

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

22nd Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 9

21st Revised SHEET NO. 1

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE R – RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

Customer Charge		\$9.00	(N)
All kWh	@	0.08144 per kWh	(I)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: June 16, 2009

DATE EFFECTIVE: July 1, 2009

ISSUED BY: William J. Prutton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00030 Dated: June 10, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By J. D. Brown
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

21st Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 9

20th Revised SHEET NO. 1

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE R – RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

First	50 kWh	@	\$0.16049	(I)
All Remaining	kWh	@	0.07440	(I)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

C7/1/09

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: For Services Rendered on and after April 1, 2009

ISSUED BY: *William J. Pratty*
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00414 Dated: March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *H. D. Brown*
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

19th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 9

18th Revised SHEET NO. 1

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE R - RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

First	50 kWh	@	\$0.14963
All Remaining	kWh	@	0.06936

CANCELLED
APR 01 2009
**KENTUCKY PUBLIC
SERVICE COMMISSION**

(I)
(I)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE July 25, 2007
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning August 1, 2007
Month / Date / Year

ISSUED BY W. Wayne Davis
(Signature of Officer)

TITLE acting President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00515 Dated July 25, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

21st Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 9

20th Revised SHEET NO. 2

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE R - RESIDENTIAL SERVICE

MINIMUM CHARGES: The minimum monthly charge to consumers billed under the above rate shall be \$8.02 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kWh corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity. (1)

TERMS OF PAYMENT: The above rates are net, the gross rates are 10 percent higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: March 26, 2009
DATE EFFECTIVE: For Services Rendered on and after April 1, 2009
ISSUED BY: William J. Priddy
TITLE: President & Chief Executive Officer

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00414 Dated: March 31, 2009

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

19th Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 9

18th Revised SHEET NO. 2

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE R – RESIDENTIAL SERVICE

MINIMUM CHARGES: The minimum monthly charge to consumers billed under the above rate shall be \$7.48 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kWh corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity. (I)

TERMS OF PAYMENT: The above rates are net, the gross rates are 10 percent higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.

CANCELLED
APR 01 2009
**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE July 25, 2007
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning August 1, 2007
Month / Date / Year

ISSUED BY H. Wayne Davis
(Signature of Officer)

TITLE acting President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00515 Dated July 25, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

22nd Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 9

21st Revised SHEET NO. 3

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge:	None		
Customer Charge		\$11.00	(N)
All kWh	@	0.07691 per kWh	(R)

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge:		\$6.86 per kW	(I)
Customer Charge		\$50.00	(N)
Energy Charge:			
All	kWh@	\$0.05851 per kWh	(R)

DATE OF ISSUE: June 16, 2009

DATE EFFECTIVE: July 1, 2009

ISSUED BY: William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00030 Dated: June 10, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

21st Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 9

20th Revised SHEET NO. 3

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge:	None			
First	50 kWh	@	\$0.16049 per kWh	(I)
All Remaining	kWh	@	0.07789 per kWh	(I)

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge:			\$5.43 per kW	(I)
Energy Charge:				
All	kWh@		\$0.06097 per kWh	(I)

CANCELLED
JUL 0 1 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: For Services Rendered on and after April 1, 2009

ISSUED BY: William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00414 Dated: March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

19th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 9

18th Revised SHEET NO. 3

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge: None

First 50 kWh @ \$0.14963 per kWh (I)
All Remaining kWh @ 0.07262 per kWh (I)

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge: \$5.06 per kW (I)

Energy Charge:

All kWh@ \$0.05684 per kWh (I)

CANCELLED
APR 01 2009
**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE July 25, 2007
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning August 1, 2007
Month / Date / Year

ISSUED BY A. Wayne Davis
(Signature of Officer)

TITLE acty President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00515 Dated July 25, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

20th Revised SHEET NO. 4

CANCELLING P.S.C. KY. NO. 9

19th Revised SHEET NO. 4

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85 percent and divided by the per cent power factor.

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be \$8.02 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate. (I)

The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: For Services Rendered on and after April 1, 2009

ISSUED BY: William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00414 Dated: March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Jeff D. Brown
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

18th Revised SHEET NO. 4

CANCELLING P.S.C. KY. NO. 9

17th Revised SHEET NO. 4

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85 percent and divided by the per cent power factor.

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be \$7.48 for single-phase service. Payment of the minimum charge shall entitle the consumer (I) to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 25, 2007
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning August 1, 2007
Month / Date / Year

ISSUED BY H. Wayne Davis
(Signature of Officer)

TITLE acty President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00515 Dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

6th Revised SHEET NO. 5

CANCELLING P.S.C. NO. 9

5th Revised SHEET NO. 5

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE	RATE PER UNIT
<p><u>SERVICE AT PRIMARY VOLTAGE:</u></p> <p>If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net, the gross rates are 10% higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charges shall be applicable to schools, churches and community buildings.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 01 1986</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>[Signature]</i></p> <div data-bbox="1247 1612 1539 1787" style="border: 1px solid red; padding: 5px; text-align: center;"> <p>CANCELLED</p> <p>JUL 01 2009</p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>

DATE OF ISSUE May 28, 1986 DATE EFFECTIVE June 1, 1986

ISSUED BY [Signature] TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9446 dated May 15, 1986.

