Form for filing Rate Schedules	ror	ll Areas Ser	
	P.S.C. NO.		or City
			HEET NO1
Clark Rural Electric Cooperative Corp.	CANCELLI	NG P.S.C. NO	11
Name of Issuing Corporation	16th Rev	visionSI	HEET NO1
CLASSIFICATION OF SER	VICE		
 SCHEDULE R: FARM AND HOME SERVICE	(Formerly Schedu	le A)	RATE PER UNIT
APPLICABILITY			
Applicable to all residential consumers for all us established rules and regulations of the Seller.	es subject to the	e	
CHARACTER OF SERVICE			
Single-Phase, 60 cycles, at available secondary vo	ltages.		
MONTHLY RATE			
First 25 KWH (Minimum B Next 575 KWH per KWH Over 600 KWH per KWH	i11)	\$4.95 .07294 .05883	(R) (R) (R)
MINIMUM MONTHLY CHARGE			
The minimum monthly charge shall be \$4.95			(R)
FUEL ADJUSTMENT CHARGE			
The above rate may be increased or decreased by an fuel adjustment amount per KWH as billed by the Wh an allowance for line losses. The allowance for 1 10% and is based on a twelve month moving average	olesale Pow ុស្សម្ ine lossess will	pplier alus	OMMISSION
TERMS OF PAYMENT		JUN 1 19	85
The above charges are net and payable within ten d	lays from the ldas	dras	AR 5:011.
LATE PAYMENT FEES	BY:	SECTION 9	Excel
An amount equal to five percent (5%) of the past-d all accounts that are in a past-due condition. La after 10 days from the date of bill. Late payment the net bill, exclusive of special charges, tax an	te payment fees fees will apply	will apply only to	
DATE OF ISSUE (May (2), 1985)	_ DATE EFFECTIV	E June	1, 1985
ISSUED BY VINLA Dhuron		ent & Gener	al Manager
Name of Officer			۸٦
Issued by authority of an Order of the Public Service Commission in Case No. 9179 dated May 7, 1985	in		c5.87

Form for filing Rate Schedules		For All Areas Serv	red
		•	12
		16th Revision SH	EET NO. $\frac{2}{2}$
Clark Rural Electric Cooperative Corp	·	CANCELLING P.S.C. NO.	11
Name of Issuing Corporation		15th Revision SH	EET NO4
CLASSIFIC	CATION OF SERVI	CE	
 COMMERCIAL AND INDUSTRIAL LIGHTING AN	ND POWER SERVICE	A & B (Formerly B-1)	RATE PER UNIT
 APPLICABILITY			
Applicable to all commercial, industrial uses subject to the established rules ar	l, and three-phas nd regulations of	se farm consumers for all the Seller.	
CHARACTER OF SERVICE			
Single-phase and three-phase, 60 cycles	, at available se	econdary voltage.	
MONTHLY RATE			
Demand Charge: First 10 KW of billing Over 10 KW of billing		Charge .02 per KW	
Energy Charge:	$rac{A}{L}$ Less Than 10 KW Demand	<u>B</u> More Than 10 KW Demand	
First 80 KWH (Minimum Bill) Next 20 KWH per KWH Next 900 KWH per KWH Next 1,000 KWH per KWH Over 2,000 KWH per KWH	10.94 .13426 .07894 .07160 .06447	10.53 .12901 .07560 .06850 .06160	(R) (R) (R) (R) (R)
DETERMINATION OF BILLING DEMAND		PUBLIC SERVICE COMMIS OF KENTUCKY	SIDN
The billing demand shall be the maximum consumer for any period of fifteen minuis rendered, as indicated or recorded by	res during the m	OHEH TOL WHILEHIELD JUST	
factor as provided below.		PURSUANT TO 807 KAR 5: ————————————————————————————————————	:011,
POWER FACTOR ADJUSTMENT		BY: Jedan CM	eel
The consumer agrees to maintain unity portion. The measured demand will be adjusted for measured demand to correct for average be so adjusted for other consumers if a	r consumers with power factors low	50 KW or more of wer than 90% and may	
 DATE OF ISSUE May 22 1985	Γ	OATE EFFECTIVE June 1,	1985
ISSUED BY Smlit Thus	2 , 7	TITLE President & General	Manager
Name of Officer			
Issued by authority of an Order of the Public Serv Case No. 9179 dated May 7, 198			c5-87

Form for filing Rate Schedules	For All Areas Served Community, Town or City P.S.C. NO. 12	
	16th Revision SHEET N	03
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	11
Name of Issuing Corporation	15th Revision SHEET No.	0
 CLASSIFICATION OF SERVICE		reague <u>mail</u> y yell yilly distillating maybe ⁿ an allian sid
 COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE A & B	i There	RATE R UNIT
Such adjustments will be made by increasing the measured deby which the average power factor is less than 90% lagging.		
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be \$11.16 single-phase ser three-phase service.	rvice and \$32.25 for	
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE		
Consumers requiring service only during certain seasons of billed under the above sechedule plus 25 percent and the mi shall not apply. There shall be a minimum annual charge sundequate compensation for the facilities installed to serve in no case, less than \$131.28 per year for single-phase service for three-year phase service nor less than \$60.24 per demand established during the year.	nimum monthly charge ufficient to assure the consumer, but rvice and \$379.08 per	(R)
FUEL COST CHARGE		
The above rate may be increased or decreased by an amount processed an allowance for line losses. The allowance for line losses 10% and is based on a twelve-month moving average of such 10%.	Power Supplier plus es will not exceed	
PUB	ILIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 111N 1 1985	
PU BY	JUN 1 1985 RSUANT TO 807 KAR 5:011, SECTION D(1) Kell	

