

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C.NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO.1
CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.1

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1 (T)

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches. (T)

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

Customer Charge	\$5.00 Per month per customer
First 500 KWH	.06325 Per KWH (R)
Over 500 KWH	.05326 Per KWH (R)

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month

PER	KWH	.03167	(R)
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This rate is only applicable during the below listed OFF-PEAK hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS-EST</u>
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. to 10:00 A.M.

DATE OF ISSUE: JANUARY 12, 1990

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY:

Led Kingston

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 89-312

IN ACCORDANCE WITH
SECTION 17.01
Dated: JANUARY 4, 1990

BY: *Wayne Stiles*
COMMISSION MANAGER

C5-97

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

P.S.C. NO.4 First Revised
SHEET NO. 2
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 2

MINIMUM CHARGE

1. The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, .75 on each additional KVA or fraction thereof required.
2. For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN U 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Helms
VICE COMMISSION MANAGER

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY:

Led R. Hinton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 89-312 Dated: JANUARY 4, 1990

C-5-91

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

P.S.C. NO. 4 FIRST REVISED
SHEET NO. 3
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. _

CLASSIFICATION OF SERVICE

Rates for Residential, Schools and Churches Schedule 1 (T)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *James Keller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY: *Leo D. Hinton*
Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 89-312

TITLE: Manager
Dated: JANUARY 4, 1990

C 5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 3
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II
APPLICABLE
Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under
50 KW.

TYPE OF SERVICE

Single and Three Phase where available.

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: Customer charge \$5.00 per month per
customer
First 3,000 KWH \$.07836 (R)
Over 3,000 KWH \$.05958 (R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand
established by the Consumer for any period of 15
consecutive minutes during the month for which the bill is
rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be
\$5.00 where 5 KVA or less transformer capacity is required.
Each customer who requires more than 5 KVA of transformer
capacity shall pay in addition to the above minimum, .75 on
each additional KVA or fraction thereof required.

JAN U 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY: *Ted Weston*

TITLE: Manager

Issued by authority of an Order of
of Ky. in Case No.: 89-312

the Public Service Commission
Dated: JANUARY 4, 1990

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 4
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II

SPECIAL RULES

- I. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule, if the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due the fifteenth (15th) of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY : *Le... [Signature]*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 89-312

Dated: JANUARY 4, 1990

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.5

CLASSIFICATION OF SERVICE

All Electric School (A.E.S.)

Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH

\$.05796 (R)

MINIMUM CHARGE

The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power"

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shirley Sallee*
COMMISSION MANAGER

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY: *Led Hington*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 89-312

Dated: JANUARY 4, 1990

C 5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED
SHEET NO.6
CANCELLING P.S.C. NO.4
ORIGINAL SHEET NO.6

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

All Electric School (A.E.S.)

Schedule III

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

By: *Thomas Helber*
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OFFICE COMMISSION MANAGER

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE : JANUARY 1, 1990

ISSUED BY: *LeD. Hunter*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 89-312

Dated: JANUARY 4, 1990

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$5.71

ENERGY CHARGE:

ALL KWH \$.03308 (R)
Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Dr. *Shous Kellee*

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY: *Ed Livingston*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 89-312

Dated: JANUARY 4, 1990

C5-96

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING SHEET NO.8
ORIGINAL P.S.C. NO.4
SHEET NO.8

CLASSIFICATION OF SERVICE

Large Power-Industrial

Schedule IV

LARGE POWER-INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the per cent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY: Ed Hunter
Issued by authority of an Order of
of Ky. in Case No.: 89-312

TITLE: Manager
Public Service Commission
Dated: JANUARY 4, 1990

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9(2)
BY: Steve Lelke
PUBLIC SERVICE COMMISSION MANAGER

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING SHEET NO.9
ORIGINAL P.S.C. NO.4
SHEET NO.9

CLASSIFICATION OF SERVICE

Large Power Rate-Industrial

Schedule IV

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (Except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERM OF PAYMENT

The Customer's bill will be due the fifteenth (15th) of each month.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the 'Fuel Adjustment Clause.'