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

22nd Revised SHEET NO. 6

CANCELLING P.S.C. KY. NO. 9

21st Revised SHEET NO. 6

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE OL - OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

Type of Lamp	Watts	Monthly kWh Usage	Monthly Charge Per Lamp	
Mercury Vapor	175	70	\$ 8.54	(I)
Mercury Vapor	175 Watt, shared	70	2.85	(I)
Mercury Vapor	250	98	9.73	(I)
Mercury Vapor	400	156	14.77	(I)
Mercury Vapor	1000	378	25.80	(I)
Sodium Vapor	100	42	8.94	(I)
Sodium Vapor	150	63	10.38	(I)
Sodium Vapor	250	105	14.05	(I)
Sodium Vapor	400	165	18.03	(I)
Sodium Vapor	1000	385	38.99	(I)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE: June 16, 2009

DATE EFFECTIVE: July 1, 2009

ISSUED BY: William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00030 Dated: June 10, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

21st Revised SHEET NO. 6

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

20th Revised SHEET NO. 6

RATES AND CHARGES

SCHEDULE 0L – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

Type of Lamp	Watts	Monthly kWh Usage	Monthly Charge Per Lamp
Mercury Vapor	175	70	\$7.49 (I)
Mercury Vapor	250	98	8.53 (I)
Mercury Vapor	400	156	12.95 (I)
Mercury Vapor	1000	378	22.62 (I)
Sodium Vapor	100	42	7.84 (I)
Sodium Vapor	150	63	9.10 (I)
Sodium Vapor	250	105	12.32 (I)
Sodium Vapor	400	165	15.81 (I)
Sodium Vapor	1000	385	34.19 (I)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: For Services Rendered on and after April 1, 2009

ISSUED BY: William J. Patten
TITLE: President & Chief Executive Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00414 Dated: March 31, 2009

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

19th Revised SHEET NO. 6

CANCELLING P.S.C. KY. NO. 9

18th Revised SHEET NO. 6

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE 0L – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

RATE PER FIXTURE:

Type of Lamp	Watts	Monthly kWh Usage	Monthly Charge Per Lamp	
Mercury Vapor	175	70	\$ 6.98	(I)
Mercury Vapor	250	98	7.95	(I)
Mercury Vapor	400	156	12.07	(I)
Mercury Vapor	1000	378	21.09	(I)
Sodium Vapor	100	42	7.31	(I)
Sodium Vapor	150	63	8.48	(I)
Sodium Vapor	250	105	11.49	(I)
Sodium Vapor	400	165	14.74	(I)
Sodium Vapor	1000	385	31.88	(I)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

- Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
- Above service is limited to one existing wood pole per fixture.
- Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE July 25, 2007
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning August 1, 2007
Month / Date / Year

ISSUED BY H. Wayne Davis
(Signature of Officer)

TITLE acting President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00515 Dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6A

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

APPLICABILITY:

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charges shall be as follows:

Two-party pole attachment

\$ 1.87

Three-party pole attachment

1.66

Two-party anchor attachment

3.70

Three-party anchor attachment

2.46

Grounding attachment

-0-

Pedestal attachment

-0-

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Cheal

BILLING:

Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY J. Galloway TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8090 dated September 17, 1982.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 61

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
<p>attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.</p> <p><u>USE OF ANCHORS:</u></p> <p>The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>DISCONTINUANCE OF SERVICE:</u></p> <p>The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sec. 11 (1).</p> <p style="text-align: center;"><u>EXHIBIT A</u></p> <p style="text-align: center;"><u>DEVELOPMENT OF RENTAL CHARGES</u></p> <p>1. Equation - Annual Charge - Two-Party Pole</p> <p>Annual Charge = (Average embedded cost 35' and under poles plus 40' and 45' poles - \$12.50) X annual carrying charge factor X .1224</p> <p>Two-Party Charge - \$73.61 - 0* X .2078 X .1224 = \$1.87</p> <p>2. Equation - Annual Charge - Three-Party Pole</p> <p>Annual Charge = (Average embedded cost 40' and 45' poles - \$12.50) X annual carrying charge factor X .0759</p>	<div style="border: 2px solid red; padding: 5px; text-align: center; color: red;"> <p>CANCELLED</p> <p>JUL 01 2009</p> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> </div> <p style="text-align: center; color: red;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984</p> <p style="text-align: center; color: red;">PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p style="text-align: center; color: red;">BY: <u>Jordan C. Keel</u></p>

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY J. B. Ballouway TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8090 dated September 17, 1982.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6K

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE		
CABLE TELEVISION ATTACHMENT TARIFF		RATE PER UNIT
5. Depreciation Expense Line No. 28, Page 13	529,307.54	
6. Taxes Other than Income Taxes Line No. 30, Page 13	<u>155,380.03</u>	
Sub-total	\$ 2,171,309.58	
Divided by Line 2, Page 1	<u>\$17,721,274.37</u>	12.25%
7. "Cost of Money" Rate of Return on Investment Allowed in the last General Rate Increase, Case No. 8438 effective 6/1/82		<u>8.53%</u>
Annual Carrying Charges		20.78%

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Note: All line numbers and page numbers referred to above are per the 12/31/82 PSC Annual Report.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY.
EFFECTIVE**

JAN 1 1984

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: Jordan C. Neal

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY J. B. Galloway TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 8090 dated September 17, 1982

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

12th Revised SHEET NO. 6L

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

11th Revised SHEET NO. 6L

RATES AND CHARGES

SCHEDULE SL - STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

TYPE OF SERVICE: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.04947 per rated kWh per month as determined from Table I below:

TABLE I

<u>Type of Lamp</u>	<u>Lamp Size</u>		<u>Rated kWh</u>	
	<u>Watts</u>	<u>Lumens</u>		
Mercury Vapor	175	7,650	70	(I)
Mercury Vapor	250	10,400	98	(I)
Mercury Vapor	400	19,100	156	(I)
High Pressure Sodium	100	8,550	42	(I)
High Pressure Sodium	250	23,000	105	(I)
High Pressure Sodium	400	45,000	165	(I)
High Pressure Sodium	1,000	126,000	385	(I)

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: For Services Rendered on and after April 1, 2009

ISSUED BY: William J. Pratty
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00414 Dated: March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

10th Revised SHEET NO. 6L

CANCELLING P.S.C. KY. NO. 9

9th Revised SHEET NO. 6L

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE SL – STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

TYPE OF SERVICE: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.04612 per rated kWh per month (I) as determined from Table I below:

TABLE I

Type of Lamp	Lamp Size		Rated kWh
	Watts	Lumens	
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

DATE OF ISSUE July 25, 2007
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning August 1, 2007
Month / Date / Year

ISSUED BY H. Wayne Davis
(Signature of Officer)

TITLE acty President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00515 Dated July 25, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

