNIT	
<p>Special Contracted Service - Texas Eastern Transmission Corporation</p> <p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This Schedule Supersedes Schedule SCS - TETC Case No. 7410</p>		

C-80

CHECKED
 Energy Regulatory Commission
 MAY 9 1980
 by *S. Beckman*
 RATES AND TARIFFS

DATE OF ISSUE 9-6-79 5-1-80 DATE EFFECTIVE April 18, 1980
 ISSUED BY *H. T. Moyer* TITLE President
 Name of Officer
 Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
 Case No. 7592 dated April 18, 1980

E.R.C. NO. 3

1st Revised SHEET NO. 6A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

Substitute
Original SHEET NO. 6A

CLASSIFICATION OF SERVICE (I)	
<p>Special Contracted Service - Texas Eastern Transmission Corporation</p> <p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 2:055</p> <p><u>Service at Primary Voltage:</u></p> <p>If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This Schedule Supersedes Schedule SCS - TETC 12/6/78</p>	<p>RATE PER UNIT</p> <p style="color: red; font-size: 2em; font-weight: bold;">CS-80</p>

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by *B. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE 3-1-79 DATE EFFECTIVE 10/1/79

ISSUED BY *H. T. Moyer* TITLE President
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
 Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For Special Contracted Consumer-Dravo
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 7

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 7

CLASSIFICATION OF SERVICE (I)	
	RATE PER UNIT
<p>Special Contracted Service - Dravo Lime Company</p> <p><u>Applicability:</u> Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.</p> <p><u>Character at Service:</u> Three-phase 60 Hertz alternating current, nominal 69,000 volts.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the Dravo substation.</p>	<p>\$277.50 per meter \$3.85 per KW 1.701¢ per KWH</p>

C-7-80

CHECKED

Energy Regulatory Commission

MAY 9 1980

by B. Richmond

RATES AND TARIFFS

DATE OF ISSUE 9-6-79 ⁵⁻¹⁻⁸⁰ DATE EFFECTIVE April 18, 1980

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7592 dated April 18, 1980

Form for filing Rate Schedules

For Special Contracted Consumer-Dravo
Community, Town or City

E.R.C. NO. 3

1st Revised SHEET NO. 7

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

Substitute
Original SHEET NO. 7

CLASSIFICATION OF SERVICE (I)	
Special Contracted Service - Dravo Lime Company	RATE PER UNIT
<p><u>Applicability:</u> Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.</p> <p><u>Charater at Service:</u> Three-phase 60 Hertz alternating current, nominal 69,000 volts.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)</p> <p>Determination of Billing Demand: The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the Dravo substation.</p>	<p style="color: red; font-size: 2em; font-weight: bold;">05-80</p> <p style="text-align: right;">\$259.50 3.59 per KW .01591 per KWH</p>

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by *A. Redmond*
 RATES AND TARIFFS

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DATE OF ISSUE 3-1-79 DATE EFFECTIVE 10/1/79
 ISSUED BY Hansford T. Moyer TITLE President
 Name of Officer
 Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
 Case No. 7410 dated 10/1/79

Form for filing Rate Schedules

For Special Contracted Consumer-Dravo
Community, Town or City

E.R.C. NO. 3

2nd Revised SHEET NO. 7A

CANCELLING E.R.C. NO. 3

1st Revised SHEET NO. 7A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
	RATE PER UNIT
<p>Special Contracted Service - Dravo Lime Company</p> <p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power</p> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This Schedule Supersedes Schedule SCS - Dravo Case No. 7410</p> <div style="text-align: center; margin-top: 20px;"> <p><i>C-80</i></p> <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission</p> <p style="text-align: center;">MAY 9 1980</p> <p>by <u><i>S. Richmond</i></u> RATES AND TARIFFS</p> </div> </div>	

DATE OF ISSUE ~~9-6-79~~ 5-1-80 DATE EFFECTIVE April 18, 1980

ISSUED BY *H. T. Moyer* TITLE President
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7592 dated April 18, 1980

