For All Areas Served Community, Town or City P.S.C. No. 2

4th Revision SHEET NO 43

CANCELLING P.S.C. NO. 2 3rd Revision SHEET NO.43

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$12.43

Facility Charge

\$0.099165

per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.43.

CANCELLED JUN 0 1 2011 SERVICE COMMISSION

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. allowance for line losses will not exceed 10% and is based on a

TITLE

twelve month moving average of such losses.

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE Janaury 25,

DATE EFFECTIVE JEFF 2011

ISSUED BY

PRESTREAMENT E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011

1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 43

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 43

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$12.00

Facility Charge

\$0.095773

Case No.

per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.00.

2009-00314

CI/Id/11

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a

twelve month moving average of such		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE April 28, 2010	DATE EFFE	CTIVE Ap FARIFF PRANCE 010
ISSUED BY Yauf & EL	TITLE	PRES Bunt Kirtley O.
Name of Officer		4/16/2010

Issued by authority of an Order of the Public Services Committee Archi 11 Services (1)

dated April 16, 2010

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 44

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.44

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.



PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE Janaury 25, 2011	DATE EI	FECTIVE JEFF & DERQUER, 2011 EXECUTIVE DIRECTOR
ISSUED BY Faul & anh	TITLE	PRESIDENT BRANCHE.O.
Name of Officer		Brent Kirtley
Issued by authority of an Order of the		
Case No. 2010-00170 dated January	14, 2011	. 1/14/2011

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 44

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 44

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

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	F	KENTUCKY PUBLIC SERVICE COMMISSION
		JE:FF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE April 28, 2010	DATE EFFECTIV	E ADTARTE PRANCE 2010
ISSUED BY Paul & Enh	TITLE	PRES Bent Kirtley.o.
Name of Officer		EFFECTIVE
		4/16/2010
Issued by authority of an Order of t	ne Public Servi	世BSUCUTITA 型を対する 5月1 写 ATION 9 (1)
	April 16, 2010	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO.45

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 45

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

CANCELLED JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH	OFF PEAK HOURS
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.06719 per kWh for all energy	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 25, 2011 DATE B	JEFF R. DEROUEN EXECUTIVE DIRECTOR FFECTIVE JANUARY 14, 2011
ISSUED BY Paul & TITLE	PREBunt Kuthey E.O.
Name of Officer	EFFECTIVE
Issued by authority of an Order of the Public Case No. 2010-00170 dated January 14,	Service Commission Section 9 (1) 2011.

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 45

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 45

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH	OFF PEAK HOURS		
October thru April	10:00 P.M. To 7:00 A.M., EST		
	12:00 Noon to 5:00 P.M., EST		
May thru September	10:00 P.M. thru 10:00 A.M., EST		

RATES

\$0.06489 per kWh for all energy	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010 ISSUED BY Range of Officer	DATE EFFECTIVE A EXECUTIVE DIRECTOR TARIFF BRANCH PRES Sunt Kalley O
Issued by authority of an Order of the	EFFECTIVE Public Service Com4/156/2010.n April 16, 2010/PRSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 46

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.46

JUN 0 1 2011

KENTUCKY PUBLIC

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 25, 2011	JEFF R. DEROUEN DATE EFFECTIVE SYECUTIVE DIRECTOR 11
DATE OF 1330E DAILURY 23, 2011	TARIFF BRANCH
ISSUED BY Jauf & Tal	TITLE PRESO + V. HO.
Name of Officer	Dum namy
	EFFECTIVE
Issued by authority of an Order of the	
Case No. 2010-00170 dated Ja	anuary 14, 20 PPRSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 46

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 46

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

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		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010 D	ATE EFFE	JEFF R. DEROUEN TITTUE: ATEXEGUTIVE DIRECTOR
DATE OF 1000E APITI 20, 2010		TARIFF BRANCH
ISSUED BY Jaule of Officer	ITLE	PRES: Bunt Kirtley O.
Than of The Control		EFFECTIVE
Issued by authority of an Order of the Case No. 2009-00314 dated A	Public Sopril 16,	ervice Comu 4/146/20/10 n 2010 URSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 47

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 47

KENTUCKY PUBLIC SERVICE COMMISSION

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$18.71 per mo	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor of SCELLED established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as	
Wholesale Power Supplier plus an allowance for	line losse KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE January 25, 2011 DATE EFF	CTIVE JE 2011
ISSUED BY Tauf TITLE _	PRESENTENT
Name of Officer	1/14/2011 PURSUANT TO 807 KAR, 5:011 SECTION 9 (1)
Issued by authority of an Order of the Public Case No. 2010-00170 dated January 14	bervice Commission in