18th Revised SHEET NO. 6N

CANCELLING P.S.C. KY. NO. 9

17th Revised SHEET NO. 6N

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge	\$50.00	(N)
Kilowatt Demand Charge:	\$6.86 per kW	(I)
Energy Charge:		
All kWh	\$0.05851 per kWh	(R)

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: June 16, 2009

DATE EFFECTIVE: July 1, 2009

ISSUED BY: William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00030 Dated: June 10, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

J. D. Brown
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

17th Revised SHEET NO. 6N

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

16th Revised SHEET NO. 6N

RATES AND CHARGES

SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Kilowatt Demand Charge: \$5.44 per kW (I)

Energy Charge:

All kWh @ \$0.06097 per kWh (I)

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: For Services Rendered on and after April 1, 2009

ISSUED BY: William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00414 Dated: March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

J. D. Brown
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

15th Revised SHEET NO. 6N

CANCELLING P.S.C. KY. NO. 9

14th Revised SHEET NO. 6N

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Kilowatt Demand Charge: \$5.07 per kW

Energy Charge:

All kWh @ \$0.05684 per kWh

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE July 25, 2007
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning August 1, 2007
Month / Date / Year

ISSUED BY H. Wayne Jais
(Signature of Officer)

TITLE Acting President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00515 Dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 60

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE	
SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE OPTIONAL TIME-OF-DAY RATE	RATE PER UNIT
<p><u>POWER FACTOR ADJUSTMENT:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge for service shall be 75¢ per KVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.</p> <p><u>SERVICE AT PRIMARY VOLTAGE:</u></p> <p>If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.</p>	<div data-bbox="1234 1333 1526 1501" style="border: 1px solid red; padding: 5px; color: red; text-align: center;"> <p>CANCELLED JUL 01 2009 KENTUCKY PUBLIC SERVICE COMMISSION</p> </div> <div data-bbox="1039 1533 1437 1827" style="text-align: center;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 28 1985</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>J. Stegeman</i></p> </div>

DATE OF ISSUE June 21, 1985 DATE EFFECTIVE May 28, 1985

ISSUED BY *J. B. Halloway* TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9294 dated May 28, 1985

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6P

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT:

The above rates are net, the gross rates are 10% higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charges shall be applicable to schools, churches and community buildings.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 28 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (f)

BY: J. Geoghegan

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE June 21, 1985 DATE EFFECTIVE May 28, 1985

ISSUED BY J. Geoghegan TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9294 dated May 28, 1985

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

14th Revised SHEET NO. 60

CANCELLING P.S.C. KY. NO. 9

13th Revised SHEET NO. 60

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE E - LARGE INDUSTRIAL RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand, all subject to the established rules and regulations of the Seller.

MONTHLY RATE:

Customer Charge: \$1,100 per Month
Demand Charge: 6.86 per kW
Energy Charge: 0.04551 per kWh

CANCELLED (I)
AUG 01 2009 (I)
KENTUCKY PUBLIC SERVICE COMMISSION (R)

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: June 16, 2009
DATE EFFECTIVE: July 1, 2009
ISSUED BY: William J. Patton
TITLE: President & Chief Executive Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00030 Dated: June 10, 2009

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

14th Revised SHEET NO. 60

CANCELLING P.S.C. KY. NO. 9

13th Revised SHEET NO. 60

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE E - LARGE INDUSTRIAL RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand, all subject to the established rules and regulations of the Seller.

MONTHLY RATE:

Consumer Charge:	\$589.93 per Month	(I)
Demand Charge:	5.94 per kW	(I)
Energy Charge:	0.04569 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MONTHS

HOURS APPLICABLE FOR
DEMAND BILLING - EST

October through April

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: For Services Rendered on and after April 1, 2009

ISSUED BY: William J. Proctor
TITLE: President & Chief Executive Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
[Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00414 Dated: March 31, 2009

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

12th Revised SHEET NO. 60

CANCELLING P.S.C. KY. NO. 9

11th Revised SHEET NO. 60

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE E - LARGE INDUSTRIAL RATE

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand, all subject to the established rules and regulations of the Seller.

MONTHLY RATE:

Consumer Charge:	\$550.00 per Month	(I)
Demand Charge:	5.54 per kW	(I)
Energy Charge:	0.04260 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest-average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MONTHS

October through April

May through September

**HOURS APPLICABLE FOR
DEMAND BILLING - EST**

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.
10:00 A.M. to 10:00 P.M.

DATE OF ISSUE July 25, 2007
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning August 1, 2007
Month / Date / Year

ISSUED BY N. Wayne Davis
(Signature of Officer)

TITLE Acting President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00515 Dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6S

FARMERS RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
SCHEDULE E - LARGE INDUSTRIAL RATE	RATE PER UNIT
<p><u>SPECIAL PROVISIONS:</u></p> <ol style="list-style-type: none"> 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the consumer. 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the consumer. <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross being 2% higher. In the event the current monthly bill is not paid by the 15th of the month, the gross charges shall apply.</p>	<div data-bbox="1253 1234 1562 1423" style="border: 2px solid red; padding: 5px; text-align: center;"> <p>CANCELLED JUL 01 2009 KENTUCKY PUBLIC SERVICE COMMISSION</p> </div> <div data-bbox="971 1507 1377 1596" style="text-align: center;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> </div> <div data-bbox="1068 1621 1263 1663" style="text-align: center;"> <p>MAY 01 1987</p> </div> <div data-bbox="987 1696 1377 1759" style="text-align: center;"> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (3)</p> </div> <div data-bbox="987 1759 1399 1810" style="text-align: center;"> <p>BY: <u>J. Deoghegan</u></p> </div>

DATE OF ISSUE June 5, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY J. B. Galloway TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9921 dated May 20, 1987

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

16th Revised SHEET NO. 6T

CANCELLING P.S.C. KY. NO. 9

15th Revised SHEET NO. 6T

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE RM - RESIDENTIAL OFF-PEAK MARKETING

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge: \$0.04887 per kWh (1)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: June 16, 2009