Name of Officer Issued by authority of an Order of the Public Service Commission in Case No. 9179 dated May 7, 1985

DATE OF ISSUE

ISSUED BY

DATE EFFECTIVE June 1, 1985

TITLE President & General Manger

Form for filing Rate Schedules		For All Areas Community, 7	Town or City
		P.S.C. NO	11
		9th Revision	SHEET NO
		CANCELLING P.S.	
Clark Rural Electric Cooperative Cor Name of Issuing Corporation	p •	10th Revision	
			SHEET NO
CLASSI	FICATION OF SER	VICE	
SCHEDULE A & B COMMERCIAL AND INDUS	TRIAL AND POWER S	SERVICE	RATE PER UNI
remporary service			
Temporary service shall be supplied in the consumer shall pay in additing from a connecting and disconnecting service. A deposit, in advance may be soill for service, including the cost	on to the foregot ce less the value required of the f	ing charges the total c e of materials returned Gull amount of the esti	tost to
TERMS OF PAYMENT			
The above charges are net and payable	within ten days	from the date of the b	oi11.
LATE PAYMENT FEES			
LATE PAYMENT FEES An amount equal to five percent (5%) all accounts that are in a past-due c after ten days from the date of the b to the net bill, exclusive of special	ondition. Late pill. Late paymen	payment fees will apply nt fees will apply onl	7
An amount equal to five percent (5%) All accounts that are in a past-due cafter ten days from the date of the b	ondition. Late pill. Late paymen	payment fees will apply nt fees will apply onl	7
n amount equal to five percent (5%) ll accounts that are in a past-due c fter ten days from the date of the b	ondition. Late pill. Late paymen	payment fees will apply nt fees will apply onl	7
an amount equal to five percent (5%) Ill accounts that are in a past-due confirmed the bate of the b	ondition. Late pill. Late paymen	payment fees will apply nt fees will apply onl	7
n amount equal to five percent (5%). Il accounts that are in a past-due c Efter ten days from the date of the b	ondition. Late pill. Late paymen	payment fees will apply nt fees will apply onl	7
an amount equal to five percent (5%). All accounts that are in a past-due confirmed the bate of the b	ondition. Late pill. Late paymen	payment fees will apply only fees will apply only other assessments. PUBLIC SERVICE COMMISS OF KENTUCKY	-y
An amount equal to five percent (5%) All accounts that are in a past-due cafter ten days from the date of the b	ondition. Late pill. Late paymen	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE	-y
an amount equal to five percent (5%) all accounts that are in a past-due cafter ten days from the date of the b	ondition. Late pill. Late paymen	Public Service commission of Kentucky Effective JUN 1 1985	SION
An amount equal to five percent (5%) All accounts that are in a past-due confirmed the firmed the firmed the bate of the bate.	ondition. Late pill. Late paymen	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE	SION
An amount equal to five percent (5%) all accounts that are in a past-due cafter ten days from the date of the best to the net bill, exclusive of special	ondition. Late pill. Late paymen	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:0 SECTION 9(1)	SION D11,
An amount equal to five percent (5%) All accounts that are in a past-due cafter ten days from the date of the b	ondition. Late pill. Late paymen	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:0 SECTION 9 (1)	J11,

Issued by authority of an Order of the Public Service Commission in Case No. 9179 dated May 7, 1985

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO
	16th RevisionSHEET NO
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO. 1
Name of Issuing Corporation	15th Revision SHEET NO.
CLASSIFICATION OF SER	RVICE
SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND C	COMMUNITY HALLS RATE PER UNIT
APPLICABILITY	
Applicable to schools, churches, and community halls established rules and regulations of the Seller. CHARACTER OF SERVICE	for all uses subject to the
Single-phase, 60 cycles, at available secondary volta	ages.
MONTHLY RATE	
First 25 KWH (Minimum Bill) Next 975 KWH per KWH	\$5.02 (R) .08304 (R)
Over 1000 KWH per KWH	.06486 (R)
MINIMUM MONTHLY CHARGE	
The minimum monthly charge shall be \$5.02.	(R)
The above rate may be increased or decreased by an an fuel adjustment amount per KWH as billed by the Whole an allowance for line losses. The allowance for line 10% and is based on a twelve-month moving average of	esale Power Supplier plus e losses will not exceed
	THE IS OFFINION COMMISSION
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 1 1985
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Didan C'Meel
	Bar 1 3 Programmy stort an employable of district and dis
DATE OF ISSUE May 23, 1985	DATE EFFECTIVE June 1, 1985
ISSUED BY SMELL Phison	TITLE President & General Manager
Name of Officer	
Issued by authority of an Order of the Public Service Commission of Case No. 9179 dated May 7, 1985	in 0,5,8