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 47

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 47

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$18.07 per mo	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

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FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by	an amount per kWh
equal to the fuel adjustment amount per kWh as Wholesale Power Supplier plus an allowance for	Dilled by KENTUCKY linepublic SERVICE COMMISSION
DATE OF ISSUE April 28, 2010 DATE EFFE	JEFF R. DEROUEN CTIVE ASSIGNMENT OF TARIFF BRANCH
ISSUED BY Auf & TITLE Name of Officer	PRES Bunt Kirtley. O.
	EFFECTIVE
Issued by authority of an Order of the Public S Case No. 2009-00314 dated April 16,	ervice Com 4/16/2010 in 2017URSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 48

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 25, 2011 DATE EF	FFECTIVE Japper Deroughl1
ISSUED BY	EXECUTIVE DIRECTOR PRESIDEMER MRANCHE.O.
Name of Officer	Bunt Kirtley
Issued by authority of an Order of the Public Case No. 2010-00170 dated January 1	
•	PURSUANT TO 807 KAR 5:01's SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 48

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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		KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE April 28, 2010	DATE EFFE	JEFF R. DEROUEN TIVE A FXFEUTIVE DIRECTOR	
DATE OF ISSUE APITI 20, 2010	DELLE ELLE	TARIFF BRANCH	
ISSUED BY Taul tuh	TITLE	PRES: D + V. H. O.	
Name of Officer		Dun namy	
		EFFECTIVE	
Issued by authority of an Order of the Public Service Com4/16/2010n Case No. 2009-00314 dated April 16, 2018URSUANT. TO 807 KAR 5:011 SECTION 9 (1)			
Case No. 2009-00314 dated_	APELL 16,	ZUTORGOANT, 10 day 1944 3.011 SECTION 3 (1)	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 49

JUN 0 1 2011

KENTUCKY PUBLIC

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Monthly Rate <u>Per Lamp</u>	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
175 Watt	\$10.10 per mo	840 kWh	70 kWh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a

twelve month moving average of such losses.	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 25, 2011 DATE EFFE	JEFF R. DEROUEN TIVE January DIRECTOR
ISSUED BY Range of Officer	PRES Bunt Kirtley: 0.
Name of officer	EFFECTIVE
Issued by authority of an Order of the Public Case No. 2010-00170 dated January 14,	Service Comm1462011in 2011ursuant to 807 Kar 5:011 Section 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 49

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Monthly Rate <u>Per Lamp</u>	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
175 Watt	\$9.75 per mo	840 kWh	70 kWh

CONDITIONS OF SERVICE

- 1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- 2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a

twelve month moving average of such losses.	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010 DATE EFFI	JEFF R. DEROUEN EXECUTIVE DIRECTOR APTIL 16, 2010 TARIFF BRANCH
ISSUED BY Sauf Sale TITLE Name of Officer	PRE: Bunt Kirtley: . O.
Name of Officer	· EFFECTIVE
Issued by authority of an Order of the Public Case No. 2009-00314 dated April 16	Service Con4/16/2010in 2010 SURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 50

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

CANCELLED

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 25, 2011 DATE EFFE	JEFF R. DEROUEN , TIVE Jatker Hynthere York
ISSUED BY Ref of Officer TITLE	PRESTORISE BRANCH 1.0.
Issued by authority of an Order of the Public Case No. 2010-00170 dated January	EFFECTIVE Service Commission in L4, 2011 1/14/2011 L4, 2011 FURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fo	All Areas Served		
Community, Town or City			
P.	.C. No. 2		
3 ^r	Revision SHEET NO. 50		
CA	CELLING P.S.C. NO. 2		
2 ⁿ	Revision SHEET NO. 50		

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

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		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010 ISSUED BY / Call & El	DATE EFFI	JEFF R. DEROUEN EXECUTIVE DIRECTOR APTIL 16 DRESTOR TARIFF BRANCH PRES Runt Linker 1.0.
Name of Officer		EFFECTIVE
Issued by authority of an Order of the Case No. 2009-00314 dated_	ne Public : April 16	Service Com 162010 in 2010 KAR 5:011 SECTION 9 (1)

Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 51

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 51

CANCELLED

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 16.57

Facility Charge

\$ 0.10611

All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 16.57.