DATE EFFECTIVE: July 1, 2009

ISSUED BY: William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00030 Dated: June 10, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By J. D. Brown
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

15th Revised SHEET NO. 6T

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

14th Revised SHEET NO. 6T

RATES AND CHARGES

SCHEDULE RM - RESIDENTIAL OFF-PEAK MARKETING

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge: \$0.04464 per kWh (I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: For Services Rendered on and after April 1, 2009

ISSUED BY: William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00414 Dated: March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

13th Revised SHEET NO. 6T

CANCELLING P.S.C. KY. NO. 9

12th Revised SHEET NO. 6T

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE RM - RESIDENTIAL OFF-PEAK MARKETING

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge: \$0.04162 per kWh (I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

MONTHS

OFF-PEAK HOURS - EST

October thru April

12:00 Noon to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

May thru September

10:00 P.M. to 10:00 A.M.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 25, 2007
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning August 1, 2007
Month / Date / Year

ISSUED BY H. Wayne Davis
(Signature of Officer)

TITLE Acting President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00515 Dated July 25, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By [Signature]
Executive Director

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6U

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
Schedule RM - Residential Off-Peak Marketing	RATE PER UNIT
<p>FUEL ADJUSTMENT CLAUSE:</p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p>TERMS OF PAYMENT:</p> <p>The above rates are net, the gross rates are 10% higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.</p> <p>TERMS AND CONDITIONS:</p> <p>Schedule RM - Residential Off-Peak Marketing Rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.</p>	<p>CANCELLED JUL 01 2009 KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>AUG 01 1989 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Gray A. Hill</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE August 15, 1989 DATE EFFECTIVE August 1, 1989

ISSUED BY Jackie S. Browning TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 89-158 dated August 1, 1989.

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

16th Revised SHEET NO. 6V

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

15th Revised SHEET NO. 6V

RATES AND CHARGES

SCHEDULE CM - SMALL COMMERCIAL OFF-PEAK MARKETING

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.

RATES:

Energy Charge: \$0.04615 per kWh (R)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: June 16, 2009

DATE EFFECTIVE: July 1, 2009

ISSUED BY: William J. Prother
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00030 Dated: June 10, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

15th Revised SHEET NO. 6V

CANCELLING P.S.C. KY. NO. 9

14th Revised SHEET NO. 6V

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE CM - SMALL COMMERCIAL OFF-PEAK MARKETING

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.

RATES:

Energy Charge: \$0.04673 per kWh (I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: For Services Rendered on and after April 1, 2009

ISSUED BY: William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00414 Dated: March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
J. D. Brown
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

13th Revised SHEET NO. 6V

CANCELLING P.S.C. KY. NO. 9

12th Revised SHEET NO. 6V

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE CM – SMALL COMMERCIAL OFF-PEAK MARKETING

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.

RATES:

Energy Charge: \$0.04357 per kWh

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE July 25, 2007
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning August 1, 2007
Month / Date / Year

ISSUED BY *J. Wayne Davis*
(Signature of Officer)

TITLE *acty* President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00515 Dated July 25, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

By *[Signature]*
Executive Director

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6W

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
Schedule CM - Small Commercial Off-Peak Marketing	RATE PER UNIT
<p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net, the gross rates are 10% higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.</p> <p><u>TERMS AND CONDITIONS:</u></p> <p>Schedule CM - Small Commercial Off-Peak Marketing Rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.</p>	<div data-bbox="1266 1150 1559 1327" style="border: 1px solid red; padding: 5px; text-align: center;"> <p>CANCELLED JUL 01 2009 KENTUCKY PUBLIC SERVICE COMMISSION</p> </div> <div data-bbox="1084 1415 1455 1503" style="text-align: right; color: red;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> </div> <div data-bbox="1062 1549 1464 1747" style="text-align: right; color: red;"> <p>AUG 01 1989 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p> </div>

DATE OF ISSUE August 15, 1989 DATE EFFECTIVE August 1, 1989

ISSUED BY Jackie B. Browning TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 89-158 dated August 1, 1989.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR All Counties Served

P.S.C. Ky. No. 9

1st Revised Sheet No. 7

Cancelling P.S.C. Ky. No. 9

Original Sheet No. 7

Farmers Rural Electric Coop. Corp.

RULES AND REGULATIONS

1. SCOPE - This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and rules of service may be obtained from the Cooperative's office.
2. REVISIONS - These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time without notice. Such changes, when effective, shall have the same force and effect as the present Rules and Regulations. The members shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter.
3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY - All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and, in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacements shall be paid by the member.
4. CONTINUITY OF SERVICE - The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy. However, if such supply shall fail or be interrupted or become defective through act of God, or public enemy, or by accidents, strikes, labor troubles, or by action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.
5. RELOCATION OF LINES BY REQUEST OF MEMBERS - The Cooperative's established lines shall not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.
6. APPLICATION FOR SERVICE - Each prospective member desiring electric service shall be required to sign the Cooperative's "Application for Membership and Electric Service," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or righ-of-way permits.
7. MEMBERSHIP FEE - The membership fee as set forth in the By-Laws shall be twenty-five dollars (\$25). The membership fee may be refunded or applied to the final bill at the time service is discontinued, or it may

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 16 1984
PURSUANT TO 807 KAR 5:01
SECTION 9 (1)

BY: Jordan Cruel

DATE OF ISSUE February 14, 1984
Month Day Year

DATE EFFECTIVE January 16, 1984
Month Day Year

ISSUED BY J. H. Holloway
Name of Officer

Manager
Title

Glasgow, Kentucky
Address

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR All Counties Served
P.S.C. Ky. No. 9
2nd Revised Sheet No. 9
Cancelling P.S.C. Ky. No. 9
1st Revised Sheet No. 9

Farmers Rural Electric Coop. Corp.

RULES AND REGULATIONS

In case of a transfer of the lease or ownership on an oil well, or other property, the parties involved may make the necessary arrangements regarding the transfer of the charges and settlement of same.

