

E.R.C. Ky. NO. 4

Cancels E.R.C. KY. NO. 3

CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

of

Gray, Kentucky

RATES, RULES AND REGULATIONS FOR FURNISHING  
ELECTRICITY

at

Whitley, Knox, Harlan, Bell, Leslie, Letcher, Laurel  
and McCreary Counties in Kentucky

FILED WITH ENERGY REGULATORY COMMISSION OF KENTUCKY

Issued: May 8, 1980

Effective: May 31, 1980

Issued By: Cumberland Valley Rural Electric Cooperative Corporation

By: Ted Hampton  
General Manager



C-7-92

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Date of Issue: May 8, 1980

Issued by: Ted Haugton

Effective Date: May 31, 1980

General Manager

*C-7-92*

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town, or City  
P.S.C.NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Gray, Ky. 40734

SHEET NO. 1  
CANCELLING P.S.C. NO. 4  
ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

Customer Charge	\$5.00 Per month per customer
First 500 KWH	.06382 Per KWH (I)
Over 500 KWH	.05383 Per KWH (I)

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month

PER	KWH	.03230	(I)
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This rate is only applicable during the below listed OFF-PEAK hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS-EST</u>
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. to 10:00 A.M.

DATE OF ISSUE: APRIL 15, 1991

DATE EFFECTIVE: MAY 1, 1991  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY: Ledington

TITLE: Manager

MAY 1 1991

Issued by authority of an Order of  
of Ky. in Case No. :90-370

the Public Service Commission  
Dated: APRIL 3, 1991  
PURSUANT TO KAR 5.011,  
SECTION 9 (1)

BY: Shawella  
PUBLIC SERVICE COMMISSION MANAGER

C10-92

Form for Filing Rate Schedules

For Entire Territory Served  
Community, Town or City

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Gray, Ky. 40734

P.S.C. NO.4 First Revised  
SHEET NO. 2  
CANCELLING P.S.C. NO. 4  
ORIGINAL SHEET NO. 2

MINIMUM CHARGE

1. The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, .75 on each additional KVA or fraction thereof required.
2. For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

DATE OF ISSUE: APRIL 15, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY: *Led Hampton*

TITLE: Manager PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No. :90-370 Dated: APRIL 3, 1991

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: *Shirley Helle*  
PUBLIC SERVICE COMMISSION MANAGER

*C10-92*

Form for Filing Rate Schedules

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4 FIRST REVISED  
SHEET NO. 3  
CANCELLING P.S.C. NO. 4  
ORIGINAL SHEET NO. \_

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Rates for Residential, Schools and Churches Schedule 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by

DATE OF ISSUE: APRIL 15, 1991

DATE EFFECTIVE: MAY 1, 1991  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY: Led Hamilton  
Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 90-370

TITLE: Manager  
MAY 1 1991  
Dated: APRIL 3, 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Glenn Haller  
PUBLIC SERVICE COMMISSION MANAGER

C-10-92

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City  
P.S.C. NO 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Gray, Ky. 40734

SHEET NO. 3  
CANCELLING P.S.C. NO. 4  
ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II  
APPLICABLE  
Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under  
50 KW.

TYPE OF SERVICE

Single and Three Phase where available.

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: Customer charge \$5.00 per month per  
customer  
First 3,000 KWH \$ .07893 (I)  
Over 3,000 KWH \$ .06015 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand  
established by the Consumer for any period of 15  
consecutive minutes during the month for which the bill is  
rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be  
\$5.00 where 5 KVA or less transformer capacity is required.  
Each customer who requires more than 5 KVA of transformer  
capacity shall pay in addition to the above minimum, .75 on  
each additional KVA or fraction thereof required.