FUEL ADJUSTMENT CHARGE

Case No. 2010-00170

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power

Supplier plus an allowance for line losses.

KENTUCKY

PUBLIC SERVICE COMMISSION

Supplier plus an allowance for line losses.	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 25,2011 DATE EFFEC	JEFF R. DEROUEN EXECUTIVE DIRECTOR TIVE January 14, 2011
ISSUED BY Rame of Officer	PRES Bunt Kirtley . O.
Name of Officer	EFFECTIVE
Issued by authority of an Order of the Public S	ervice Com h/14/2011 1in

dated January 14, 2011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 51

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 16.00

Facility Charge

\$ 0.10248

All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 16.00.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by	an amount per kWh
equal to the fuel adjustment amount per kWh as	pilled by the
Wholesale Power Supplier plus an allowance for	Linepurse SERVICE COMMISSION
	JEFF R. DEROUEN
DATE OF ISSUE April 28, 2010 DATE EFFE	CTIVE AFAFGUTVE DIRECTOR
0 . 1. 0	TARIFF BRANCH
ISSUED BY TOURS ENL TITLE	PRES / / m .O.
Name of Officer	Sunt firthey
Name of officer	EFFECTIVE
Issued by authority of an Order of the Public S	ervice Com4/16/2010n
Case No. 2009-00314 dated April 16,	201 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. No. 2

4th Revision SHEET NO. 52

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 52

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY
DATE OF ISSUE January 25,2011 DATE EFFE	PUBLIC SERVICE COMMISSION TIVE JANUARY REPORTS
DATE OF ISSUE January 25,2011 DATE EFFE	TARIFF BRANCH
Name of Officer	Rent Kirtley
Issued by authority of an Order of the Public Case No. 2010-00170 dated January 14	Service Commission in , 2011 1/14/20/11 PURSUANT 10 807 KAK 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 52

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 52

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010 DATE EFFE ISSUED BY Name of Officer	JEFF R. DER CUEN EXEGUTIVE DISECTOR TARIFF BRANCH PRES But Kully. O. EFFECTIVE
Issued by authority of an Order of the Public State No. 2009-00314 dated April 16,	

For All Areas Served
Community, Town or City
P.S.C. No. 2

4th Revision SHEET NO.53

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$25.33 Facility Charge-Single Phase \$50.14 Facility Charge-Three Phase \$0.10559 Per kWh for all energy CANCELLED

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$25.33 single phase and \$50.14 for three phase service.

DATE OF ISSUE January 25, 2011 DATE EFFE	KENTU CKY PUBLIC SERVICE COMMISSION TIVE January 14 DEFF R. DEACUEN EXECUTIVE DIRECTOR
ISSUED BY AUTO TITLE	PRESIDENT BEANCE E.O.
Name of Officer	Bunt Kirtley
ibbaca by authorizing of an order of the	14, 2011.
case No. 2010 00170 dated oamuary	1/1/4/2011 PURSUANT TO MU7 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 53

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$24.46 Facility Charge-Single Phase \$48.42 Facility Charge-Three Phase \$0.10198 Per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$24.46 single phase and \$48.42 for three phase service.

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010 ISSUED BY Roul & Cal	DATE EFFE	JEFF R. DEROUEN EXECUTIVE DIRECTOR CTIVE APTIL 16, 2010 TARIFF BRANCH PRES /
Name of Officer		EFFECTIVE EFFECTIVE
Issued by authority of an Order of the Case No. 2009-00314 dated	e Public 9 April 16,	ervice Com 4/16/20/10 in 2017 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO.54

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.54

JUN 0 1 2011

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount SEMPLOE GEMMISSION added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 25, 2011 DATE EFFE	JEFF R. DEROUEN Jagagerynve birector
ISSUED BY Name of Officer TITLE	PRES Brent Kirtley
Issued by authority of an Order of the Public Case No. 2010-00170 dated January	EFFECTIVE Service Commission in 4, 2011 Section 9 (1)

For All Areas Served
Community, Town or City
P.S.C. No. 2
3rd Revision SHEET NO. 54
CANCELLING P.S.C. NO. 2
2 nd Revision SHEET NO. 54

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010 DATE EFFE	JEFF R. DEROUEN PTIVE ATEXECUTIKE DIRECTOR
ISSUED BY Sauf & Enl. TITLE	PRESI Bunt Kulley O.
Name of Officer	EFFECTIVE
Issued by authority of an Order of the Public Section No. 2009-00314 dated April 16,	rvice Commit 6/2010n 201 (Pursuant to 807 Kar 5:011 SECTION 9 (1)

For All Areas Served Community, Town or City P.S.C. No. 4th Revision SHEET NO.55 CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.55

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contraCtANCELLED

RATES

\$ 63.81

Facility Charge

\$ 6.47 per kW of billing demand

\$ 0.07806 per kWh for all energy

> PUBLIC SERVICE COMMISSION JEFF R. DERCUEN

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE JEXAGETIVE DIRECTOR!