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN U 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Thomas L. Baker
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY: *Ed Kingston*
Issued by authority of an Order of
of Ky. in Case No.: 89-312

TITLE: Manager
Dated: JANUARY 4, 1990

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 10
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: All KWH \$.04196 (R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
Dr. Thomas Kelley
OF THE COMMISSION MANAGER

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY: *Ed H. Hester*
Issued by authority of an Order of
of Ky. in Case No. :89-312

TITLE: Manager
the Public Service Commission
Dated: JANUARY 4, 1990

C 5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 11
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

Large Power Rate-Less Than 2500 KW

Schedule IV-A

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge for .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY: L. J. Winston
Issued by authority of an Order of the
of Ky. in Case No.: 89-312

TITLE: Manager
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
Dated: JANUARY 4, 1990

BY: Charles H. Helle
PUBLIC SERVICE COMMISSION MANAGER

C-5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 12
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power--Less Than 2,500 KW.

Schedule IV-A

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Thomas Schlee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY: Led [Signature]

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 89-312

Dated: JANUARY 4, 1990

C-5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CANCELLING SHEET NO. 13
ORIGINAL P.S.C. NO. 4
SHEET NO. 13

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

- | | | |
|----|----------|-------------------------------|
| 1) | 175 Watt | \$ 5.88 Per Lamp Per Month(R) |
| 2) | 400 Watt | \$ 8.22 Per Lamp Per Month(R) |

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 11 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

TERMS OF PAYMENT

The Customer's bill will be due on the 15th. of each month.

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE : JANUARY 1, 1990

ISSUED BY: *LeD. Harts*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No. : 89-312 Dated: JANUARY 4, 1990

C-5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO.4 FIRST REVISED

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

SHEET NO. 14
CANCELLING P.S.C. NO. 4
ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights

Schedule VI

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 0 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Keller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: JANUARY 12, 1990

DATE EFFECTIVE: JANUARY 1, 1990

ISSUED BY: *Ted Huntington*
Issued by authority of an Order of
of Ky. in Case No. :89-312

TITLE: Manager
Dated: JANUARY 4, 1990

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 15

CUMBERLAD VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATES PER MONTH

<u>Consumer Charge:</u>	\$1,069.00
<u>DEMAND CHARGE:</u>	\$5.39 per kw of contract demand \$7.82 per kw for all billing demand in excess of contract demand
<u>Energy Charge:</u>	\$.02829 PER KWH

DATE OF ISSUE: 09/22/89

DATE EFFECTIVE: 11/01/89

ISSUED BY: Led Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.: 89-265

Dated: October 13, 1989

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 13 1989

PURSUANT TO KY KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 16

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 13 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: 09/22/89

DATE EFFECTIVE: 11/01/89

ISSUED BY: Leslie H. Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 89-265 Dated: October 13, 1989

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4, First Revised
Original Sheet No. 17

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

LARGE POWER INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the percent power factor.

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: 09/22/89

PUBLIC SERVICE COMMISSION
DATE EFFECTIVE: 11/01/89
OF KENTUCKY
EFFECTIVE

ISSUED BY: Ed Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 89-265 Dated: October 13, 1989

OCT 13 1989
PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)
BY: George L. Miller
PUBLIC SERVICE COMMISSION MANAGER

C5-96

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4, First Revised
Original Sheet No. 18

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kwh determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 13 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George S. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: 09/22/89

DATE EFFECTIVE: 11/01/89

ISSUED BY: Lee D. Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No. 89-265 Dated: October 13, 1989

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 19

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

<u>Consumer Charge:</u>	\$535.00
<u>Demand Charge:</u>	\$ 5.39 per kw of contract demand
	\$ 7.82 per kw for all billing demand in excess of contract demand
<u>Energy Charge:</u>	\$ 0.03465 per kwh

DATE OF ISSUE: 09/22/89

DATE EFFECTIVE: 11/01/89

ISSUED BY: Ted W. Kingston
Issued by authority of an Order of Ky. in case No. : 89-265