DATE OF ISSUE: APRIL 15, 1991

ISSUED BY: *Ed Houghton*

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 90-370

DATE EFFECTIVE: MAY

TITLE: Manager

Dated: APRIL 1991

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

BY: *Shirley Hallett*  
PUBLIC SERVICE COMMISSION MANAGER

*C11-92*

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Gray, Ky. 40734

SHEET NO. 4  
CANCELLING P.S.C. NO. 4  
ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II

SPECIAL RULES

- I. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule, if the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due the fifteenth (15th) of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: APRIL 15, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY : *L. D. Hunter*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. :90-370

Dated: APRIL 3, 1991

*C11-92*

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City  
P.S.C. NO.4 FIRST REVISED

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Gray, Ky. 40734

SHEET NO.5  
CANCELLING P.S.C. NO.4  
ORIGINAL SHEET NO.5

CLASSIFICATION OF SERVICE

All Electric School (A.E.S.) Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH \$.05853 (I)

MINIMUM CHARGE

The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: APRIL 15, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY *L.D. Huntington*  
Issued by authority of an Order of the Public Service Commission of Ky. in Case No.:90-370

TITLE: Man PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
Dated: APRIL 3, 1991  
BY: *Clay Walker*  
PUBLIC SERVICE COMMISSION MANAGER

C11-92



Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 4 FIRST REVISED

SHEET NO. 6

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Gray, Ky. 40734

CANCELLING P.S.C. NO. 4  
ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

All Electric School (A.E.S.)

Schedule III

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**MAY 1 1991**

**PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)**

DATE OF ISSUE: APRIL 15, 1991

DATE EFFECTIVE BY: MAY 1 1991  
[Signature]  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY: [Signature]

TITLE: Manager

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 90-370 Dated: APRIL 3, 1991

*C11-92*

RULES AND REGULATIONS

A. General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Cumberland Valley Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates or rules and regulations as are on file at the Cooperative's office. All rules and regulations shall be in effect after adoption by the Board of Directors and approved by the Energy Regulatory Commission.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time by the Board of Directors. Such changes, upon approval by the Energy Regulatory Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly newsletter.

CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to reestablish service with the shortest possible delay, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

RECEIVED  
Energy Regulatory Commission  
JUL 8 1980  
by B. Bestmond  
RATES AND TARIFFS

Date of Issue: May 8, 1980

Effective Date: May 31, 1980

Issued By: Led Hampton

General Manager

e 7-92

RULES AND REGULATIONS

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or members' person or property. When such emergency services are performed, the member shall be charged for the actual cost of labor and material for such service.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and for Electric Service", before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be \$25.00 (Twenty-five dollars). One membership must be held in connection with each separate or non-contiguous property for which service is taken and for each different class of service desired; provided, however, that commercial and residential service may be obtained upon one membership if the commercial activity is carried on in the residence of the owner. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminated the membership. Service covered by each membership shall be metered and billed separately.

9. RIGHT OF ACCESS

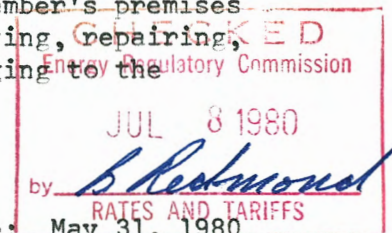
The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, upgrading, removing or exchanging any and all equipment belonging to the Cooperative.

Date of Issue: May 8, 1980

Issued By: *Ted Huntington*

Effective Date: May 31, 1980

General Manager



*C7-92*

RULES AND REGULATIONS

10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days' notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours.

The Cooperative will make a service charge of Ten Dollars (\$10.00) for re-connecting a service that has been disconnected at the original installation location and a charge of Ten Dollars (\$10.00) for connecting any subsequent locations.

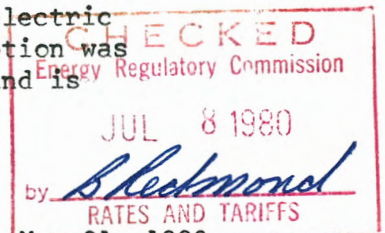
12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of Ten Dollars (\$10.00) for each trip made during regular working hours.

1. To read the meter when the member has failed to read the meter for three (3) consecutive month. (T)
2. To collect a delinquent bill or to collect a returned check.
3. To reconnect a service that has been disconnected for non-payment of amounts owed to the Cooperative or for violations of these rules and regulations.
4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.



Date of Issue: May 8, 1980  
Issued By: Ted Hampton

Effective Date: May 31, 1980  
General Manager

C7-92

RULES AND REGULATIONS

14. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a payment will be required to cover estimated consumption of electricity. Both fees will be paid in advance and the amount paid for electricity will be adjusted to actual usage either by a refund or additional billing to such temporary consumer. This rule applies to carnivals, fairs, buildings or structures under construction which will not be permanently served or any other service of a strictly temporary nature.

