

P.S.C. Ky. NO. 4
Cancels P.S.C. KY. NO. 4

CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

of

Gray, Kentucky

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

at

Whitley, Knox, Harlan, Bell, Leslie, Letcher, Laurel

and McCreary Counties in Kentucky

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued: June 1, 1992

Effective: June 1, 1992

Issued By: Cumberland Valley Rural Electric Cooperative Corp.

By:

Led Hunter

General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 2 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shirley Hallett*
PUBLIC SERVICE COMMISSION MANAGER

C 11/97

Form for filing Rate Schedules
CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P. S. C. No. 1 FIRST REVISED
SHEET NO. 1
CANCELLING P. S. C. NO. 1
ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

Farm, Home, Schools and Churches T-O-D Schedule 1 T-O-D (D)
EXPERIMENTAL RESIDENTIAL SERVICE TIME-OF-DAY

DELETED

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 01 1989

PURSUANT TO KY STATUTE
SECTION 3

BY: *[Signature]*

DATE OF ISSUE: APRIL 7, 1989

DATE EFFECTIVE: May 1, 1989

ISSUED BY: *[Signature: Ted Hamilton]*
Issued by authority of an Order of the Public Service
of Ky. in Case No. 10446

TITLE: Manager
Commission
Dated MARCH 31, 1989

C 11/97

Form for filing Rate Schedules

For Entire Territory
Served Community, Town
or City

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

P.S.C.NO.1 FIRST REVISED
SHEET NO. 2
CANCELLING P.S.C. NO. 1
ORIGINAL SHEET NO. 2

DELETED

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 01 1989

PURSUANT TO KRS 207.5011,
SECTION 9.11

BY: [Signature]
PUBLIC SERVICE COMMISSION

DATE OF ISSUE: APRIL 7, 1989

DATE EFFECTIVE: May 1, 1989

ISSUED BY: [Signature]

TITLE Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No. 10446

Dated MARCH 31, 1989

C 4/1989

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C.NO.1 FIRST REVISED

Cumberland Valley Rural Electric
Cooperative Corporation
Gray, Ky. 40734

SHEET NO. 3
P.S.C.NO. 1
SHEET NO. 3
CANCELLING
ORIGINAL

DELETED

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 01 1989

PURSUANT TO KRS 202.001
SECTION 9

BY: [Signature]
GENERAL MANAGER

DATE OF ISSUE: APRIL 7, 1989

DATE EFFECTIVE: May 1, 1989

ISSUED BY: Ted Houston

TITLE: Manager

Issued by authority of an Order
of Ky. in Case No.: 10446

of the Public Service Commission
Dated: MARCH 31, 1989

C 11/97

Form for filing Rate Schedules

For Entire Territory Served

Community, Town, or City
P.S.C.NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO.1
CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.1

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1 PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APPLICABLE

In all territory served by the Seller.

SEP 01 1997

AVAILABILITY

Available to all Residential, Schools and Churches

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

TYPE OF SERVICE

Single phase at available voltages.

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

Customer Charge \$5.00 Per month per customer
ALL KWH .05017 (R)

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month
PER KWH .03010 (R)

This rate is only applicable during the below listed OFF-PEAK hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS-EST</u>
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. to 10:00 A.M.

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: Lee Houghton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96-529

Dated: August 20, 1997

C/1/97

Form for filing Rate Schedules

For Entire Territory Served

Community, Town, or City
P.S.C.NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO.1
CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.1

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

Customer Charge \$5.00 Per month per customer
ALL KWH .05041 (R)

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month
PER KWH .03025 (R)

This rate is only applicable during the below listed OFF-PEAK hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS-EST</u>
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. to 10:00 A.M.

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: Lee H. Houghton

TITLE: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 94-420

Dated: February 28, 1996

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Handwritten initials/signature

Form for Filing Rate Schedules

**CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734**

**For Entire Territory Served
Community, Town or City
P.S.C. NO.4 First Revised
SHEET NO. 2
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 2**

MINIMUM CHARGE

1. The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, .75 on each additional KVA or fraction thereof required.
2. For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY:

Led. Huntington

TITLE: Manager

**Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96-529**

Dated: August 20, 1997

Cilla

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

P.S.C. NO.4 First Revised
SHEET NO. 2
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 2

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DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY:

J. D. Houghton

TITLE: Manager

Issued by authority of an Order of
of Ky. in Case No.: 94-420

the Public Service Commission
Dated: February 28, 1996
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4 FIRST REVISED
SHEET NO. 3
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. _

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Rates for Residential, Schools and Churches Schedule 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: L.D. Houghton
Issued by authority of an Order of
of Ky. in Case No.: 96-529

TITLE: Manager
the Public Service Commission
Dated: August 20, 1997

C11/97

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

P.S.C. NO. 4 FIRST REVISED
SHEET NO. 3
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. _

CLASSIFICATION OF SERVICE

Rates for Residential, Schools and Churches Schedule 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: Led Huxton
Issued by authority of an Order of
of Ky. in Case No.: 94-420

TITLE: Manager
PUBLIC SERVICE COMMISSION
OF KENTUCKY
Dated: February 28, 1996 EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Noel *ca/97*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Community, Town or City
P.S.C. NO 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 3
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

Small Commercial and Small Power
APPLICABLE

Schedule II

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under
50 KW.