TITLE: Manager
of the Public Service Commission
DATED: October 13, 1989

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 13 1989

PURSUANT TO 205 KAR 5:011,
SECTION 9 (1)

BY: George S. Miller
PUBLIC SERVICE COMMISSION MANAGER

C5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 20

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky, 40734

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak during the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 13 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE: 09/22/89

DATE EFFECTIVE: 11/01/89

ISSUED BY: Ted Hunter

TITLE: Manager
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No. : 89-265 Dated: October 13, 1989

C5-91

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power Rate-

Schedule V

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

DATE OF ISSUE: 09/22/89

DATE EFFECTIVE: 11/01/89

ISSUED BY:

Ted H. Huntington

TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. : 89-265 Dated: October 13, 1989

PUBLIC SERVICE COMMISSION
OF KENTUCKY

OCT 13 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C 5-91

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4, First Revised
Original Sheet No. 22

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Gray, Ky. 40734

Wholesale Power Supplier plus an allowance for line losses.
The allowance for line losses will not exceed 10% and is
based on a twelve-month moving average of such losses. This
Fuel Clause is subject to all other applicable provisions as
set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or
minus an adjustment per KWH determined in accordance with
the "Fuel Adjustment Clause".

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the
delivery point shall be the metering point unless
otherwise specified in the contract for service. All
wiring, pole lines and other electric equipment on the
load side of the delivery point shall be owned and
maintained by the Consumer.

DATE OF ISSUE: 09/22/89

DATE EFFECTIVE: 11/01/89

ISSUED BY: Ted Huston

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 89-265 Date: October 13, 1989

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 13 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Sharon Hill
PUBLIC SERVICE COMMISSION MANAGER

C5-91

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION

A. Purpose of Policy

The purpose of this policy is to formulate Cumberland Valley RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply facilities, used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant-the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building- a structure enclosed within exterior walls or fire walls built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System-electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision- the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Date of Issue: November 1, 1989

Effective Date: December 1, 1989
General Manager

Issued By: *Ted Austin*

C 3-91

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 31 1989

PURSUANT TO 807 KAR 9.01
SECTION 9.41

BY: *[Signature]*
PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

Trenching and Backfilling- opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

Rights of Way and Easements

1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights of Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the Subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal mounted terminals, switching equipment and meter cabinets may be placed above ground.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1989

PURSUANT TO 807 KAR 3.010
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: November 1, 1989
Issued By: [Signature]

Effective Date: December 1, 1989
General Manager

C-3-91

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of singlephase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be update annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten year period as provided in Public Service Commission Rule 807 KAR 5:041 Section 1.

Date of Issue: November 1, 1989

Effective Date: December 1, 1989

Issued By: *Ed Hunter*

General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *John H. Miller*
PUBLIC SERVICE COMMISSION MANAGER

C 3-91

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

7. Both parties may agree that the Applicant may preform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the Utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electrical Safety Code, Cumberland Valley RECC's specifications, or other rules and regulations which may be applicable.
13. Service pedestals and methods of installations shall be approved by Cumberland Valley RECC prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

Date of Issue: November 1, 1989

Effective Date: December 1, 1989

Issued By: *Led Hunter*

General manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C 3-91

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

15. Underground Cost Differential

Average Cost of Underground per foot	\$5.48	(I)
Average Cost of Overhead per foot	\$2.64	(I)
Average Cost Differential per foot	\$2.84	(R)

UNDERGROUND COST COMPUTATION (T)

	Labor, Overhead, & Material (No trenching or backfilling)	Cost Per Foot
<u>Job Totals</u> 15060 Feet (12 Months Ending) (Sept. 30, 1989)	52,379.63	\$3.48
Estimated Costs For Trenching and Backfilling		\$2.00
Total		\$5.48

OVERHEAD COST COMPUTATION

<u>Job Totals</u> 235,137 Feet (12 Months Ending) (Sept. 30, 1989)	621,683.65	\$2.64
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16. Rock Clause

An additional \$31.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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Issued By: Ted Hunter

General Manager: [Signature]

PUBLIC SERVICE COMMISSION MANAGER

C-3-91