C. METERS

15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Energy Regulatory Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Ten Dollars (\$10.00). When the test made at the members request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill by recalculating the monthly bills for that period of time that it is known that the meter has been fast or slow; however, if that period of time is not known then a period equal to one-half (1/2) of the time lapsed since the last previous test, but in no case shall this period exceed twelve (12) months except that if time for periodic test has over-run on fast meters then the time of over-run shall be added to the amount unless it can be shown that the failure to make the periodic test was due to causes beyond the control of the Cooperative. The cost of testing the meter found to be more than 2% fast will be borne by the Cooperative and the Ten Dollars (\$10.00) test fee paid by the member will be refunded.

(T)

16. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three (3) months period immediately preceding the failure.

Energy Regulatory Commission  
JUL 8 1980  
by B. Redmond

Date of Issue: May 8, 1980  
Issued By: Ted Huxton

Effective Date: May 31, 1980  
General Manager \_\_\_\_\_

©7-92

RULES AND REGULATIONS

17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

A. The Cooperative may/shall refuse or discontinue to serve a member under the following conditions:

1. For non-compliance with its rules and regulations.
2. When a dangerous condition is found to exist on the member's premises.
3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
4. For non-payment of any indebtedness due the Cooperative.
5. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer shall be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Energy Regulatory Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered including the initial disconnection and the cost of the Cooperative incurred by reason of the fraudulent use.

D. CONSUMER EQUIPMENT

18. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

Date of Issue: \_\_\_\_\_

Effective Date: May 31, 1980

Issued By: *L. J. Hargston*

General Manager \_\_\_\_\_

CHECKED  
Energy Regulatory Commission  
JUL 8 1980  
by *B. Redmond*  
RATES AND TARIFFS

*C7-92*

RULES AND REGULATIONS

MEMBER'S WIRING

All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations; namely

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform wiring Code and the Cumberland Valley RECC supplement to same so long as it is as strict or more strict in its requirements than the National Electrical Code.

E. ELECTRIC BILLS

20. BILLING

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within fifteen (15) days from date of bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may, after ten (10) days written notice, discontinue service to that member provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of Ten Dollars (\$10.00) will be made to the members account for the extra service rendered due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of Ten Dollars (\$10.00) will be made for re-connecting service due and payable at the time of such reconnection.

Budget billing may be offered at the option of the Cooperative.

If, prior to discontinuance of service there is delivered to Cumberland Valley RECC or to its employees empowered to discontinue service a written certificate signed by a physician, a registered nurse or a public health officer that in the opinion of the certifier discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected member can make other living arrangements or until thirty (30) days elapse from the time of the Cooperative's notification to the member, in writing, of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions and of the offices to contact for such possible assistance as per 807 KAR 50:015 Section 11, Za.

CHECKED  
Energy Regulatory Commission  
JUL 8 1980  
S. Redwood  
RATES AND TARIFFS

Date of Issue: May 8, 1980  
Prepared By: Ed Hampton

Effective Date: May 31, 1980  
General Manager: S. Redwood

C-7-92

RULES AND REGULATIONS

21. TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

22. METER READING

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the form as furnished by the Cooperative on the date as designated by the Cooperative. If any member shall fail to read his or her meter and mail same to the Cooperative Office for two (2) consecutive months, such meter shall be read by a representative of the Cooperative and the member shall pay a service charge of Ten Dollars (\$10.00) to cover cost of trip by such representative. In the event that an error in meter reading should be made or member fails to send in meter reading card the member shall pay for that month either the minimum bill for the service which he receives, or if he should be a large user, he shall pay an amount approximately equal to his average bill. Then the following month his bill shall be computed on the regular schedule prorated for two months and the amount paid shall be credited.

23. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Five Dollars (\$5.00) will be added to the member's account.

Returned checks will be considered same as a delinquent account, and if payment in full is not received for check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 20 dealing with unpaid accounts. Any trip made by a service man in the collection on a returned check will be charged for at the rate of Ten Dollars (\$10.00) per trip.

(T)

24. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bill.