Form for filing Rate Schedules

For Special Contracted Consumer-Dravo
Community, Town or City

E.R.C. NO. 3

1st Revised SHEET NO. 7A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 3

Substitute
Original SHEET NO. 7A

CLASSIFICATION OF SERVICE (I)

Special Contracted Service-Dravo Lime Company

RATE
PER UNIT

Minimum Charge:

As specified in the Agreement for Purchase Power

Fuel Adjustment Clause:

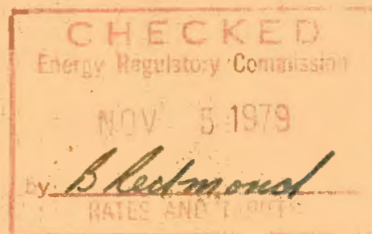
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 2:055

CS-80

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule SCS - DRAVO 12/6/78



DATE OF ISSUE 3-1-79

DATE EFFECTIVE 10/1/79

ISSUED BY Hansford T. Moyer

TITLE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7410 dated 10/1/79

Exhibit A

FLEMING-MASON RECC

Average Cost Differential data
June 7, 1979-June 6, 1980

A. Overhead:

Poles, Grounds, Primary insulators, etc.	\$7,986.41
Conductor, (Primary, secondary, hardware)	6,275.48
transformers, hardware	<u>5,787.91</u>
	\$20,049.80

8520' pole line conductor @ \$20,049.80 = \$2.35 per. ft.

B. Underground:

Conductor, (Primary, Secondary, terminals, loop feed)	\$9,113.03
Transformers, pads, grounds, pedestals connectors, etc.	21,143.48
Trench, backfill, conduit, sand, etc.	<u>12,827.99</u>
	\$43,084.50

7,880' UG Conductor @ \$43,084.50 = \$5.47 per ft.

C. Cost Differential:

\$5.47 per foot less \$2.35 per foot equals
\$3.12 per foot differential.

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FOR All Area Served by the Cooperative

P.S.C. Ky. No. 1

Original Sheet No. 1

Fleming-Mason R.E.C.C.

Cancelling P.S.C. Ky. No. _____

_____ Sheet No. _____

RULES AND REGULATIONS

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

A. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.

DATE OF ISSUE June 1 1973
Month Day Year

DATE EFFECTIVE June 7 1973
Month Day Year

ISSUED BY Hansford T. Moyer President
Name of Officer Title

CHECKED
P.O. Box 328, Flemingsburg, Ky.
PUBLIC SERVICE COMMISSION Address

Hansford T. Moyer

JUL 10 1973
by JLL
ENGINEERING DIVISION

All Area Served by the
FOR Cooperative

P.S.C. Ky. No. 1

Original Sheet No. 2

Fleming-Mason R.E.C.C.

Cancelling P.S.C. Ky. No. _____

_____ Sheet No. _____

RULES AND REGULATIONS

5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146 (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex.) The average cost differential per foot, as stated, is representative of construction in soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5 above, shall be refunded to the Applicant over a ten (10) year period as provided in Public Service Commission Rule Elec-1-X-3.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.

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Hansford T. Moyer



FOR All Area Served by the Cooperative

P.S.C. Ky. No. 1

Original Sheet No. 3

Fleming-Mason R.E.C.C.

Cancelling P.S.C. Ky. No. _____

_____ Sheet No. _____

RULES AND REGULATIONS

- 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
- 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- 11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- 12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Fleming-Mason RECC Specifications, or other rules and regulations which may be applicable.
- 13. Service pedestals and method of installation shall be approved by Fleming-Mason RECC prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

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DATE OF ISSUE June 1 1973
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Month Day Year

ISSUED BY Hansford T. Moyer President
Name of Officer Title

P.O. Box 328, Flemingsburg, Ky.
Address

Hansford T. Moyer

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PUBLIC SERVICE COMMISSION
JUL 10 1973
by *JMN*
ENGINEERING DIVISION

FOR All Area Served by the Cooperative

P.S.C. Ky. No. 1

Original Sheet No. 4

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

Fleming-Mason R.E.C.C.