ISSUED BY Name of Officer

TITLE

PRE:

KENTUCKY

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Completion in Case No. 2010-00170 dated January 14, 2083 UANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served Community, Town or City P.S.C. No. 2 3rd Revision SHEET NO. 55 CANCELLING P.S.C. NO. 2 2nd Revision **SHEET NO.** 55

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery cilialii voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$61.63 \$ 6.25 per kW of billing demand

Facility Charge

\$ 0.07539

per kWh for all energy

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010 DATE EFFE	JEFF R. DEROUEN CTIVE A EXECUTIVE DIRECTOR
11 1401	TARIFF BRANCH
ISSUED BY Tauf & Comment TITLE	PRES: Bunt Kirtley O.
Name of Officer	EFFECTIVE
Issued by authority of an Order of the Public S	ervice Comm 4/\$6/2010 n
Case No. 2009-00314 dated April 16,	201 @URSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served Community, Town or City P.S.C. No. 2 4th Revision SHEET NO.56 CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.56

SERVICE COMMISSION

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- Current billing demand and energy.

Should (a) above produce the greater power billing, the contractCELLED demand shall be regarded as billing demand.

JUN 0 1 2011 KENTUCKY PUBLIC

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed wholesale

Power Supplier plus an allowance for	losses.	The EURIDGANER ICE COMMISSION
DATE OF ISSUE January 25, 2011	DATE EFF	JEFF R. DEROUEN ECTIVE FARGUTIVE PIRECTOR 1
00000		TARIFF BRANCH
Name of Officer	TITLE	PRE: Bunt Kirtley 3.0.
Name of officer		EFFECTIVE
Issued by authority of an Order of t		
Case No2010-00170dated_	January	14, 2083UANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 56

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 56

CILIAJU

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased bkWh equal to the fuel adjustment amount per kWh	
Wholesale Power Supplier plus an allowance for	osses TKENTUCKYANGE
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010 DATE EFFE	JEFF R. DEROUEN
	TARIFF BRANCH
ISSUED BY faul of TITLE	PRES A L. H. O.
Name of Officer	Dum Thomas
	EFFECTIVE
Issued by authority of an Order of the Public S	ervice Com4/156/2010n
Case No. 2009-00314 dated April 16.	201 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO.57

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 25, 2011 DATE EFF	ECTIVE JAFFAR DEFOUEN 11 EXECUTIVE DIRECTOR
ISSUED BYName of Officer TITLE	PRESTABLIFIBRANCH E.O.
Issued by authority of an Order of the Public Case No. 2010-00170 dated January	Service Commission in 14, 2011. 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 57

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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·	KENTUCKY PUBLIC SERVICE COMMISSION
ISSUED BY Paul Hinh TITLE	JEFF R. DEROUEN FECTIVE A SXEGUTIVE DIRECTOR TARIFF BRANCH PRES Runt Kirlly.O.
Name of Officer	EFFECTIVE
Issued by authority of an Order of the Public Case No. 2009-00314 dated April 16	Service Completed 2010in 5, 2010 URSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 58

CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO 58

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$86.88

Facility Charge

\$ 6.21

per kW of billing demand

\$ 0.06790

per kWh for all energy

CANCELLED

JÜN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 25, 2011 DATE EF	FECTIVE JEFFI B DEROUEN 011
Name of Officer TITLE	PRESTABLIFBRANCH E.O.
Issued by authority of an Order of the Public Case No. 2010-00170 dated January 14	Service Commission in , 2011. 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 58

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 58

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$83.91

Facility Charge

\$ 6.00

per kW of billing demand

\$ 0.06558

per kWh for all energy

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010	DATE EFFE	JEFF R. DEROUEN CTIVE AFXEGUTIVE DIRECTOR
DATE OF 15551 April 20, 2010	7	TARIFF BRANCH
i way to the	TITLE	PRES Bunt Kirtley. O.
Name of Officer		
		EFFECTIVE
Issued by authority of an Order of the	Public S	ervice Comp/16/2010in
Case No. 2009-00314 dated	April 16	, 20718SUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City
P.S.C. No. 2
4th Revision SHEET NO 59
CANCELLING P.S.C. No. 2