TYPE OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(N) SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.00 per month per
customer

First 3,000 KWH \$.06465
Over 3,000 KWH \$.05908

(R) SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

(N) THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: Customer charge \$5.00 per month per
customer

First 3,000 KWH \$.06465 (R)
Over 3,000 KWH \$.05908

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand
established by the Consumer for any period of 15
consecutive minutes during the month for which the bill is
rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be
\$5.00 where 5 KVA or less transformer capacity is required.
Each customer who requires more than 5 KVA of transformer
capacity shall pay in addition to the above minimum, .75 on
each additional KVA or fraction thereof required.

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: Led Hampton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96-529

Dated: August 20, 1997

C/1/97

Form for filing Rate Schedules
CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P.S.C. NO 4 FIRST REVISED
SHEET NO. 3
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II
APPLICABLE
Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under
50 KW.

TYPE OF SERVICE

(N) SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.00 per month per
customer
First 3,000 KWH \$.06489 (R)
Over 3,000 KWH \$.05932

(N) THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand \$3.68
ENERGY CHARGE: Customer charge \$5.00 per month per
customer
First 3,000 KWH \$.06489 (R)
Over 3,000 KWH \$.05932

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand
established by the Consumer for any period of 15
consecutive minutes during the month for which the bill is
rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be
\$5.00 where 5 KVA or less transformer capacity is required.
Each customer who requires more than 5 KVA of transformer
capacity shall pay in addition to the above minimum, .75 on
each additional KVA or fraction there of required.

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: *Lee H. Hunter*

TITLE: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 94-420

Dated: February 28, 1996

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

04/01/96

Form for filing Rate Schedules

**For Entire Territory Served
Community, Town or City
P.S.C.NO.4 FIRST REVISED**

**CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734**

**SHEET NO. 4
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 4**

CLASSIFICATION OF SERVICE

**Small Commercial and Small Power Schedule II
SPECIAL RULES**

- I. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule, if the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due the fifteenth (15th) of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "**Fuel Adjustment Clause.**"

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

**ISSUED BY : Les Houghton
Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96-529**

**TITLE: Manager
Dated: August 20, 1997**

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION *C/1997*

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C.NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 4
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II
SPECIAL RULES

- I. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule, if the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
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This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY : *Lee H. Kuster*
Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 94-420

TITLE: Manager
Dated: February 28, 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO.4 FIRST REVISED

SHEET NO.5

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING ORIGINAL

P.S.C.

NO.4

SHEET NO.5

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH \$.05068 (R)

MINIMUM CHARGE

The minimum annual charge will be not less than \$.75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: *Led H...
Issued by authority of an Order of
of Ky. in Case No.: 96-529*

TITLE: Manager

Dated: August 20, 1997
Secretary of the Commission

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Sharon Bue
SECRETARY OF THE COMMISSION

C/1/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.5

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH \$.05092 (R)

MINIMUM CHARGE

The minimum annual charge will be not less than \$.75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY: Ted H. Hargett
Issued by authority of an Order of
of Ky. in Case No.: 94-420

TITLE: Manager
of the Public Service Commission
Dated: February 28, 1996

MAR 01 1996

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO.4 FIRST REVISED

SHEET NO.6

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.6

CLASSIFICATION OF SERVICE

All Three Phase Schools & Churches Schedule III

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE : ^{SECTION 9(1)} September 1, 1997

ISSUED BY: L.D. Hunt

BY: Stephen Bell
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96-529

TITLE: Manager
Dated: August 20, 1997

C11/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO.4 FIRST REVISED
SHEET NO.6

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.6

CLASSIFICATION OF SERVICE

All Three Phase Schools & Churches Schedule III

SPECIAL TERMS AND CONDITIONS

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DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE : March 1, 1996
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY: *L.D. Hampton*
Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 94-420

TITLE: Manager
Dated: February 28, 1996

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal*

cajan

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C.NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.7

CLASSIFICATION OF SERVICE

Large Power- Industrial Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$5.71

ENERGY CHARGE:

ALL KWH \$.02580 (R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997
PURSUANT TO 607 KAR 5:011,
SECTION 9 (1)

ISSUED BY: Ted Hunt
Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96-529

TITLE: Manager
Dated: August 20, 1997
BY: Stephan Bell
SECRETARY OF THE COMMISSION

2/1/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C.NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO.7
CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.7

CLASSIFICATION OF SERVICE

Large Power- Industrial Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$5.71

ENERGY CHARGE:

ALL KWH \$.02604 (R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED BY: Lee H. Hunter
Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 94-420

TITLE: Manager
Dated: February 28, 1996 MAR 01 1996

PURSUANT TO 807 KAR 5.011, SECTION 9(1)
BY: Jordan C. Keel
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING SHEET NO.8
ORIGINAL P.S.C. NO.4
SHEET NO.8

CLASSIFICATION OF SERVICE

Large Power-Industrial Schedule IV

LARGE POWER-INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the per cent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of .75 per KVA per month of contract capacity.

