

C12-79

EAST KENTUCKY POWER COOPERATIVE, INC.

OF

WINCHESTER, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

WHOLESALE POWER SERVICE

AT

VARIOUS LOCATIONS TO

RURAL ELECTRIC COOPERATIVE MEMBERS

THROUGHOUT KENTUCKY

Filed with ENERGY REGULATORY COMMISSION OF
KENTUCKY

CHECKED
Energy Regulatory Commission
AUG 10 1979
by <u>B. Richmond</u>
ENGINEERING DIVISION

ISSUED July 24 19 79

Bills rendered
EFFECTIVE in September 19 79

ISSUED BY East Kentucky Power Cooperative, Inc.
(Name of Utility)

BY Manley Combs
Manley Combs
Vice President - Finance & Assistant
General Manager

P.S.C. NO. 8

ORIGINAL SHEET NO. 1

CANCELLING P.S.C. NO. 7

Original SHEET NO. 1

EAST KENTUCKY POWER COOPERATIVE, INC.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Wholesale Power Rate Schedule

AVAILABILITY

Available to all cooperative associations which are or shall be members of the Seller. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

MONTHLY RATE - PER SUBSTATION OR METERING POINT

Substation Charge:

\$385 per month for each energized substation. In the event of joint utilization, this charge shall be divided equally.

Demand Charge:

\$3.17 per KW of billing demand.

Energy Charge:

All Kwh \$.01398 per Kwh

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$385 to each member of each energized substation (metering point).

12-79

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Energy Regulatory Commission
AUG 10 1979
by B. Redmond
ENGINEERING DIVISION

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DATE EFFECTIVE September, 1979

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ISSUED BY

Manley Combs

TITLE

Vice President - Finance
and Assistant General Manager

Name of Officer - Manley Combs

Issued by authority of an Order of the Public Service Commission of Ky.

Case No.

7218

dated October 26, 1978

P.S.C. NO. 7

ORIGINAL SHEET NO. 1

EAST KENTUCKY POWER COOPERATIVE, INC.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 6

Original SHEET NO. 1

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RATE
PER UNIT

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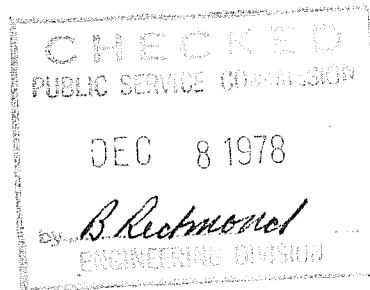
All Kwh \$.01398 per Kwh

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$385 to each member of each energized substation (metering point).

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Manley Combs
Name of Officer - Manley Combs

TITLE

Vice President - Finance
and Assistant General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7218 dated October 26, 1978

East Kentucky Power Cooperative, Inc.

RULES AND REGULATIONS

FUEL ADJUSTMENT (Continued)

- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing.

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- (3) Forced outages are all nonscheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (4) Sales (S) shall be all KWH's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel to the point of acquisition to the unloading point, as listed in account 151 of Energy Regulatory Commission of Accounts for Public Utilities and Licensees.

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 AUG 10 1979
 by B. Beckman
 ENGINEERING DIVISION

DATE OF ISSUE July 24, 1979 DATE EFFECTIVE September 1979
 Month Day Year Month Day Year

ISSUED BY Manley Combs Vice President - Finance
 Name of Officer - Manley Combs Title and Assistant General Manager Winchester, KY
 Address

P.S.C. Ky. No. 8

Original Sheet No. 4

East Kentucky Power Cooperative, Inc.

Cancelling P.S.C. Ky. No. 7

Original Sheet No. 4

RULES AND REGULATIONS

POWER FACTOR ADJUSTMENT

The member cooperative agrees to maintain unity power factor as nearly as practicable at a point of delivery at the time of monthly maximum demand is determined to be less than 80%, the monthly maximum demand measured at that point of delivery shall be adjusted by multiplying the monthly maximum demand by 80% and dividing the product thus obtained by the actual percent power factor measured at the time of such maximum demand.

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Energy Regulatory Commission
AUG 10 1979
by B. Redmond
ENGINEERING DIVISION

DATE OF ISSUE July 24, 1979
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September 1979
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ISSUED BY Manley Combs Vice President - Finance
and Assistant General Manager Winchester, KY
NAME OF OFFICER - Manley Combs Title Address

Issued by authority of an Order of the Public Service Commission of KY in Case No. 7218 dated October 26, 1978.

P.S.C. Ky. No. 7

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EAST KENTUCKY POWER COOPERATIVE, INC.

OF

WINCHESTER, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

WHOLESALE POWER SERVICE

AT

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VARIOUS LOCATIONS TO

RURAL ELECTRIC COOPERATIVE MEMBERS

THROUGHOUT KENTUCKY

CHECKED
PUBLIC SERVICE COMMISSION
DEC 8 1978
by *B. Redmond*
ENGINEERING DIVISION

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED October 26 19 78

Bills rendered
EFFECTIVE in November 1978

ISSUED BY East Kentucky Power Cooperative, Inc.
(Name of Utility)

BY *Manley Combs*
Manley Combs
Vice President - Finance & Assistant
General Manager

FOR Member Rural Electric Cooperatives
in Kentucky

P.S.C. Ky. No. 7

Original Sheet No. 2

East Kentucky Power Cooperative, Inc.

Cancelling P.S.C. Ky. No. 6

Original Sheet No. 2

RULES AND REGULATIONS

Wholesale Power Rate Schedule

BILLING DEMAND

The billing demand is the arithmetical sum of the maximum kilowatt demands measured (and adjusted for power factor as provided below) at all points of delivery. The maximum kilowatt demand at each point of delivery shall be the highest average rate at which energy is used during any fifteen consecutive minute period of the month.

FUEL ADJUSTMENT

- (1) The fuel clause shall provide for periodic adjustment per Kwh of sales when the unit cost of fuel (F(m) ÷ S(m)) is above or below the base unit cost of 1.308¢ per Kwh (F(b) ÷ S(b)). The current monthly charges shall be increased or decreased by the product of the Kwh furnished during the current month and the Fuel Adjustment Rate for the preceding month where the Fuel Adjustment Rate is as defined below:

$$\text{Fuel Adjustment Rate} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

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Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below;

- (2) Fuel costs (F) shall be the most recent actual monthly cost of:
 - (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus

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 PUBLIC SERVICE COMMISSION
 SEP 8 1978
B. Richmond
 EXECUTIVE DIRECTOR

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 Name of Officer Manley Combs Title and Assistant General Manager Winchester, KY
 Address

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t Kentucky Power Cooperative, Inc.

RULES AND REGULATIONS

FUEL ADJUSTMENT (Continued)

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by B. Richmond
ENGINEERING DIVISION

DATE OF ISSUE October 26, 1978
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ISSUED BY Manley Combs Vice President - Finance
Name of Officer - Manley Combs Title and Assistant General Manager Winchester, KY
Address

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RULES AND REGULATIONS

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