

P.S.C. KY NO.

CANCELS P.S.C. KY NO.

CUMBERLAND VALLEY ELECTRIC, INC.

OF

GRAY, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING

ELECTRIC POWER AND ENERGY

AT

VARIOUS LOCATIONS THROUGHOUT KENTUCKY

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

FILED WITH THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

ISSUED March 31, 2011

EFFECTIVE June 1, 2011

ISSUED BY CUMBERLAND VALLEY ELECTRIC, INC. PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

BY

*Ted Hampton*

Ted Hampton

President and Chief Executive Officer

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

32. UNDERGROUND EXTENSION CON'T

15. <u>Underground Cost Differential</u>	
Average Cost of Underground per foot	\$8.32
Average Cost of Overhead per foot	\$4.78
Average Cost of Differential per foot	\$3.54

UNDERGROUND COST COMPUTATION

	Labor, Overhead, & Material (No trenching or backfilling)	Cost Per Foot
<u>Job Totals</u> 38,215 Feet (12 Months Ending) (Oct. 31, 2006)	241,605.16	\$6.32
Estimated Costs for Trenching and Backfilling		\$2.00
Total		\$8.32

OVERHEAD COST COMPUTATION

<u>Job Totals</u> 220,180 Feet (12 Months Ending) (Oct. 31, 2006)	1,052,616.44	\$4.78
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**CANCELLED**  
**DEC 01 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

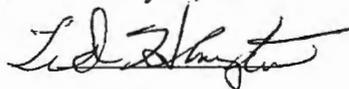
16. Rock Clause

An additional \$31.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Date of Issue: February 13, 2007

Effective Date: March 15, 2007

Issued By:



General Manager  
 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 3/15/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By   
Executive Director

COGENERATION AND SMALL POWER PRODUCTION  
 POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013
Rate	\$0.03407	\$0.04056	\$0.04488

KENTUCKY PUBLIC SERVICE COMMISSION 2014 JEFF R. DEBOEN EXECUTIVE DIRECTOR 2015 \$0.05430*		(R) (N)*
TARIFF BRANCH		
DATE OF ISSUE <u>March 31, 2011</u>	DATE EFFECTIVE <u>Jun</u>	
ISSUED BY <u>[Signature]</u>	TITLE <u>President &amp; Chief Executive Officer</u>	
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u>		
6/1/2011 KAR 5:011 SECTION 9 (1)		

CUMBERLAND VALLEY ELECTRIC, INC.

For Area Served  
P.S.C. No  
Third Revised Sheet No.. 56  
Canceling P.S.C. No.  
Canceling Second Revised Sheet No.56

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June

ISSUED BY Led Houghton

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky KAR 5:011 SECTION 9 (1)  
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Burt Kirtley</u>
6/1/2011

For Area Served

P.S.C. No.

Third Revised Sheet No.57

Canceling P.S.C. No.

Canceling Second Revised Sheet No.57

CUMBERLAND VALLEY ELECTRIC, INC.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June

ISSUED BY *Les Houghton*

TITLE President & Chief Executive Officer

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

**6/1/2011**

Issued by authority of an Order of the Public Service Commission of Kentucky in KAR 5:011 SECTION 9 (1)  
Case No. 2008-00128 Dated August 20, 2008

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

**CANCELLED**  
**JUN 01 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225

(R)  
 (R)  
 (R)  
 (R)(I)\*  
 (N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*

(R) (N)\*

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June

ISSUED BY *LeD. Houghton*

TITLE President & Chief Executive Officer

**6/1/2011**

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

**KENTUCKY  
 PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kinley*

6/1/2011

KRS 192.001 KAR 5:011 SECTION 9 (1)

CUMBERLAND VALLEY ELECTRIC, INC.

For Area Served  
P.S.C. No.  
Third Revised Sheet No. 59  
Canceling P.S.C. No.  
Canceling Second Revised Sheet No. 59

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate; and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June

ISSUED BY Lee H. Hunsinger

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in KAR 5:011 SECTION 9 (1)  
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
6/1/2011

CUMBERLAND VALLEY ELECTRIC, INC.

For Area Served  
P.S.C. No.  
Third Revised Sheet No. 60  
Canceling P.S.C. No.  
Canceling Second Revised Sheet No. 60

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

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ISSUED BY *Lee H. Houghton*

TITLE President & Chief Executive Officer

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Case No. 2008-00128 Dated August 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>6/1/2011</b>
<small>KAR 5:011 SECTION 9 (1)</small>