RULES AND REGULATIONS

B. Rights of Way and Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.

2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

C. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, Appendix A for definitions of terms).

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DATE EFFECTIVE June 7 1973
Month Day Year

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Name of Officer Title Address

Hansford T. Moyer

CHECKED
JUL 10 1973
by [Signature]
ENGINEERING DIVISION

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RULES AND REGULATIONS FOR THE
OPERATION OF
FLEMING-MASON RURAL ELEC. COOP. CORP.

I. Application of Rules and Regulations

These Rules and Regulations apply to each and every consumer. They are a part of every contract for service made by the System, unless modified by special terms written therein, and govern all classes of service. Copies are on file in the System's offices and are open to inspection by the public.

They may be revised, amended, supplemented or otherwise changed from time to time in accordance with provisions of the Board of Directors and such changes shall have the same force as the present ones.

II. Application for Service

1. Service Contract

The System will require each prospective member to sign an application for each service and to agree to abide by the Rules and Regulations and Standard Requirements of the System.

2. Place of Application

Application must be made at the office of the System or to a duly authorized agent or employee.

3. Contract Data

The application shall contain a description of the premises to be served, whether applicant is owner, agent or tenant of the premises, and such other information the System reasonably desire.

4. Right to Reject

The System reserves the right to reject any application for service not available under its rate schedules, or which involves excessive cost, or which might affect the supply of service to others, or for other good and sufficient reasons.

5. Special Contracts

Standard contracts shall be for a term of one year, but where large or special investment is necessary for the supply of service, contracts of longer term, or with special guarantee of revenue, or both, may be requested to safeguard such investment.

6. Acceptance

An application or contract when accepted by an officer or authorized agent of the System, shall constitute the contract between the consumer and the System, and no agent has power to modify, alter, or waive any of its conditions.

III. Classifications of Consumers

Service shall be classified for the purpose of determining the applicable rate schedule in accordance with the nature of the members' establishment.

1. A Residential Service shall be defined as service to a single private house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household. It shall include any private garage adjacent to, connected with an used exclusively by the resident. The residential rate shall not apply to the following types of establishment, service to which shall be classified as commercial: Hotels, recognized rooming houses, clubs, orphanages, homes for the aged or indigent, tourist camps and cabins for transient guests.

2. A Farm Service shall be defined as service at one point of connection to a single farm house together with its adjacent farm buildings and farm equipment.

If two or more residences are located on the same farm each should be served separately unless the System has a rate schedule for Farm Tenant Service which provides otherwise.

If three-phase service is required on the farm it will be furnished on the applicable rate for three-phase power service. In such cases all farm and home usage may be included in the power service, or if the consumer prefers two separate services may be installed.

3. A Commercial Service shall be defined as service at a single point of connection, to any business enterprise (other than a farm) institution or organization. Service may be used for all purposes including lighting and power and will be furnished under the rate for Commercial and Small Power Service provided the required transformer capacity does not exceed 25 KVA.

4. Exceptions to the Commercial classification shall be made in case of small churches, schools and community halls requiring not over 10 KVA of transformer capacity. These small institutions shall be given the advantage of special rate schedule for Service to Schools, Churches, and Community Halls.

5. A Power Service shall be defined as service at a single point of connection to any consumer using service primarily for electric motors. Incidental lighting may be included on the same service. Power Consumers requiring less than 25 KVA of transformer capacity shall be classified as Small Power Consumers and serviced under the rate schedule for Commercial and Small Power Service. Those requiring more than 25 KVA of transformer capacity shall be classified

as Large Power Consumers and served under a rate schedule for Large Power Service containing a demand charge.

6. Combination Residential and Commercial Service. A member having his residence and place of business on the same premises may receive service for both at a single point of connection and through a single meter if he so desires, in which case the service shall be classified as Commercial. If he prefers he may obtain residential service on his residence provided a separate commercial service is furnished to his place of business.