3rd Revision SHEET NO 59

JUN 0 1 2011

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 59

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by	oy an amount per kWh
equal to the fuel adjustment amount per kWh as	billed by KENTUCKY
Wholesale Power Supplier plus an allowance for	
	JEFF R. DEROUEN
DATE OF ISSUE April 28, 2010 DATE EFFI	CTIVE ASSECUTIVE DIRECTOR
1 11 11	TARIFF BRANCH
ISSUED BY TITLE	PRES 1 4 1 1.0.
Name of Officer	PRE: Bunt Kirtley . O.
Name of Officer	EFFECTIVE .
T 11 outlier of an Ouden of the Dublie	C4/4 C/2040:-
Issued by authority of an Order of the Public	beraice company of the part of
Case No. 2009-00314 dated April 1	2 04RSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City
P.S.C. No. 2
4th Revision SHEET NO 60
CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO 60

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE January 25, 2011 DATE EF	FECTIVE January 14 2011 JEFF R. BERGUEN EXECUTIVE DIRECTOR	
ISSUED BY TITLE	PRESIDENT BEANCHE.O.	
Name of Officer	Bunt Kirtley	
Issued by authority of an Order of the Public Service Communication Case No. 2010-00170 dated January 14, 2011.		
case Nodated Danuary 14	1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 60

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 60

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

Cilialii

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010	JEFF R DIEROUEN DATE EFFECTIVE A SAGOUTIVE DIRECTOR TARIFF BRANCH
ISSUED BY Name of Officer	TITLE PRES Bunt Kirtley. O.
	EFFECTIVE *
Issued by authority of an Order of the Case No. 2009-00314 dated	he Public Service Compute 2010in April 16, 2018 SUBANT TQ 807 KAR 5:011 SECTION 9 (1)
Case No	119222 247 2020

For All Areas Served Community, Town or City P.S.C. No. 2 4th Revision SHEET NO 61 CANCELLING P.S.C. NO.2

3rd Revision SHEET NO 61

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

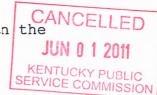
Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.



DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$10.07 per kW of billing demand

Francy Charge: \$0 07130

ner kWh for all energy

Ellergy Charge. \$0.07130 Per kwii	TOT ATT EMETGY
	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 25, 2011	JEFF R. DEROUEN DATE EFFECTIVE SANUARY DIRECTOR 1
DATE OF 1880E Dandary 25, 2011	TARIFF BRANCH
0 00101	
ISSUED BY aux aux	TITLE PRE Rout Links E.O.
Name of Officer	Dunt nivery
10110 02 031-002	EFFECTIVE
Issued by authority of an Order of th	e Public Service Co 1/1/14/2011 in
Case Nodated_J	anuary 14, 20 PLRSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served Community, Town or City P.S.C. No. 2 3rd Revision SHEET NO. 61 CANCELLING P.S.C. NO. 2 2nd Revision **SHEET NO.** 61

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:

\$9.73

per kW of billing demand

Energy Charge: \$0.06886 per kWh for all energy

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN CTIVE A SXEGUTIVE DIRECTOR
PRES Bunt Kirtley. O.
EFFECTIVE
ervice Com 4/16/201 (in 2010

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 62

CANCELLING P.S.C. NO.2

3rd Revision SHEET NO 62

IIIN 0 1 2011

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September:

10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand. CANCELLED

POWER BILLINGS

The power billings each month shall be the greater amount scale in as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified	within the power	
contract.	KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE January 25, 2011 DATE EFF	JEFF R. DEROUEN FAFCULIVE DIRECTOR 1 TARIFF BRANCH	
ISSUED BY Name of Officer TITLE	PRE Bunt Kirtley E.O.	
Name of officer	EFFECTIVE	
Issued by authority of an Order of the Public	Service Condit 2011 in	
Case No. 2010-00170 dated January 14	4 , 2 0 PPRSUANT TO 807 KAR 5:011 SECTION 9 (1)	

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 62

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 62

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September:

10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

Issued by authority of an Order of the Public Service Complies 2010 on Case No. 2009-00314 dated April 16, 2010 OSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City
P.S.C. No. 2
4th Revision SHEET NO 63
CANCELLING P.S.C. NO.2