CHECKED  
Energy Regulatory Commission  
JUL 8 1980  
by B. Redmond  
BILLING OF RATES AND TARIFFS

Date of Issue: May 8, 1980

Effective Date: May 31, 1980

Issued By: *Ed Hampton*

General Manager

07-92



RULES AND REGULATIONS

25. DEPOSITS

5:006

In accordance with Public Service Commission 807 KAR  
~~50-015~~ Section 7-Deposits, Cumberland Valley Rural Electric  
Cooperative Corporation has adopted the following Policy:

1. A deposit or suitable guarantee approximately equal to two times the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may at its own option return the deposit after six (6) months. Upon termination of service, deposit may be applied against unpaid bills of the member, and, if any balance remains after such application is made, said balance is to be refunded to the member.
2. Interest will be paid from the date of deposits on such deposit at the rate of 6% per annum by a credit in December of each year to the members account the amount due for interest. Upon termination of service interest will be prorated over twelve (12) months and any accumulated interest will be applied against unpaid bills of the member, and, if any balance remains after such application is made, said balance will be paid to the member.
3. The Cooperative will issue to every member from whom a deposit is received a certificate of deposit, showing the name of the customer, location of initial premises occupied, date and amount of the deposit.
4. ~~(H)~~ (N) When the residential deposit is retained for more than eighteen (18) months, the member will be notified at least annually by a general mailer or bill stuffer that the member may request in writing that the deposit be recalculated based on actual usage. If the deposit differs by more than ten dollars (\$10.00), Cumberland Valley RECC may collect any underpayment and will refund any over collection upon the receipt of the original certificate of deposit, providing that the consumer's bill is not delinquent by more than one (1) billing period at the time of recalculation.

Date of Issue: February 10, 1986

Effective Date: March 1, 1986

Issued By: *Ted Hunter*

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**  
General Manager

MAR 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. Geoghegan*

C7-92

RULES AND REGULATIONS

F. CLASSIFICATION OF MEMBERS

26. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all members having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1986

PURSUANT TO 807 KAR5:011,  
SECTION 9 (1)

BY: J. Deoghegan

Date of Issue: February 10, 1986

Effective Date: Mar. 1, 1986

Issued By: Led Hington

General Manager

C7-92

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION

A. Purpose of Policy

The purpose of this policy is to formulate Cumberland Valley RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply facilities, used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant-the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building- a structure enclosed within exterior walls or fire walls built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System-electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision- the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**APR 1 1991**

**PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: FEBRUARY 6, 1991  
Issued By: [Signature]

Effective Date: APRIL 1, 1991  
General Manager

**C-7-92**

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

Trenching and Backfilling- opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

Rights of Way and Easements

1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights of Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the Subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal mounted terminals, switching equipment and meter cabinets may be placed above ground.

Date of Issue: FEBRUARY 6, 1991  
Issued By: Ed Hughes

Effective Date: APRIL 1, 1991  
General Manager

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: Sharon Hallee  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Gray, Ky. 40734

CANCELLING SHEET NO. 13  
ORIGINAL P.S.C. NO. 4  
SHEET NO. 13

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

- 1) 175 Watt \$ 5.92 Per Lamp Per Month(I)
- 2) 400 Watt \$ 8.30 Per Lamp Per Month(I)

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

TERMS OF PAYMENT

The Customer's bill will be due on the 15th. of each month.

DATE OF ISSUE: APRIL 15, 1991

DATE EFFECTIVE : MAY 1, 1991

ISSUED BY: [Signature]  
Issued by authority of an Order of the Public Service  
of Ky. in Case No. :90-370

TITLE: Manager PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
Dated: APRIL 3, 1991  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C10-92

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

- 3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.
- 4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
- 5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of singlephase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be update annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by Applicant.

- 6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten year period as provided in Public Service Commission Rule 807 KAR 5:041 Section 11.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

APR 1 1991

PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

BY: Shay Heller  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: FEBRUARY 6, 1991

Effective Date: APRIL 1, 1991

Issued By: LeD Hunter

General Manager

27-92

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

P.S.C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Gray, Ky. 40734

SHEET NO. 14  
CANCELLING P.S.C. NO. 4  
ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights

Schedule VI

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shawn Hallett  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 15, 1991

DATE EFFECTIVE: MAY 1, 1991

ISSUED BY: Lee Hunter  
Issued by authority of an Order of  
of Ky. in Case No.: 90-370

TITLE: Manager  
the Public Service Commission  
Dated: APRIL 3, 1991

C10-92

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

7. Both parties may agree that the Applicant may perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the Utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electrical Safety Code, Cumberland Valley RECC's specifications, or other rules and regulations which may be applicable.
13. Service pedestals and methods of installations shall be approved by Cumberland Valley RECC prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