7. Distinction between Farm and Commercial Service. Farm Service shall include in addition to all other uses of energy on farms the use of energy for processing of materials produced on the farm served; for example, feed grinding, or milk pasteurizing. On the other hand, if the materials are produced elsewhere as in the case of commercial feed grinding plants, commercial poultry hatcheries, creameries, etc., the service shall be classified as commercial.

8. Required Transformer Capacity. The term "required transformer capacity" used in connection with determining the minimum bill under a rate schedule or in distinguishing between the use of the small power rate schedule and the large power rate schedule shall be taken to mean the capacity which is required to carry the consumer's load rather than the capacity installed. The System may find it convenient or advisable to install larger transformers than actually required. Where two or more consumers are served from the same transformer, the minimum charge for each shall be based on the transformer capacity which would normally be installed for his individual requirements.

IV. Deposit

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1. Requirement of Deposit.

Where an applicant's credit is not established, or where the credit of a consumer with the System has become impaired, or where the System deemed it necessary, a deposit, or other guarantee, satisfactory to the System, may be required as security for the payment of future and final bills, before System will render or continue to render service.

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2. Amount of Deposit

a. The deposit should be approximately the maximum estimated amount which would accrue for sixty days' service at applicable rate or rates.

b. For summer cottage and commercial resort consumers, the System shall require a deposit equal to the annual minimum charge.

3. Prior Debts

Service will not be furnished to former consumers until any indebtedness to the System for previous service has been satisfied.

4. Refund of Deposit

The deposit will be refunded upon the payment of all charges due the System under any of the rate schedules or construction agreements and surrender of deposit receipt properly endorsed or upon signing a cancellation receipt for same.

5. Interest.

No interest in any form will be allowed on deposits placed with the System for service, except as may be required by State laws.

V. Consumer's Wiring and Equipment

1. Consumer's Installation

Consumers' service entrance equipment and meter connections shall be installed in accordance with instructions of System and shall be subject to inspection and approval by System and other agencies having jurisdiction.

System may refuse to make connections to consumer or to continue service whenever in its judgment such installation is not in proper operating condition, or is in conflict with the standards established by the system or by the inspecting agency.

Every change in the wiring or repairs involving a change must also be inspected and approved.

2. Motor Starting Requirements

All installations of power loads on REA systems must conform to the rules and regulations as set forth in the National Electrical Safety Code.

The following general requirements should be adhered to in all power installations:

a. Single Phase: No motors in excess of 10 H.P. will be permitted to operate on single phase lines. All motors from 2 H.P. and including 3 H.P. shall be provided with good line starting equipment as recommended by the various manufacturers.

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b. Three Phase: All motors from 2 H.P. to but not including 7½ H.P. shall be provided with good line starting equipment as recommended by the various manufacturers.

NOTE: All motors above 3 H.P. single phase and above 5 H.P. three phase shall be provided with an adequate current limiting starting device. By adequate, is meant one which does not permit an intolerable light flicker. In general, a responsible manufacturer's motor starting device, which shall automatically return to starting position on interruption of service, and which will limit the starting current to 11 amperes per H.P. will prove itself to be adequate in preventing an intolerable

light flicker. If inadequate, the manager will, by preliminary agreement, require the manufacturer to agree to replace it with an adequate starter.

3. Arc. Welding Installations

Single phase high reactance arc welder installations are a source of trouble from a voltage regulation standpoint as well as a general hindrance to good radio reception. Because of this situation and for the best interests of the membership, arc welding equipment should be operated from motor-generators only. Where the load exceeds $7\frac{1}{2}$ H.P., these should be operated on either "V" phase or 3 phase connections.

4. Point of Delivery

The consumer should communicate with the System, giving exact location of the premises and the details of all current consuming devices which are to be installed, upon receipt of such information the System will designate a point of delivery at which service connections will terminate and near which the consumer must provide, free of expense to the System, a suitable place, satisfactory to the System, for the transformer or transformers, meter or meters, or other equipment of the System, which may be necessary for the fulfillment of such contracts as the consumer may enter into with the System.

5. Service Extension

Wiring of any premises for connection to overhead lines must be brought outside of the building-wall to a location designated or approved by the System at which point the wiring must extend at least three feet for attachment to the System's service supply lines.