- (N) 13. METER TESTS - All meters shall be checked for accuracy before installation. The Cooperative shall, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. However the Cooperative has been granted a deviation from 807 KAR 5:041, Section 17 (1) exempting it from the performance of meter tests at a 50 percent power factor load on any single-phase, self-contained residential electric meter, except new meters.

The Cooperative shall make additional tests of meters at the request of the member upon advance payment of fifteen dollars (\$15.00). Refunds on fast meters shall be made in accordance with PSC Rules and Regulations. See 807 KAR 5:006, Sections 9 (5), 19 and 20.

14. FAILURE OF METER TO REGISTER - In the event a member's meter shall fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three (3) month period immediately preceding the failure.

15. DISCONTINUANCE OF SERVICE BY COOPERATIVE - The Cooperative may refuse to connect or may discontinue service to a member for the violation of any of its rules and regulations. The Cooperative may discontinue service to a member for theft of current or for the appearance of current-theft devices found on the premises of the member. The discontinuance of service by the Cooperative for any cause stated in this rule does not release the member from his obligation for all bills due.

16. POINT OF DELIVERY - The point of delivery is the point designated by the Cooperative on member's premises where current is to be metered. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member shall, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment for adequacy to accommodate the consumer's requirements.

17. CONSUMERS' WIRING - All wiring of the member must conform to Cooperative's requirements and accepted modern standards. The member agrees to wire his premises in accordance with specifications at least equal to those prescribed by the National Electrical Code. The Cooperative, however, assumes no responsibility in respect to the type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 10 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: G. Geaghegan

DATE OF ISSUE December 19, 1985 DATE EFFECTIVE December 10, 1985
Month Day Year Month Day Year
ISSUED BY J. B. Ballouway Manager Glasgow, Kentucky
Name of Officer Title Address

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

3rd Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 9

2nd Revised SHEET NO. 10

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RULES AND REGULATIONS

The member agrees to operate and maintain its facilities so as not to interfere with the service of the Cooperative to its other members. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter and will save the Cooperative harmless against liability for injury or damages resulting in any manner from construction, location, operation, or maintenance of the member's facilities.

- 18. ELECTRICAL INSPECTIONS – All consumers' wiring must conform to the requirements of the National Electrical Code and must be inspected and approved by a certified electrical inspector. The inspector, as mandated by KRS 198B, must issue a certificate of compliance prior to the connection of electric service.
- (C) 19. METER READING – The Cooperative shall read each member's meter each month for the purpose of determining each account's usage of electricity for calculation of the monthly bill. Exceptions to the monthly reading will be allowed only for those meters which may be estimated without materially affecting the accuracy of recorded usage. Actual readings will be taken on estimated accounts at least quarterly.
- 20. CHARGE FOR SEASONAL, MOBILE HOMES, PUMPS, AND OTHER SERVICES – Consumers requiring service only during certain seasons, not exceeding 9 months per year, may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the rate applicable. In this case there shall be no minimum monthly charge. Payment of minimum annual charge shall entitle the consumer to the use of the corresponding number of kilowatt hours in accordance with the rate applicable.

Consumers requiring service to mobile homes and/or trailers and to pumps, barns, or services with low usage from all extensions of up to 150 feet from the nearest facility shall be made without charge.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/15/2008

PURSUANT TO 807 KAR 5.011
SECTION 15, 2008

President & Executive Director
Stephanus Dumb...

DATE OF ISSUE April 1, 2008
Month Day Year

ISSUED BY *William J. Pratt*
Name of Officer

DATE EFFECTIVE May 15, 2008

CANCELLED
JUL 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

**FARMERS RURAL ELECTRIC
 COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
 Community, Town or City

P.S.C. KY. NO. 9

3rd Revised SHEET NO. 11

CANCELLING P.S.C. KY. NO. 9

2nd Revised SHEET NO. 11

RULES AND REGULATIONS

Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of \$50 in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the location continues for that length of time.

For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50. This advance shall be refunded to the customer over a four-year period in equal amounts for each year the service is continued. If the service is discontinued for a period of 60 days, or should the mobile home, etc. be removed and another not take its place within 60 days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any customer who did not make the advance originally.

For extensions over 1000 feet, the policy set forth in 807 KAR 5:041 electric, section 11, shall apply. For extensions over 300 feet or 1000 feet shall be made on an "Estimated Average Cost" per foot of the total extension. If termination or meter pole is required, there will be a non-refundable charge for installing the pole.

21. CONSUMER BILLING AND COLLECTING POLICY – The Cooperative's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, the Cooperative shall render an electric service statement to each member for approximately thirty days of service. Final bills may be rendered as soon as possible after the service is disconnected. The member shall pay the net amount of the bill within 12 days of the date the bill was rendered. If payment is not received by the Cooperative within 12 days of the date the bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment penalty shall only be assessed one time for any bill rendered for services. Failure to receive the bill will not release the member from payment obligation.

(C) Delinquent bill notices are to be sent out two (2) days after the due date of the original bill each month. Field collection or termination for non-payment shall be 10 days after mailing of the delinquent notice and at least twenty-seven days after the mailing of the original bill.

A \$15 fee is to be collected on first call and on all subsequent calls for purposes of collecting delinquent accounts during regular working hours. Thirty dollars (\$30.00) will be collected for trips made other than during regular working hours.

No consumer is to be reconnected at any location without first having paid all previous indebtedness to the Cooperative. Service to a consumer is not to be connected in another name in order to avoid payment of an unpaid bill.

A service charge of \$15.00 shall be applied to each reconnect requiring a trip.

DATE OF ISSUE April 1, 2008
 Month Day Year

ISSUED BY William J. Prather
 Name of Officer

DATE EFFECTIVE May 15, 2008

PRESIDENT & DIRECTOR Stephanie Dumb...
 Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 5/15/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 15

Farmers Rural Electric Coop. Corp.

RULES AND REGULATIONS

consumer is not to be connected in another name in order to avoid payment of an unpaid bill.

A service charge of \$15.00 shall be applied to each reconnect requiring a trip.

(T) Reminder letter or invoice statement to be issued 15 days after final bill is rendered to unpaid accounts of disconnected consumers.