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: [Signature]
Issued by authority of an Order of
of Ky. in Case No.: 96-529

TITLE: Manager
Dated: August 20, 1997

2/1/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO.8
CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.8

CLASSIFICATION OF SERVICE

Large Power-Industrial Schedule IV

LARGE POWER-INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the per cent power factor.

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The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

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The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY: *Lee Hargrett*

TITLE: Manager

Issued by authority of an Order of
of Ky. in Case No.: 94-420

the Public Service Commission
Dated: February 28, 1996

MAR 01 1996

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.9

CLASSIFICATION OF SERVICE

Large Power-Industrial

Schedule IV

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (Except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERM OF PAYMENT

The Customer's bill will be due the fifteenth (15th) of each month.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the 'Fuel Adjustment Clause.'

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: L.D. Houghton
Issued by authority of an Order of the Public Service Commission
Ky. in Case No.: 96-529

TITLE: Manager
Dated: August 20, 1997

011/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.9

CLASSIFICATION OF SERVICE

Large Power-Industrial

Schedule IV

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (Except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERM OF PAYMENT

The Customer's bill will be due the fifteenth (15th) of each month.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the 'Fuel Adjustment Clause.'

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DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY: *Lee H. Hunter*
Issued by authority of an Order of
Ky. in Case No.: 94-420

TITLE: Manager
the Public Service Commission
Dated: February 28, 1996

MAR 01 1996

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY: *Jordan C. Neel*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C.NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 10
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: All KWH \$.03468 (R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: L.D. Hunter
Issued by authority of an Order of
of Ky. in Case No.: 96-529

TITLE: Manager
the Public Service Commission
Dated: August 20, 1997

0497

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C.NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 10
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: All KWH \$.03492 (R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: Led Hampton
Issued by authority of an Order of
of Ky. in Case No.: 94-420

TITLE: Manager
the Public Service Commission
Dated: February 28, 1996

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY: Jordan C. Neal C/n
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C.NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 11
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

Large Power Rate-50 KW TO 2,500 KW Schedule IV-A

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge for .75 per KVA per month of contract capacity.

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: Led Hunter
Issued by authority of an Order of
of Ky. in Case No.: 96-529

TITLE: Manager
Dated: August 20, 1997

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Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C.NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 11
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

Large Power Rate-50 KW TO 2,500 KW Schedule IV-A

POWER FACTOR ADJUSTMENT

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: *Ed Houghton*

TITLE: Manager

Issued by authority of an Order of
of Ky. in Case No.: 94-420

the Public Service Commission MAR 01 1996
Dated: February 28, 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neal* *caj*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

**CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734**

**For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED**

**CANCELLING SHEET NO. 12
ORIGINAL P.S.C. NO. 4
SHEET NO. 12**

CLASSIFICATION OF SERVICE

Large Power- 50 KW TO 2,500 KW.

Schedule IV-A

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 01 1997

**PURSUANT TO 807 KAR 5:011,
SECTION 9(1)**

**BY: Stephan D. Bell
SECRETARY OF THE COMMISSION**

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

**ISSUED BY: Led Hunter
Issued by authority of an Order of
of Ky. in Case No.: 96-529**

**TITLE: Manager
Dated: August 20, 1997**

01/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 12
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power- 50 KW TO 2,500 KW. Schedule IV-A

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: *Ted H... ..*
Issued by authority of an Order of
of Ky. in Case No.: 94-420

TITLE: Manager
Dated: February 28, 1996
MAR 0 1 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Jordan C. Neal* *ca/97*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

**For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED**

**CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734**

**CANCELLING SHEET NO.13
ORIGINAL P.S.C. NO. 4
SHEET NO.13**

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

- 1) 175 Watt \$ 5.37 Per Lamp Per Month (R)
- 2) 400 Watt \$ 7.20 Per Lamp Per Month (R)

Sodium Lamps

- 1) 100 Watt OPEN BOTTOM \$ 5.37 Per Lamp Per Month(R)
- 2) 100 Watt COLONIAL POST \$ 6.21 Per Lamp Per Month(R)
- 3) 100 Watt DIRECTIONAL FLOOD \$ 6.77 Per Lamp Per Month(R)
- 4) 400 Watt DIRECTIONAL FLOOD \$10.26 Per Lamp Per Month(R)
- 5) 400 Watt COBRA HEAD \$10.26 Per Lamp Per Month(R)

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole. PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage. SEP 01 1997
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule. BY: Stephan D Bell
SECRETARY OF THE COMMISSION