6. Underground Service

Consumers desiring an underground service from overhead wires must bear the excessive cost incidental thereto. Specifications and terms for such construction will be furnished on request.

7. Non-Standard Service

Consumer shall own, maintain, and operate all substation and transforming equipment where voltage, phase, or frequency is desired other than at which service is rendered and metered under the terms of the applicable rate schedule.

8. Service Connection

Service connections will not be made until the wiring of the premises is actually in progress or has been completed in accordance with the System's Standard Requirements. This is necessary for the protection of the consumer and the System is not responsible for any defect in the wiring or devices on consumer's premises.

9. Limit of Responsibility

System will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines, equipment or apparatus, unless specifically provided for in schedules or agreements, except meters and meter accessories, beyond this point.

VI. Consumer's Responsibility

1. Nature of Service

System's undertaking extends only to the supplying of service at the point of delivery. Consumer is warned of the risk of damage to property and the possibility of fire or personal injury resulting from improper wiring and manner of attachment or use and maintenance of electric appliances, fixtures and apparatus and is advised to allow no one except experienced and capable electricians to install or make any change, alteration, additions, or repairs to any part of consumer's installation.

2. Consumer's Liability

Consumer assumes full responsibility for the current upon consumer's premises at and from the point of delivery thereof, and for the wires, apparatus, devices and appurtenances thereon used in connection with the service. Consumer shall indemnify, save harmless and defend the System against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by consumer at or on consumer's side of point of delivery.

3. Changes in Consumer's Wiring and Equipment

All equipment supplied by the System for the use of each consumer has a definite capacity and for this reason, it shall be the responsibility of the consumer to notify the System in writing before any change is made in the load characteristics or change of purpose, or of location of, his installation. Failure to give such notice shall render the consumer liable for any damage to meters or accessories, transformers, or wires, of the System, caused by the additional or changed installation.

4. Protection by Consumer

Consumer shall protect the equipment of the System on his premises and shall not interfere with or alter or permit interference with or alteration of System's meters or other property except by duly authorized representatives of the System.

Any loss or damage to the property of the System due to, or caused by, or arising from, carelessness, neglect or misuse by consumer or other unauthorized persons, the cost of the necessary replacement and repairs shall be paid for by consumer.

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5. Tampering

If the meters or other property belonging to the System are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the System may estimate is due for service rendered but not registered on the System's meter, and for such replacements and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

VII. Access to Premises

Duly authorized representatives of the System shall have the right of ingress to and egress from the premises of Consumer at all reasonable times for the purpose of reading, testing, inspecting, repairing, replacing or removing its meters or other property, or inspecting the Consumer installation or for the purpose of removing its property on the termination of its contract or on discontinuance of service from whatever cause.

VIII. Continuity of Service

1. Regularity of Supply

The System will use reasonable diligence to provide and maintain uninterrupted service; but in case of cessation, deficiency, variation in voltage, or any other failure or reversal of the service, resulting from acts of God, public enemies, accidents, strikes, riots, wars, repairs, orders of Court, or other acts reasonably beyond the control of System, it shall not be liable for damages, direct or consequential, resulting from such interruption or failure.

2. Notice of Trouble

Consumer shall give immediate notice at the office of the System of any interruptions, or irregularities or unsatisfactory service and of any defects known to Consumer.

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System may at any time that it deems necessary, suspend the supply of electrical energy to any Consumer or Consumers for the purpose of making repairs, changes, or improvements upon any part of its system.

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It shall make effort to furnish reasonable notice of such discontinuance to Consumers, where practicable.

3. Relocation of Delivery Point

If the System shall be required to place underground any portion of its wires, or service supply lines, or relocate any poles or feeders, the Consumer shall change the location of his point of delivery at his own expense.