(T) Periodically, all delinquent accounts are to be turned over to an attorney or competent collecting agency for further proceedings, provided such amount exceeds the membership fee and consumer deposit.

A \$5.00 fee is to be collected when checks are returned from bank marked "Insufficient Funds." The drawer of said check is to be notified by letter and his service placed on the cut-off list, along with other delinquent accounts and handled in the same manner as outlined above.

All consumers are to be members of the Cooperative. Cases of failure to pay membership fee shall be treated in the same manner as outlined above on delinquent accounts.

A deposit or suitable guarantee not exceeding two-twelfths (2/12) of the estimated annual bill may be required of any member or customer before electric service is supplied. These deposits shall accrue interest at 6% per annum. Upon termination of service, the deposit and accrued interest may be applied against unpaid bills and the remainder of such balance shall be paid to the consumer.

A budget billing plan is available to consumers who desire it. The estimated amount of twelve-months usage will be determined by the Cooperative with the budget payments being 1/12 of this amount. Any difference between the amount paid and the amount owed during the twelve-month period will be adjusted by adding or crediting the difference on the regular electric service bill payable July 1. The budget payment plan will continue from year to year unless terminated by either party giving a one-month notice to the other. Payments shall be adjusted each year as near to expected billing as possible. The budget billing plan may be terminated at any time the consumer's bill becomes delinquent.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

CANCELLED JUL 01 2009 KENTUCKY PUBLIC SERVICE COMMISSION

JUN 01 1986

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: J. Seoghegan

22. UNDERGROUND DISTRIBUTION FACILITIES TO A RESIDENTIAL SUBDIVISION

DATE OF ISSUE May 28, 1986
Month Day Year

DATE EFFECTIVE June 1, 1986
Month Day Year

ISSUED BY J. B. Ballouway
Name of Officer

General Manager
Title

Glasgow, Kentucky
Address

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 9 _____

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____ 15 _____

CLASSIFICATION OF SERVICE

RATES SCHEDULE NM – NET METERING

APPLICABILITY

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Farmers RECC electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

AVAILABILITY OF NET METERING SERVICE

An eligible customer-generator must be a member of and take electrical service from Farmers RECC. Farmers RECC will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

SERVICE CONDITIONS (TYPE OF SERVICE)

C 4/8/09

- a. The generating facility shall comply with all of the following requirements:
 - i. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
 - ii. The generating facility must be owned and operated by the customer.
 - iii. The generating facility must be located on the customer's premises.
 - iv. The generating facility must be designed and installed to operate in parallel with Farmers RECC's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.
- b. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff prior to interconnection with the Farmers RECC distribution system.

DATE OF ISSUE February 25, 2005

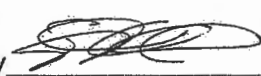
DATE EFFECTIVE 4/1/2005

ISSUED BY Jackie S. Browning

TITLE PURSUANT TO 807 KAR 5:011
President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
4/1/2005	
PURSUANT TO 807 KAR 5:011	
SECTION 5(4)	
By 	Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____ 9 _____

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____ 16 _____

CLASSIFICATION OF SERVICE

- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Farmers RECC for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the Farmers RECC distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, Farmers RECC approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. Farmers RECC maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
- h. Farmers RECC maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. Farmers RECC shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

CANCELLED
APR 08 2009
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DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005


ISSUED BY Jackie S. Browning

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President and CEO
SECTION 9(1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

By 
 Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 17

CLASSIFICATION OF SERVICE

EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

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METERING

Net metered electricity shall be measured in accordance with standard metering practices established by Farmers RECC using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Farmers RECC.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Farmers RECC shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh.

DATE OF ISSUE February 25, 2005


DATE EFFECTIVE April 1, 2005

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President and CEO
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IN CASE NO. _____ DATED _____

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APR 1 2005	
PURSUANT TO 807 KAR 5:011 President and CEO SECTION 9(1)	
By 	Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 18

CLASSIFICATION OF SERVICE

generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall Farmers RECC be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

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LIABILITY INSURANCE

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Farmers RECC with the Application for Net Energy Metering. Farmers RECC's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

ADDITIONAL CONTROLS AND TESTS

Farmers RECC may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION REQUIREMENTS

All customer-generator equipment and installations must comply with the Farmers RECC's Technical Requirements for Interconnection, included as part of the Interconnection Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Farmers RECC's electric distribution system without adversely affecting the operation of equipment and service to the Commission

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

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President and CEO

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IN CASE NO. DATED

By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 5(1)

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Community, Town or City

P.S.C. KY. NO. _____ 9 _____

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 19

CLASSIFICATION OF SERVICE

and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Farmers RECC.

APPLICATION AND AGREEMENTS

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

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The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

FEES AND CHARGES

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Farmers RECC determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Farmers RECC will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's transmission system or to Farmers RECC's distribution system be required in order to interconnect the customer's electric generating facility to the Cooperative's distribution system, the customer shall be responsible for the cost of such construction or upgrades.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

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President and CEO
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By 
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 9 _____

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____ 20 _____

CLASSIFICATION OF SERVICE

facility, additional charges to cover costs incurred by EKPC or Farmers RECC shall be determined by Farmers RECC and paid by the customer. The customer shall pay any additional charges, as determined by Farmers RECC, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

RULES AND REGULATIONS

Service and rates under this schedule are subject to all applicable Farmers RECC Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

TRANSFERABILITY

A customer-generator generating facility is transferable to other persons or service locations only after notification to Farmers RECC has been made and verification that the installation is in compliance with this tariff.

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President and CEO
SECTION 5 (1)

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By 
Executive Director

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APR 1 2005
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SECTION 5 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 9 _____

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. 21 _____

CLASSIFICATION OF SERVICE

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.