Date of Issue: August 28, 1997 Date Effective: September 1, 1997

Issued By: Ed Houghton Title: Manager

**Issued by authority of an Order of the Public Service Commission of KY in
Case No.: 96-529 Dated: August 20, 1997**

C11/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED
SHEET NO.13
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO.13

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

- 1) 175 Watt \$ 5.39 Per Lamp Per Month (R)
- 2) 400 Watt \$ 7.23 Per Lamp Per Month (R)

Sodium Lamps

- 1) 100 Watt OPEN BOTTOM \$ 5.39 Per Lamp Per Month(R)
- 2) 100 Watt COLONIAL POST \$ 6.23 Per Lamp Per Month(R)
- 3) 100 Watt DIRECTIONAL FLOOD \$ 6.79 Per Lamp Per Month(R)
- 4) 400 Watt DIRECTIONAL FLOOD \$10.29 Per Lamp Per Month(R)
- 5) 400 Watt COBRA HEAD \$10.29 Per Lamp Per Month(R)

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: March 5, 1996

Date Effective: March 1, 1996

Issued By: L.D. Houghton

Title: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No.: 94-420

Dated: February 28, 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

19/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 14
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 14

- 4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

The Customer's bill will be due on the 15th. of each month.

SEP 01 1997

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights

Schedule VI

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: LeD H. Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 96-529

Dated: August 20, 1997

CH/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 14
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 14

- 4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

TERMS OF PAYMENT

The Customer's bill will be due on the 15th. of each month.

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY: *L. J. Houghton*
Issued by authority of an Order of
of Ky. in Case No.: 94-420

TITLE: Manager
Dated: February 28, 1996
MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neal* *C/9*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 15

CUMBERLAD VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

RATES PER MONTH

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Consumer Charge:
DEMAND CHARGE;

\$1,069.00
\$5.39 per kw of contract demand
\$7.82 per kw for all billing
demand in excess of contract
demand

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Energy Charge:

\$.02451 PER KWH (D)

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY;

Leslie H. Houston

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96-529 Dated: August 20, 1997

CH/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 15

CUMBERLAD VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

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CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATES PER MONTH

<u>Consumer Charge:</u>	\$1,069.00	
<u>DEMAND CHARGE:</u>	\$5.39 per kw of contract demand	
	\$7.82 per kw for all billing demand in excess of contract demand	
<u>Energy Charge:</u>	\$.02475 PER KWH	(D)

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: Ted Houghton

TITLE: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 94-420 Dated: February 28, 1996

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel *Cyan*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 16

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan O Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: Ted W. Huntington

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96-529 Dated: August 20, 1997

C11/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 16

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

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May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: *Lee Houghton*

TITLE: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 94-420 Dated: February 28, 1996

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

C/9/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4, First Revised
Original Sheet No. 17

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

LARGE POWER INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the percent power factor.

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY:

Leslie Houghton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96-529 Dated: August 20, 1997

C 11/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4, First Revised
Original Sheet No. 17

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power - Industrial

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DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: *Les Hingst*

TITLE: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 94-420 Dated: February 28, 1996

MAR 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: *Jordan C. Neal* *CJA*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4, First Revised
Original Sheet No. 18

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kwh determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: Led Haugster

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96-529 Dated: August 20, 1997

Cullen

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4, First Revised
Original Sheet No. 18

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

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DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY:

Lee Houghton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 94-420 Dated: February 28, 1996

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal* *C/9/96*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 19

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

BY: Stephan Bue
SECRETARY OF THE COMMISSION

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

<u>Consumer Charge:</u>	\$535.00
<u>Demand Charge:</u>	\$ 5.39 per kw of contract demand
	\$ 7.82 per kw for all billing demand in excess of contract demand
<u>Energy Charge:</u>	\$ 0.03087 per KWH (D)

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: Led [Signature]
Issued by authority of an Order of the Public Service Commission of Ky. in case No.: 96-529

TITLE: Manager
DATED: August 20, 1997

CL/A

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 19

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

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DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY: Ed Hurst
Issued by authority of an Order of the Public Service Commission of Ky. in case No.: 94-420

TITLE: Manager
of the Public Service Commission
DATED: February 28, 1996
MAR 31 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Jordan C. Neal *CJA*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 20

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky, 40734

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak during the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: Lee H. Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No. : 96-529 Dated: August 20, 1997

01/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 20

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
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DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: Ted Hughton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. : 94-420

Dated: February 28, 1996

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel *CJL*
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4, First Revised
Original Sheet No. 21

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power Rate-

Schedule V

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

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All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: Led Houghton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96-529 Dated: August 20, 1997

C11/97

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4, First Revised
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DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: *L.D. Hughton*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 94-420 Dated: February 28, 1995
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neel* *C/97*
FOR THE PUBLIC SERVICE COMMISSION