IX. System's Right to Discontinue Service

1. Without Notice

The System reserves the right to discontinue the supply of

FOR All Areas Served

P. S. C. Ky. No. 2

1st Revised Sheet No. 8

Fleming-Mason Rural Electric Cooperative Corporation

Cancelling P.S.C. Ky. No. 2

Original Sheet No. 8

RULES AND REGULATIONS

electric service to any Consumer or Consumers without notice for any of the following reasons:

- a. For fraudulent representation as to the use of electric service.
- b. For any disapproval of Consumer's equipment or installation on account of defects or hazardous conditions.
- c. For repairs or emergency operations.
- d. For unavoidable shortage or interruptions in the System's source of supply.
- e. Whenever such action is necessary to protect System from fraud or abuse.
- f. Upon cancellation of contract.

2. With Reasonable Notice

The System reserves the right to discontinue service on reasonable notice:

- a. For non-payment of bill.
- b. If any entry to its meter or meters is refused or if entry or access to any of its property is obstructed or hazardous for any cause or reason.
- c. If these Rules and Regulations or the System's Standard Requirements are violated.

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3. Service Trip Charge

A charge will be made for each service trip made for the following reasons:

- a. A trip charge of \$3.00 will be made to read a meter when the customer has failed to read the meter for three (3) consecutive billing periods.
- b. A trip charge of \$4.00 will be made to collect a delinquent bill after written notice has been sent to the consumer stating that if the bill is not paid by a certain date, the service will be disconnected.
- c. A trip charge of \$4.00 will be made to reconnect a meter that has been disconnected for nonpayment of bills or for violation of the Cooperative's rules and regulations.
- d. A trip charge of \$2.00 will be made for a request meter test if such test shows that the meter was not more than 2% fast.
- e. A trip charge of \$2.00 will be made for a trip for regular reconnection at same location when off due to desire of consumer.

X. Foreign Electricity

No other source of supply of electricity shall be introduced or used by consumer in conjunction with service supplied without written consent of System.

DATE OF ISSUE <u>August 30 1962</u>	DATE EFFECTIVE <u>May 4 1962</u>
Month Day Year	Month Day Year

ISSUED BY <u>D. D. Porter</u>	President	Flemingsburg, Kentucky
Name of Officer	Title	Address

Issued by Authority of an Order of the Public Service Commission of Kentucky in

FOR All Areas Served

P. S. C. Ky. No. 2

Original Sheet No. 8a

Fleming-Mason Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 2

Original Sheet No. 8

RULES AND REGULATIONS

XI. Resale of Service

All purchased electric service on the premises of the Consumer shall be supplied exclusively by the System, and the Consumer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of, the electric service, or any part thereof, without the consent of the System.

XIII Meters

1. Separate Meter for Each Service

The System will normally furnish a single meter at the

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ON PAGE 9*

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by *Cobb*
ENGINEERING DIVISION

DATE OF ISSUE August 30 1962 DATE EFFECTIVE May 4 1962
Month Day Year Month Day Year

ISSUED BY D. D. Porter President Flemingsburg, Kentucky
Name of Officer Title Address

point of connection to the consumer's premises. Any consumer desiring service at two or more separately metered points of connection to the System shall be billed separately at each such point and the registrations of such meters shall not be added for billing purposes.

2. Tests

The System, at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy.

The System will make additional tests or inspections of its meters at the request of a Consumer, but reserves the right to make a charge sufficient to cover the expense involved when such test shows the meter to be correct within two percent.

3. Non-registration of Meter

When a meter fails to correctly register the amount of electricity consumed, during any period, the amount of the bill will be estimated by averaging the amount for the periods immediately preceding and subsequent to such defective registration.

4. Special Measurement

The System shall have the right, at its option and at its expense, to place special meters or instruments, on the premises of any Consumer for the purpose of special tests of all or any part, of the Consumer's load.

XIII. Billing

1. Billing Period

Bills for regular service will be rendered monthly from meter readings taken at the most convenient period of the month, or otherwise computed according to System's Rate Schedules and Rules and Regulations then in effect, and shall be due on the date determined by the System.

Bills for special, or short term service, including the cost of connecting and disconnecting, may be rendered at the discretion of System, and shall be payable on demand. All bills for regular services are payable monthly, during business hours at the office of the System or at such other places as may be designated by the System.