OWNER/APPLICANT INFORMATION

Company: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone

Number: _____ Representative: _____

Electric Account Number: _____

Service Location Address: _____

PROJECT DESIGN/ENGINEERING (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone Number: _____

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DATE OF ISSUE February 25, 2005

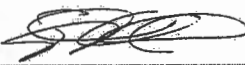
DATE EFFECTIVE ~~4/1/2005~~ April 1, 2005

ISSUED BY Jackie S. Browning

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 9 (1)

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IN CASE NO. _____ DATED _____

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By 
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Community, Town or City

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FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. 22 _____

CLASSIFICATION OF SERVICE

ELECTRICAL CONTRACTOR (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone Number: _____

PV GENERATING SYSTEM

Size _____ kW

Expected Start-Up Date _____

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INVERTER DATA (if applicable)

Manufacturer: _____ Model: _____

Kilowatt Rating: _____ Kilovolt-Ampere Rating: _____

Rated Power Factor (%): _____ Rated Voltage (Volts): _____ Rated Amperes: _____

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator.

DATE OF ISSUE February 25, 2005

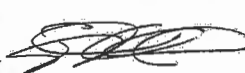
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President and CEO
SECTION 5(1)

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IN CASE NO. _____ DATED _____

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OF KENTUCKY
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SECTION 5(1)
By 
Executive Director

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FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 23

CLASSIFICATION OF SERVICE

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SERVICE COMMISSION

ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.

INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

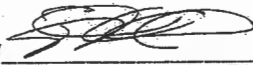
ISSUED BY Jackie S Browning

TITLE PURSUANT TO 807 KAR 5:011
President and CEO (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

By 
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 25

CLASSIFICATION OF SERVICE

**Interconnection Agreement for
Net Metering Service
Attachment to Cooperative Net Metering Tariff
for
Net Metering Service**

This agreement is between _____ (Customer-Generator) and
Farmers Rural Electric Cooperative Corporation (Cooperative) and is effective as of
_____.

Whereas, Customer-Generator owns or intends to install and own an electric energy generating
facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently
effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's
premises located at _____
for the purpose of generating electric energy; and

Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by
the Facility onto its distribution system;

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Now, Therefore, the parties agree:

- Generating Facility:** Customer-Generator's Facility shall consist of a solar photovoltaic
generating facility located on Customer-Generator's premises, with a total capacity of not
more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel
with Cooperative's distribution system, and is intended primarily to offset part or all of
Customer-Generator's own electrical requirements.
- Term:** This agreement shall commence when signed by both Cooperative and Customer-
Generator and terminate with any change in ownership, or by written agreement signed by
both parties.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Jackie S. Browning

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
By _____
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
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Original SHEET NO. 26

CLASSIFICATION OF SERVICE

3. **Interconnection:** Customer-Generator shall provide the interconnection on Customer-Generator's side of the point of common coupling. At Customer-Generator's expense, Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

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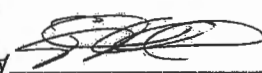
DATE EFFECTIVE April 1, 2005

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TITLE PURSUANT TO 807 KAR 5:011
President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
<u>April 1, 2005</u>	
PURSUANT TO 807 KAR 5:011	
SECTION 5 (1)	
By 	Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 27

CLASSIFICATION OF SERVICE

- 6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
- 7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
- 8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
- 9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
- 10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

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DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Jackie S. Browning

TITLE PURSUANT TO 807 KAR 5:011
President and CEO

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 28

CLASSIFICATION OF SERVICE

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

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IN CASE NO. _____ DATED _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By 
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 9

Original SHEET NO. 29

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

Customer Net Energy Service Agreement
Attachment to the Net Metering Tariff
for
Net Metering Service

CANCELLED
APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

1. Scope of Agreement

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

2. Definitions

"Cooperative" shall mean Farmers Rural Electric Cooperative Corporation, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

3. Establishment of Point of Common Coupling

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY Jackie S. Browning

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 1 2005
PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 9 (1)

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FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 30

CLASSIFICATION OF SERVICE

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SERVICE COMMISSION

4. Interconnection

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make such modifications to the Cooperative's distribution system as are reasonably necessary to accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

5. Installation, Operation and Maintenance of Facilities

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

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By [Signature]
Executive Director

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FOR ENTIRE TERRITORY SERVED

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FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. 31 _____

CLASSIFICATION OF SERVICE

quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

7. Responsible Party

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator Facility. This

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DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005
4/1/2005

ISSUED BY Jarvis B. Browning

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
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By [Signature]
Executive Director

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OF KENTUCKY
EFFECTIVE
APR 1 2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 9 _____

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____ 32 _____

CLASSIFICATION OF SERVICE

individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

8. Price, Payment and Credit

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may contact internal studies to

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EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 33

CLASSIFICATION OF SERVICE

deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

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SERVICE COMMISSION

10. Interruption or Reduction of Deliveries

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

- the generating facility may endanger Cooperative personnel, or,
- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

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OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

11. Indemnity and Liability

The customer-generator hereby indemnifies and agrees to hold harmless and release the Cooperative and its officers, employees, contractors, and agents and each of the heirs, personal representatives, successors, and assigns of any of the foregoing (collectively, the "Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer's generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

The customer-generator shall, upon the Cooperative's request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys' fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

12. Liability Insurance

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial, or other policy) against a loss arising from the use or operation of the customer-generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation

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SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

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IN CASE NO. _____ DATED _____

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Executive Director

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OF KENTUCKY
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4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

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Community, Town or City

P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 35

CLASSIFICATION OF SERVICE

Service. The Cooperative's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

13. Equipment Certification

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Tariff:

List of Approved Equipment

- <http://www.dps.state.ny.us/SIRDevices.PDF>
- <http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm>
- http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi
- http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi

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SERVICE COMMISSION

14. Testing and Testing Records

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

15. Rights of Access

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *Jackie S. Browning*

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President and CEO
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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

By *[Signature]*
Executive Director

PUBLIC SERVICE COMMISSION
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P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 36

CLASSIFICATION OF SERVICE

16. Capacity Limit

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

17. Disconnection of Facilities

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation may endanger persons, the Cooperatives' distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

18. Default

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;

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DATE OF ISSUE February 25, 2005

DATE EFFECTIVE EFFECTIVE APRIL 1, 2005
4/1/2005

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President and CEO
SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE APRIL 1, 2005
4/1/2005

PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 37

CLASSIFICATION OF SERVICE

- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

19. Metering

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

20. Application and Agreements

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;

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DATE EFFECTIVE April 1, 2005

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President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 5(1)
By [Signature]
Executive Director

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

21. Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

22. Severability

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

23. Amendment

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

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DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Jackie B. Browning

TITLE PURSUANT TO 807 KAR 5:011
President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 39

CLASSIFICATION OF SERVICE

24. Independent Contractors

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

25. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Barren County Circuit Court.