Form for Filing Rate Schedules

**For Entire Territory Served
Community, Town, or City
P.S.C.No.4, First Revised
Original Sheet No. 22**

**CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734**

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE: August 28, 1997

DATE EFFECTIVE: September 1, 1997

ISSUED BY: Ted Huntington TITLE: Manager

**Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 96.529 Date: August 20, 1997**

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 01 1997

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Bue
SECRETARY OF THE COMMISSION**

C11/97

Formfiling Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C.No.4, First Revised
Original Sheet No. 22

CUMBERLAND VALLEY RURAL ELECTRIC
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Gray, Ky. 40734

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DATE OF ISSUE: March 5, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: *LED Houghton*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 94-420 Date: February 28, 1996

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

09/97

~~ERC~~
P.S.C. Ky. No. 4

Original Sheet No. 15

~~ERC~~
Cancelling P.S.C. Ky. No. _____

Sheet No. 3

**J AND VALLEY RURAL ELECTRIC
OPERATIVE CORPORATION**

Classification of Service
RULES AND REGULATIONS

Basis for the Accountability
of Energy Used by Security Lights

	Security Lights Watt	Annual Use KWH	Average Monthly Use KWH
Sodium Vapor	250	1,248	104
	400	1,980	165
Mercury Vapor	100	496	41
	175	840	70
	250	1,192	99
	400	1,848	154
	1,000	4,420	368
Incandescent	100	400	33
	189	756	63
	200	800	67
	300	1,200	100
	600	2,400	200

CHECKED
 Energy Regulatory Commission
 NOV 7 1979
 by *B. Redmond*
 RATES AND TARIFFS

	Security Lights Lumens	Annual Use KWH	Average Monthly Use KWH
Incandescent	1,000	408	34
	2,500	804	67
	4,000	1,308	109
	6,000	1,788	149
	10,000	2,760	230
Mercury Vapor	3,500	504	42
	7,000	828	69
	10,000	1,176	98
	20,000	1,812	151
Sodium Vapor	50,000	1,872	156
Fluorescent	20,000	1,956	163

ISSUE October 31, 1979 DATE EFFECTIVE November 1, 1979
 Month Day Year Month Day Year

APPROVED BY Ted H. Angstrom Manager Title Gray, Kentucky 40734 Address
 Name of Officer Title Address

11/1/79

RULES AND REGULATIONS - INDEX

A. GENERAL

1. Scope
2. Revisions
3. Consumer's responsibility for cooperative's property
4. Maintenance or continuity of service
5. Relocation of lines by request of members
6. Services performed for members

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- (C)
7. Application of service
 8. Membership fee
 9. Right of access
 10. Member's discontinuance of service
 11. Connect and reconnect charges
 12. Resale of power by members
 13. Special charges
 14. Service charge for temporary service

C. METERS

15. Meter tests
16. Failure of meter to register
17. Discontinuance of service by Cooperative

D. CONSUMER EQUIPMENT

18. Point of delivery
19. Member's wiring

E. ELECTRIC BILLS

20. Billing form
21. Billing
22. Budget Payment Plan
23. Taxes
24. Meter reading
25. Unpaid checks from consumers
26. Billing adjusted to standard periods
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F. CLASSIFICATION OF MEMBERS

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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C119

RULES AND REGULATIONS

A. General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Cumberland Valley Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates or rules and regulations as are on file at the Cooperative's office. All rules and regulations shall be in effect after adoption by the Board of Directors and approved by the Public Service Commission.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time by the Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly newsletter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to re-establish service with the shortest possible delay, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

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BY: [Signature]
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Callan

RULES AND REGULATIONS

10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) day's notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours.

The Cooperative will make a service charge of Ten Dollars (\$10.00) for reconnecting a service that has been disconnected at the original installation location and a charge of Ten Dollars (\$10.00) for connecting any subsequent locations.

12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of Ten Dollars (\$10.00) for each trip made during regular working hours.

1. To read the meter when the member has failed to read the meter for two (3) consecutive months.
2. To collect a delinquent bill or to collect a returned check.
3. To reconnect a service that has been disconnected for nonpayment of amounts owed to the Cooperative or for violations of these rules and regulations.
4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.

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RULES AND REGULATIONS

14. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a payment will be required to cover estimated consumption of electricity. Both fees paid in advance and the amount paid for electricity will be adjusted to actual usage either by a refund or additional billing to such temporary consumer. This rule applies to carnivals, fairs, buildings or structures under construction which will not be permanently served or any other service of a strictly temporary nature.

C. METERS

15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Ten Dollars (\$10.00), When the test made at the members request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill by recalculating the monthly bills for that period of time that it is known that the meter has been fast or slow; however, if that period of time is not the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the utility are unable to agree on an estimate of the time period during which the error existed, the commission shall determine the issue.

16. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three months period immediately preceding the failure. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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SECTION 9 (1)

BY: *Shirley Walker*
PUBLIC SERVICE COMMISSION MANAGER

Call 19

RULES AND REGULATIONS

17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

A. The Cooperative may/shall refuse or discontinue to serve a member under the following conditions: per Section 14.

1. For non-compliance with its rules and regulations.
2. When a dangerous condition is found to exist on the member's premises.
3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
4. For non-payment of any indebtedness due the Cooperative.
5. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer shall be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Public Service Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered including the initial disconnection and the cost of the Cooperative incurred by reason of the fraudulent use.

D. CONSUMER EQUIPMENT

18. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

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Callan

Cumberland Valley Rural Electric
Cooperative Corporation

P.S.C. KY. NO. 4
REVISED SHEET NO. 8
CANCELLING ORIGINAL SHEET NO. 8

RULES AND REGULATIONS

19. MEMBER'S WIRING

All electrical wiring on the members premises shall conform to all applicable codes, rules and regulations: namely

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform wiring Code and the Cumberland Valley RECC supplement to same so long as it is as strict or more in its requirements than the National Electrical Code.

E. ELECTRICAL BILLS

(N) 20. BILLING FORM

CUMBERLAND VALLEY RURAL ELECTRIC
CO-OPERATIVE CORPORATION
P.O. BOX 440 • GRAY, KY. 40734

USE ON
5 DIAL ONLY



FIRST CLASS MAIL
U.S. POSTAGE
PAID 1 OZ.
PERMIT NO. 1

CARD MARKED THIS DATE _____ 19 ____

PRESENT READING	PREVIOUS READING	MULT.	KWH USED	RATE & CLASS	EST.	PRO. RATE	METER CHANGE	PRESENT READING	PREVIOUS READING	MULT.	KWH USED
ELECTRIC SERVICE	FUEL CHARGE	RATE INCREASE FOR SCHOOL TAX	SALES TAX	SECURITY LIGHT CHARGE							
BALANCE FORWARD	C R	ADJUSTMENTS	C R	SERVICE CHARGE	CURRENT BALANCE	ACCOUNT NO.					
SERVICE TO DATE	METER NUMBER	REPAID S.L. BAL.	BUDGET BALANCE	C R	SERVICE TO DATE	METER NUMBER					

MARK AND RETURN YOUR METER READING WHEN YOU PAY YOUR BILL

TOTAL AMOUNT DUE

YOUR ACCOUNT IS DUE WHEN YOU RECEIVE YOUR BILL. IF NOT RECEIVED BY 15th ACCOUNT SUBJECT TO DISCONNECT.

← KEEP THIS PORTION FOR YOUR RECORDS →

ACCOUNT NO.

TOTAL AMOUNT DUE

← RETURN THIS STUB WITH PAYMENT →

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SECTION 9 (1)

BY: *Clayton*
PUBLIC SERVICE COMMISSION MANAGER

Clayton

(C) 21. Billing

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within fifteen (15) days from date of bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may, after ten (10) days written notice, discontinue service to that member provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of Ten Dollars (10.00) will be made to the members account for the extra service rendered due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of Ten Dollars (10.00) will be made for reconnecting service due and payable at the time of such reconnection.

If, prior to discontinuance of service there is delivered to Cumberland Valley RECC or to its employees empowered to discontinue service a written certificate signed by a physician, a registered nurse or a public health officer that in the opinion of the certifier discontinuance of service will aggravate an existing illness or infirmity on the premises, service shall not be discontinued until the affected member can make other living arrangements or until thirty (30) days elapse from the time of the Cooperative's notification to the member, in writing, of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions and of the offices to contact for such possible assistance as per 807 KAR 5:006 Section 15.

(C) 22. BUDGET PAYMENT PLAN

The Cooperative has a budget payment plan available for its residential Customers whereby a customer may elect to pay a monthly amount for the budget year in lieu of monthly or bimonthly billings for actual usage. The monthly budget payment will be determined by the Cooperative based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The normal budget year is 12 months determined as shown below:

<u>Customer</u>	<u>Budget year</u>	<u>Settlement Month</u>
All Residential Customers	May - June	June
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SECTION 9 (1)

BY: George Keller
PUBLIC SERVICE COMMISSION MANAGER

C/16

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. KY. NO. 4
REVISED SHEET NO. 10
CANCELLING ORIGINAL SHEET NO. 10

(C)22. BUDGET PAYMENT PLAN CONT'D

The customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

If Customer fails to pay bills as rendered under the budget payment plan, the Company reserves the right to revoke the plan, restore the Customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts Customer from the provision of these TERMS AND CONDITIONS.

When the Cooperative is unable to read a meter after reasonable effort, the Customer will be billed at the average of the three immediately preceding monthly or bimonthly bills and the billing adjusted when the meter is read.

Fuel clause adjustments (±) are in addition to the minimum.