2. Waiver of Minimum Monthly Payment

If System is prevented from furnishing, or if Consumer is prevented from receiving all or any considerable portion of the electric service contracted for, and should such failure to deliver or receive be due to acts of God, or to public enemies, strikes, riots, wars, orders of Court, or to other acts reasonably beyond the control of either the System or the Consumer, then the minimum monthly payment provided for shall be waived or adjusted, not, however, for a period longer than three months.

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3. Prompt Payment

Any consumer paying bill for electric service within the period specified in the applicable rate schedule shall be entitled to pay the net amount as set forth in the schedule under which service is supplied, provided Consumer is not delinquent on any previous bill.

4. Failure to Pay

At any time, if Consumer shall fail to make payment of any bill rendered by the System for electric service, and if such failure continues for thirty days after payment is due, System shall have the right either to cancel the contract - in which case the minimum charges as provided in the schedule for the unexpired term of the contract shall thereupon be payable to System as liquidated damages - or to discontinue all service under contract, until all payments due from Consumer shall have been made.

5. Failure to Receive a Bill

Failure to receive bill will not entitle Consumer to any discount or to the remission of any charge for non-payment within the time specified.

XIV Rights-of-Way

1. Term and Rentals

When the premises of a Consumer is so located that he can be served only by facilities extending over the property of another the Consumer shall accept service for such terms as is provided in the permit or agreement covering the location and the maintenance of service-equipment, and he shall reimburse System for any and all special, or rental, charges that may be made for such rights by said permit or agreement.

2. Procurement by Consumer

Consumers applying for the construction of an extension may be required to secure to, and for, the System, all necessary and convenient rights-of-way and to pay the costs incident thereto,

3. Delays

Applications for service from an extension to be constructed where a right-of-way is not owned by the System, will only be accepted subject to delays incident to obtaining a satisfactory right-of-way.

XV. Beginning and Ending Service

Any Consumer starting the use of service without first notifying and enabling the System to read the meter will be held responsible for any amount due for service supplied to the premises from time of last reading of meter, immediately preceding his occupancy, as shown by System books. Consumer

shall give written notice of intended removal from premises and is liable for service taken after notice to terminate his contract, until meter is read and disconnected.

Notice of discontinuance of service prior to the expiration of a contract-term will not relieve a Consumer from any minimum, or guaranteed, payment under any contract or rate.

XVI. Extensions

1. Rates, Terms and Conditions

The System's overhead distribution system will be extended to supply new Consumers who elect to take service under the rates of the System and the provisions of its line extension requirements.

2. Trunk Line Construction

The System will construct, own and maintain overhead supply facilities, either secondary, primary, or high tension, located on the highway, or on rights-of-way acquired by the System and used or usable as a part of System's general supply system.

3. Obligation to Extend

The System's obligation to extend its facilities to a new point of delivery is limited to the assumption of new investment to the extent warranted by the revenue anticipated from the business to be supplied.

4. Special Extensions

Where the business in prospect does not warrant the expenditure required to serve it, the System will determine, from the circumstances of each case, what guarantees of revenue, or what financing, shall be required of the Consumer.

XVII. General

1. Office of System

Whenever these regulations provide that notice be given or sent to the System, or office of the System, such notice delivered or mailed, postage prepaid, shall be deemed sufficient.

2. No Prejudice of Rights

The failure by the System to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

3. Billing Changes

Where Consumers are found to be on an improper rate, as the result of an investigation, made at Consumer's request or by routine inspection, the change of billing to the proper rate will apply to the bill for the month during which the check is made.

4. Exceptional Cases

The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the System may modify or adapt its supply terms to meet the peculiar requirements of such cases.

5. Assignment

Subject to the Rules and Regulations, all contracts made by the System shall be binding upon, and oblige, and inure to the benefit of, the successors and assigns, heirs, executors, and administrators, of the parties thereto.