Date of Issue: FEBRUARY 6, 1991

Issued By: *L. J. Hunter*

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE** APRIL 1, 1991

General manager  
**APR 1 1991**

**PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)**

BY: *Shirley Deller*  
**PUBLIC SERVICE COMMISSION MANAGER**



RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

15. Underground Cost Differential

Average Cost of Underground per foot	\$5.64	(I)
Average Cost of Overhead per foot	\$2.63	(R)
Average Cost Differential per foot	\$3.01	(I)

UNDERGROUND COST COMPUTATION

	Labor, Overhead, & Material (No trenching or backfilling)	Cost Per Foot
<u>Job Totals</u> 7035 Feet	25,638.68	\$3.64
(12 Months Ending) ( DEC. 31, 1990)		
Estimated Costs For Trenching and Backfilling		\$2.00
Total		\$5.64

OVERHEAD COST COMPUTATION

<u>Job Totals</u> 259,674 Feet	683,460.04	\$2.63
(12 Months Ending) ( DEC. 31, 1990)		

16. Rock Clause

An additional \$31.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

APR 1 1991

Date of Issue: FEBRUARY 6, 1991

Effective Date: APRIL 1, 1991

Issued By: *Ed Hughts*

PURSUANT TO 807 KAR 5:011,  
General **SECTION 9 (1)**

BY: *Shirley Walker*  
PUBLIC SERVICE COMMISSION MANAGER

07-92

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

~~15. Underground Cost Differential~~

Average Cost of Underground per foot	\$5.34	<i>C 11-89</i>	<del>(I) (R)</del>
Average Cost of Overhead per foot	<del>2.34</del>		(I)
Average Cost Differential per foot	\$2.98		(I) (R)

~~16. Rock Clause~~

~~An additional \$31.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.~~

28. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

A. The Applicant will pay to the Corporation a membership fee of \$25.00, a customer advance for construction if required, and a deposit equal to 2/12ths Average Annual Billing in consideration of which the Cooperative will build an electric line to serve the mobile home. Following is the policy regarding customer advance for construction.

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the Utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Utility may charge an advance equal to the reasonable cost incurred by it for the portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 5:041, Section 11 apply.
  - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

Date of Issue: February 10, 1986

Effective Date: March 1, 1986

Issued By: *L. D. Hunter*

General Manager **MAR 01 1986**

**PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)**

BY: *J. Georgegan*

*C-7-92*

RULES AND REGULATIONS

28. SERVICE TO MOBILE HOMES (CON'T)

- (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
  - (c) No refunds shall be made to any customer who did not make the advance originally.
- B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.

29. MONITORING USAGE

*LY(N)*

Cumberland Valley RECC shall monitor KWH usage so as to detect any unusually high deviations in individual KWH usage. The computerized billing system is designed to alert Cumberland Valley RECC to any meter reading that would indicate KWH usage to be 200% higher or 50% lower than the prior month's KWH usage. All accounts that are so indicated will be reviewed by Cumberland Valley RECC personnel. Any accounts that are determined to have unduly high usage or unusually low usage will be processed in accordance with 807 KAR5: 006, Sect.9(6).

Date of Issue: February 10, 1986

Issued By: *Ed H. Hunter*

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
Effective Date: **EFFECTIVE** February 10, 1986

General Manager

**MAR 01 1986**

**PURSUANT TO 807 KAR5:011,  
SECTION 9 (1)**

BY: *J. Deoghan*

*C7-92*

FOR \_\_\_\_\_

E.R.C. Ky. No. \_\_\_\_\_

Original Sheet No. 16-17

Cancelling E.R.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

EMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

RULES AND REGULATIONS

BUDGET BILLING

Members have an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In June, the end of the twelve month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill. Copy of the agreement is made a part of Rules and Regulations.

CHECKED  
Energy Regulatory Commission  
MAR 7 1960  
by B. Bestmond  
RATES AND TARIFFS

DATE OF ISSUE Feb. 27 1980  
Month Day Year

DATE EFFECTIVE Feb. 27 1980  
Month Day Year

ISSUED BY Sed Hamilton  
Name of Officer

Manager  
Title

Gray, Kentucky 40734  
Address