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SECTION 9 (1)

BY: *Shirley Deller*
PUBLIC SERVICE COMMISSION MANAGER

C11/9-

RULES AND REGULATIONS

(C) 23. TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

(C) 24. Meter reading

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the form as furnished by the Cooperative on the date as designated by the Cooperative. If any member shall fail to read his or her meter and mail same to the Cooperative Office for three (3) consecutive months, such meter shall be read by a representative of the Cooperative and the member shall pay a service charge of Ten Dollars (\$10.00) to cover cost of trip by such representative. In the event that an error in meter reading should be made or member fails to send in meter reading card the member shall pay for that month either the minimum bill for the service which he receives, or if he should be a large user, he shall pay an amount approximately equal to his average bill. Then the following month his bill shall be computed on the regular schedule prorated for two months and the amount paid shall be credited.

(C) 25. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Five Dollars (\$5.00) will be added to the member's account.

Returned checks will be considered same as a delinquent account, and if payment in full is not received for check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 20 dealing with unpaid accounts. Any trip made by a service man in the collection on a returned check will be charged for at the rate of Ten Dollars (\$10.00) per trip. Section 8(3)(c).

(C) 26. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bill.

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SECTION 9 (1)

BY: Gina Latta
PUBLIC SERVICE COMMISSION MANAGER

C11/9

(N) 27. MONITORING USAGE

At least once annually the Cooperative will monitor the usage of each customer according to the following procedure:

1. The customer's annual usage for the most recent 12-month period will be compared with the annual usage for the 12 months immediately preceding that period.
2. If the annual usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all customers, no further review will be done.
3. If the annual usages differ by 15 percent or more and cannot be attributed to a readily identified common cause, the Cooperative will compare the customer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Cooperative will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line.
5. Where the deviation is not otherwise explained, the Cooperative will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Cooperative will notify the customers of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5).

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JUL 2 1992

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SECTION 9 (1)

BY: *Shirley Hallee*
PUBLIC SERVICE COMMISSION MANAGER

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CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. KY. NO. 4
REVISED SHEET NO. 13
CANCELLING ORIGINAL SHEET NO. 13

(N) 27. MONITORING (CON'T)

In addition to the annual monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

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SECTION 9 (1)

BY: *Glenn Keller*
PUBLIC SERVICE COMMISSION MANAGER

C/KP

RULES AND REGULATIONS

(C) 28. DEPOSITS

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1 will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and required deposits will be returned after five (5) years if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative. If the customer has no previous history with the Cooperative, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
2. Whether the customer has an established income or line of credit.
3. Length of time the customer has resided or been located in the area.
4. Whether the customer owns property in the area.
5. Whether the customer has filed bankruptcy proceedings within the last seven years.
6. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Cooperative may collect any under payment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

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BY: Sharon Fuller
PUBLIC SERVICE COMMISSION MANAGER

Callan

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. KY. NO. 4
REVISED SHEET NO. 15
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(N) 29. EQUAL DEPOSITS

Residential Customers will pay equal deposits in these amounts:

\$ 75.00 for non all electric service
\$ 150.00 for all electric service

These amounts do not exceed the average bill of residential customers served by the Company and is equal to 2/12 of the average annual bill.

(N) 30. Calculated Deposits.

Commercial customer's deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly, 3/12 where bills are rendered bimonthly, or 4/12 where bills are rendered quarterly.

RULES AND REGULATIONS

F. CLASSIFICATION OF MEMBERS

31. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all members having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

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BY: Sharon Helle
PUBLIC SERVICE COMMISSION MANAGER

Cullen

RULES AND REGULATIONS

(C) 32. UNDERGROUND EXTENSION

A. Purpose of Policy

The purpose of this policy is to formulate Cumberland Valley RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply facilities, used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant-the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building- a structure enclosed within exterior walls or fire walls built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System-electric service facilities consisting of primary and secondary conductors , transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision- the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

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JUL 2 1992

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Callan

RULES AND REGULATIONS

(C) 32. UNDERGROUND EXTENSION (CON'T)

Trenching and Backfilling- opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

Rights of Way and Easements

1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights-of-Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the Subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal mounted terminals, switching equipment and meter cabinets may be placed above ground.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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RULES AND REGULATIONS

(C) 32. UNDERGROUND EXTENSION (CON'T)

3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant .
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be update annually as required by order dated February 2, 1973 of the /Public Service Commission of Kentucky in Administrative Case No. 146, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten year period as provided in Public Service Commission Rule 807 KAR 5:041 Section 11.