Definitions of Terms and Explanation of Abbreviations

A.C.	Alternating current
Available rate	A rate which may be obtained by a consumer if his use of service conforms to the character of supply contemplated in the rate, and his location is such that this service can be supplied from existing facilities of System or can be reached by an extension not exceeding 1000 feet in length.
Billing demand	The assessed or measured demand after correction, if any, for power factor.
Connected load	The aggregate of all devices on the premises of the Consumer which are connected to the System's service, or which can be simultaneously connected by the insertion of fuses or by closing of a switch, the manufacturer's correct rating being used to determine the magnitude of the load. In the absence of such manufacturer's rating or whenever a test by the System shall indicate improper design or rating of a device, the rating will be determined on the basis of the kilovolt-amperes required for its operation.
Continuous service	Service which the System endeavors to keep available at all times.
Consumer	Any person, partnership, association, or corporation lawfully receiving service from the System.
Demand	The maximum rate-of-use of energy. The demand may be: Measured by a recording or indicating instrument showing, unless otherwise specified, the greatest fifteen-minute-rate-of-use of energy. Estimated at the percent of the connected load or other basis specified in the service classification. Specifically determined. In the case of hoists, elevators, welding machines, electric furnaces, or other installations where the use of electricity is intermittent

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or subject to violent fluctuation, the demand may be estimated instead of measured, as provided in service classification.

Energy charge	A charge based on kilowatt-hours use.
Hp; horsepower	As used herein, horsepower shall be computed as the equivalent of 746 watts.
KVa; kilovoltampere	Unit of measurement of rate-of-use which determines electrical capacity required; it is obtained by multiplying the voltage of a circuit by its amperage.
Kw; kilowatt	Amount of measurement of rate-of-use of electrical energy; 1,000 watts.
Kw-hr; kilowatt-hour	Unit measurement of quantity of energy; an amount equivalent to the use of 1,000 watts for one hour.
Limited period service	Service which will be supplied only during certain hours of the day or days of the year, as stated in the rate or rider to which it applies.
Month	A month under the Tariff means one-twelfth of a year, or the period of approximately thirty days between two regular consecutive readings of the System's meter or meters installed on the Consumer's premises.
Point of delivery	That single point at which the service supply lines or other equipment of the System terminate and the Consumer's facilities for receiving the service begin.
Power factor	As used herein, power factor is, in a single phase circuit, the ratio of the watts to the voltamperes, and in a polyphase circuit, is the ration of the total watts to the vector sum of the voltamperes in the serval phases.
Pronouns	The masculine, singular, pronoun relates to Consumer, whether male, female, partnership or Corporation.
Property-line	The division-line between land held in or for private use, and land in which the public or the System has a right of use; or, the division line between separately owned or occupied land.
Service	The supply of capacity for use by the Consumer, including all things done by the System in connection with such supply.
Standard Single-phase Secondary	Alternating current, 60 cycles, nominally 120 volts, 2 wires, or nominally 120-240 volts, 3 wires,
Standard Polyphase Secondary	Alternating current, 60 cycles, nominally 240 volts, 3 phase, 3 wire.
Standard Primary	Unregulated alternation current, subject to special contract.
Standard High Tension	Unregulated alternating current, subject to special contract.

Exhibit A

FLEMING-MASON RECC

Average Cost Differential Data

June 7, 1980--June 6, 1981

A. OVERHEAD:

Poles, Grounds, Primary insulators, etc.	\$10,542.06
Conductor, (primary, secondary, Hardware)	8,283.63
Transformers, hardware	<u>7,640.04</u>
	\$26,465.73

8,520' pole line conductor @\$26,465.73 = \$3.11 per ft.

B. UNDERGROUND:

Conductor, (primary, secondary, terminals, loop feed)	\$12,029.20
Transformers, pads, grounds, pedestals, connectors, etc.	27,909.39
Trench, backfill, conduit, sand, etc.	<u>16,932.95</u>
	\$56,871.54

7,880' U.G. Conductor @\$56,871.54 = \$7.22 per ft.

C. COST DIFFERENTIAL:

\$7.22 per foot less \$3.11 per foot equals
\$4.11 per foot differential