3rd Revision SHEET NO 63

JUN 0 1 2011

KENTUCKY PUBLIC

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

	· KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 25, 2011 DATE EFF	
ISSUED BY Auto TITLE	PRESTARARAMEN.O.
Name of officer	Bunt Kirtley
Issued by authority of an Order of the Public Case No. 2010-00170 dated January 14	Service Commffs 16n in , 2011 . 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 63

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 63

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 28, 2010	DATE EFFE	JEFF R. DEROUEN CTIVE A SAEQUITYE, DIRECTOR TARIFF BRANCH
Name of Officer	TITLE	PRES Bunt Kuthey
		. EFFECTIVE
Issued by authority of an Order of the Case No. 2009-00314 dated	e Public S April 16	ervice Com 4/16/201 (i n , 20AUB SUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO.123

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.**123

(I)

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- Energy A base payment per kWh is listed below for a timedifferentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Win	iter	Su	mmer	
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	KENTUER 934	(N)
			DUDLIC	OFFI HOF COMMISSION	ON

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June TARRES BRANCH

Name of Officer

TITLE PRES:But X

Issued by authority of an Order of the Public Service Comm**6/3/2010** of Kentucky in Case No. 2008-00128 dated August 20, 2008 August 20, 2008

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO.124

Clark Energy Cooperative Inc.
Name of Issuing Corporation

1st Revision SHEET NO.124

12/1/11

CANCELLING P.S.C. NO. 2

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014	
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*	$(I)(N)^*$

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKFC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.

4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility processes.

and maintain the Qualitying factific		
codes, laws, regulations, and gener	cally acce	
		PUIBLIC SERVICE COMMISSION
		JEFF R. DER OUEN
		EXECUTIVE DIRECTOR
DATE OF ISSUE Majch 31, 2010	DATE EFFE	CTIVE June ARIFF BRONGH
ISSUED BY Paul Stal	TITLE	PRESBunt Kirtley.O.
Name of Officer		EFFECTIVE
Tarved has authority of an Order of th	o Bublic S	6/1/2010

Issued by authority of an Order of the Public Services Communication of the Public Se

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO.125

CANCELLING P.S.C. NO. 2

1st Revision SHEET NO.125

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- 5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE March 31, 2010	DATE EFF	CTIVE June ARIFF BEONCH
ISSUED BY Jaul State	TITLE	PRESBunt Kirlley.O.
Name of Officer		6/1/2010
Issued by authority of an Order of the Kentucky in Case No. 2008-00128 date		ervipasullamminasi sin setuon 9 (1) 20, 2008 .

For All Areas Served Community, Town or City P.S.C. No.

2nd Revision **SHEET NO.**126

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.**126

KENTUCKY

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production Power Purchase Rate Schedule Less Than 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$54.65 per kW per year is applicable if cogenerator or small power (I) producer is dispatched by EKPC.
 - b. \$0.006990 per kWh is applicable if cogenerator or small power **(I)** producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-
- differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

	Win	nter Summer		Winter		mmer	
Year	On-Peak	Off-Peak	On-Peak	Off-Peak			
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R)(I)*		
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)		
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)		
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)		
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)		

PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE OF ISSUE March 31, 2010 DATE EFFECTIVE Jungariff & Quich ISSUED BY TITLE Mame of Officer

Issued by authority of an Order of the Public Services Computer Se Kentucky in Case No. 2008-00128 dated August

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision **SHEET NO.**127

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.**127

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2.014	
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*	(R)(N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.

		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN
		EXECUTIVE DIRECTOR
DATE OF ISSUE March 31, 2010	DATE EFF	CTIVE Juneariff Branch
ISSUED BY Tauf & al	TITLE	PRE: Bunt Kirtley: . O.
Name of Officer		EFFECTIVE
Issued by authority of an Order of th Kentucky in Case No. 2008-00128 date		

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO.128

CANCELLING P.S.C. NO. 2

1st Revision SHEET NO.128

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in $80\,{}^{7}$ KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

Cro/1/11

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE March 31, 2010 DATE EFF	TECTIVE JuneTARJFF 2040CH
0114011	1 , 1/ 10
ISSUED BY aut TITLE	PRES Bunt Kirtley O.
Name of Officer	EFFECTIVE
	6/1/2010
Issued by authority of an Order of the Public	Servisas GAMMBLG RAKOR 11 OFECTION 9 (1)
Kentucky in Case No. 2008-00128 dated August	20, 2008 .