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PUBLIC SERVICE COMMISSION MANAGER

CH/92

RULES AND REGULATIONS

(C) 32. UNDERGROUND EXTENSION (CON'T)

7. Both parties may agree that the Applicant may preform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the Utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electrical Safety Code, Cumberland Valley RECC's specifications, or other rules and regulations which may be applicable.
13. Service pedestals and methods of installations shall be approved by Cumberland Valley RECC prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

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PUBLIC SERVICE COMMISSION MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Walker

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. KY. NO. 4
REVISED SHEET NO. 20
CANCELLING ORIGINAL SHEET NO. 20

RULES AND REGULATIONS

(C) 32. UNDERGROUND EXTENSION (CON'T)

15. Underground Cost Differential

Average Cost of Underground per foot	\$5.94	(I)
Average Cost of Overhead per foot	\$2.88	(I)
Average Cost Differential per foot	\$3.06	(D)

UNDERGROUND COST COMPUTATION

	Labor, Overhead, & Material (No trenching or backfilling)	Cost Per Foot	
<u>Job Totals</u> 24,422 Feet (12 Months Ending) (DEC. 31, 1995)	96,264.98	\$3.94	(I)
Estimated Costs For Trenching and Backfilling		<u>\$2.00</u>	
Total		\$5.94	(I)

OVERHEAD COST COMPUTATION

<u>Job Totals</u> 377,385 Feet (12 Months Ending) (DEC. 31, 1995)	1,086,364.14	\$2.88	(I)
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16. Rock Clause

An additional \$31.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

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FOR THE PUBLIC SERVICE COMMISSION

Call

(C) 33. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

A. The Applicant will pay to the Corporation a membership fee of \$25.00 , a customer advance for construction if required, and a deposit equal to 2/12ths Average Annual Billing in consideration of which the Cooperative will build an electric line to serve the mobile home.

Following is the policy regarding customer advance for construction.

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of one hundred dollars (\$100.00) in addition to any other charges required by the Utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Utility may charge an advance equal to the reasonable cost incurred by it for the portion of the service beyond 300 feet plus one hundred dollars (\$100.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 5:041, Section 11 apply.
 - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.

B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.

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PUBLIC SERVICE COMMISSION MANAGER

CU/9

(N) 34. Energy Emergency Control Program-Re: PSC Admin. Case No.353
Purpose - To Provide a plan for reducing the consumption of
electric energy on the Cumberland Valley RECC System in the
event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses - as defined in Appendix A.
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses - as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

Procedures - East Kentucky Power Cooperative, Inc. ("EKPC"), which supplies the wholesale power to the cooperative will notify the cooperative in the event of a severe electric energy shortage, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and the cooperative will take the following actions listed in priority order in accordance with EKP's "Emergency Electric Procedures" ("EEP") revised February 17, 1995 and filed in PSC Admin. Case No. 353 as part of it's Wholesale Tariff:

- 1. EKPC will initiate Direct Load Control and notify the Cooperative.
- 2. EKPC will interrupt Interruptible Loads and notify the Cooperative.
- 3. The Cooperative will initiate its Load Reduction Procedure, Appendix C.
- 4. EKPC will notify the Cooperative to initiate its Voltage Reduction Procedure, Appendix D.
- 5. EKPC will notify the Cooperative and EKPC and the Cooperative will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
- 6. EKPC will, in coordination with other Kentucky electric Utilities, request the Governor to declare a statewide Energy Emergency.
- 7. EKPC will request the Cooperative to initiate mandatory load reduction of up to 20 percent in five percent steps, Appendix F.

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BY: *Jordan C. Neal* *C/kr*
FOR THE PUBLIC SERVICE COMMISSION

(N) 34. ENERGY EMERGENCY CONTROL PROGRAM (CON'T)

APPENDIX "A"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Commission may subsequently identify:

- (a) "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution -- for fuel -- of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in the opinion, have critical equipment should install emergency generation equipment.

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BY: *Jordan C. Neel* *C/197*
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(N) 34. ENERGY EMERGENCY CONTROL PROGRAM (CON'T)
APPENDIX "B"
NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

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Callan

APPENDIX "C"
LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the Cooperative facilities over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a **Load Reduction Alert** is issued. The General Manager has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The General Manager receives notice from EKPC of a capacity shortage.
2. The General Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - . turning off all but a minimum of indoor and outdoor lighting
 - . turning off microcomputers, printers, copiers and other office equipment except as they are used
 - . in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

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Callan

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APPENDIX "D"
VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

Criteria:

This procedure is implemented when requested by EKPC System Operator.

Procedure:

The cooperative will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. The cooperative's specific plan is on file in it's office.

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Callan

(N) 34. ENERGY EMERGENCY CONTROL PROGRAM (CON'T)

APPENDIX "E"
VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

Procedure:

Notify the following radio stations WCTT, WHLN, and WYWY, of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Rural Electric Members:

Cumberland Valley RECC is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until _____.

The cooperative is encountering record high usage of electricity during this period of extreme low/high temperateness, and to help us keep from having a power blackout in your area, we need your help **NOW** until _____.

Please turn off all electricity you do not have to have on.

Thank you for your cooperation."

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well:

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CUMBERLAND VALLEY RURAL ELECTRIC
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(N) 34. ENERGY EMERGENCY CONTROL PROGRAM (CON'T)

APPENDIX "F"

MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in 5% blocks up to a total of 20% of the system load.

Criteria:

This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

Procedures:

The cooperative will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. The cooperative's specific plan is on file in it's office.

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