26. Notices

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Farmers RECC
P.O. Box 1298
Glasgow, KY 42142

(b) If to the customer-generator:

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The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005
EFFECTIVE
4/1/2005

ISSUED BY Jackie R. Browning

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 40

CLASSIFICATION OF SERVICE

27. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

28. Signatures/Agreement Execution

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

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APR 08 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Jackie S. Browning

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 6 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
By [Signature]
Executive Director

Farmers Rural Electric Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Farmers Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (1)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (1)

2. Energy -- A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	(1)
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	(1)
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	(1)
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	(1)
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	(1)

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DATE OF ISSUE May 8, 2008 DATE EFFECTIVE June 1, 2008^{6/1/2008}
PURSUANT TO 807 KAR 5:011
ISSUED BY William J. Prothan TITLE President & Chief Executive Officer SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission of
Case No. 2008-00128 Dated April 28, 2008
By Stephanie Rumber
Executive Director

For Area Served
P.S.C. No. 9
Original Sheet No. 44
Canceling P.S.C. No. 2
Original Sheet No. 3

Farmers Rural Electric Cooperative Corporation

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Farmers Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Farmers Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

C 6/1/09

DATE OF ISSUE May 8, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY William J. Pratten

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE DIRECTOR
6/1/2008
KENTUCKY
IN ACCORDANCE WITH KRS 202.010
SECTION 9 (1)

By Stephanie Rumber
Executive Director

Farmers Rural Electric Cooperative Corporation

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

C6/1/09
~~6/1/08~~

DATE OF ISSUE May 8, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY William J. Patten TITLE President & Chief Executive Officer
Pursuant to 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of
Case No. 2008-00128 Dated April 28, 2008

By Stephanie Rumberg
Executive Director

PUBLIC SERVICE COMMISSION OF KENTUCKY 6/1/2008 Pursuant to 807 KAR 5:011 SECTION 9 (1)
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For Area Served
P.S.C. No. 9
Original Sheet No. 46
Canceling P.S.C. No. 2
Original Sheet No. 1&3

Farmers Rural Electric Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Farmers Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. (T)

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

C 6/1/09

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

(I)
(I)
(I)
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(I)

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

(I)

DATE OF ISSUE May 8, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY William J. Priddy TITLE President & Chief

Issued by authority of an Order of the Public Service Commission

Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 2012

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By Stephanie Hunter
Executive Director

Farmers Rural Electric Cooperative Corporation

For Area Served
P.S.C. No. 9
Original Sheet No. 47
Canceling P.S.C. No. 2
Original Sheet No. 1&4

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Farmers Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Farmers Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

C 6/1/09

DATE OF ISSUE May 8, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY William D. Patten

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By Stephanie Dumb
Executive Director

For Area Served
P.S.C. No. 9
Original Sheet No. 48
Canceling P.S.C. No. 2
Original Sheet No. 1&3

Farmers Rural Electric Cooperative Corporation

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

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DATE OF ISSUE May 8, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY William J. Prater TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
6/1/2008

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Dumb
Executive Director

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Farmers Rural Electric Cooperative Corporation. Availability may be denied where, in the judgment of the Farmers Rural Electric Cooperative Corporation, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of Farmers Rural Electric Cooperative Corporation and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

Farmers Rural Electric Cooperative Corporation will provide an incentive to the participants in this program. Farmers Rural Electric Cooperative Corporation will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
By *Stephanie Dumb...*
Executive Director

DATE OF ISSUE May 23, 2008 DATE EFFECTIVE: Service rendered on and after June 2, 2008

ISSUED BY *William T. Prather* TITLE President & Chief Executive Officer

William T. Prather

Issued by authority of an Order of the Public Service Commission of
Case No. 2008-00161 Dated May 16, 2008

Farmers Rural Electric Cooperative Corporation

Incentive - Direct Load Control of Air-Conditioners Program

Farmers Rural Electric Cooperative Corporation will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Farmers Rural Electric Cooperative Corporation will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf of Farmers Rural Electric Cooperative Corporation, will provide and install at no cost a digital thermostat for the participant. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 15 minutes, or by adjusting the temperature setting on the thermostat) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/27/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
of I
By Stephanie Dumber
Executive Director

DATE OF ISSUE May 23, 2008 DATE EFFECTIVE: Service rendered on and after June 2, 2008
ISSUED BY William T. Prather TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of I
Case No. 2008-00161 Dated May 16, 2008 By Stephanie Dumber
Executive Director

Farmers Rural Electric Cooperative Corporation

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Farmers Rural Electric Cooperative Corporation will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Farmers Rural Electric Cooperative Corporation may inspect the participant's electrical equipment to insure good repair and working condition, but Farmers Rural Electric Cooperative Corporation shall not be responsible for the repair or maintenance of the electrical equipment.
3. Farmers Rural Electric Cooperative Corporation will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Farmers Rural Electric Cooperative Corporation reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Farmers Rural Electric Cooperative Corporation to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Farmers Rural Electric Cooperative Corporation option, result in discontinuance of credits under this tariff until such time as Farmers Rural Electric Cooperative Corporation is able to gain the required access.

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE May 23, 2008 DATE EFFECTIVE: Service rendered on and after June 2, 2008

ISSUED BY William T. Prather TITLE President & Chief Executive Officer 5:011
 William T. Prather

Issued by authority of an Order of the Public Service Commission
 Case No. 2008-00161 Dated May 16, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 6/2/2008
 SECTION 9 (1)
 By Stephanie Dumb
 Executive Director