2022 20			For All Areas Ser Community, Town P.S.C. NO.	or City
			llth RevisionS	SHEET NO6
Clark Rural Electric Cooperative Corporation Name of Issuing Corporation		CANCELLING P.S.C. NO	o. <u>10</u>	
		10th Revision s	SHEET NO8	
	CLAS	SIFICATION OF SERV	VICE	
SCHEDULE	E, SERVICE TO SCHOOLS, C	HURCHES, AND COMMU	NITY HALLS	RATE PER UNIT
TERMS OF PA	AYMENT			
	charges are net and payab	le within ten days	from the date of the	
LATE PAYMEN	NT FEES			
all account after 10 da	equal to five percent (5% to that are in a past-due ays from the date of the bill, exclusive of speci	condition. Late bill. Late paymen	payment fees will apply t fees will apply only	
				,
			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
			JUN 1 1985	
			PURSUANT TO 807 KAR 5:011, SECTION 961)	
			BY JULIAN E MEL	
DATE OF IS	SSUP May 22, 1985	9,	DATE EFFECTIVE June 1	, 1985
ISSUED BY	Elment & Mil	eson	TITLE President & Gener	al Manager
Issued by au Case No.	Name of Officer thority of an Order of the Publi 9179 dated May 7,		n	0687

Form for filing Rate Schedules		Community, Town	Community, Town or City			
		P.S.C. NO11	-			
		11th_Revision	SHEET NO7			
Clark Rural Electric Coo	perative Corporation	CANCELLING P.S.C. N	010			
Name of Issuing Corporation		10th Revision	SHEET NO			
	CLASSIFICATION OF	F SERVICE				
	STREET LIGHTING SEE	RVICE SCHEDULE SL-3	RATE PER UNIT			
AVAILABILITY						
		ultiple street lighting from du	sk			
	Bare Lamp With Reflector	Luminaire With Bracket Attachment to Wooden Pole				
100 Watt-Incandescent 150 Watt-Incandescent 200 Watt-Incandescent 300 Watt-Incandescent 175 Watt-Mercury Vapor 400 Watt-Mercury Vapor	\$41.10 48.51 56.98	\$ 62.31 80.41 61.57 \$121.11	(R) (B) (R) (R) (R) (R)			
CONDITIONS OF SERVICE						
	ing circuits, transform	ixtures, time-switch and the mers, and additional guys and				
TERMS OF PAYMENT						
The above charges are net a	and payable within ten	days from the date of the bill	•			
FUEL ADJUSTMENT CHARGE						
The above rate may be increfuel adjustment amount per an allowance for the line lexceed 10% and is based on	KWH as billed by the $\mathfrak l$ losses. The allowance					
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1) WELL	,			
DATE OF ISSUE / May 22	2,1985)	DATE EFFECTIVE June 1	, 1985			
ISSUED BY MUN	Loluson	TITLE President & Gener	al Manager			
Name	Officer		, A			
Issued by authority of an Order of Case No. 9179 dated_		ssion in 	05,8			

Clark Rural	ng Rate Schedules Electric Cooperative ng Corporation	Corp.	P.S.C.	All Areas Serve ommunity, Town or Community, Town SHEI	ET NO8
	CLA	ASSIFICATION OF	SERVICE		DATE
	SCHEDULE SL-3, STI	REET LIGHTING SE	ERVICE		RATE PER UNIT
		_	=	Average Monthly Use KWH	
Incandescent	100 150 200 300		400 600 800 1,200	33 50 67 100	
Mercury Vapor	400		840 1,848	70 154	
all accounts after 10 days	ual to five percent (5) that are in a past-du s from the date of the exclusive of special	e condition. La bill. Late pay	ate payment fees yment fees will a nd other assessme PUBLIC SERV OF K	will apply pply to	
			JUN PURSUANT	1 1985 TO 807 KAR 5:011, DON 9 Dheel	

DATE OF ISSUE ISSUED BY Name of Officer DATE EFFECTIVE June 1, 1985

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 9179 dated May 7, 1985

Form for filing Rate Schedules	For <u>All Areas Se</u> Community, Tov	rved	
	•	12	
	16th Revision	SHEET NO.	9
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO	11
Name of Issuing Corporation	15th Revision	_SHEET NO.	11
CLASSIFICATION OF SERVICE	CE		
 LARGE POWER SERVICE - SCHEDULE L (Formerly LP)		TE UNIT
 APPLICABILITY			
Applicable to all consumers for all uses subject to the the Seller. CHARACTER OF SERVICE	e established rules of		
Three-phase, 60 cycles, at available standard voltages.			
MONTHLY RATE Demand Charge: First 50 KW or less of biling demand Over 50 KW of billing demand	\$251.00 \$5.02		
Energy Charge:			
First 50 KWH of billing demand Next 100 KWH of billing demand All remaining KWH	.06120 .04899 .04274		(R) (R) (R)
POWER FACTOR ADUSTMENT			
The consumer agrees to maintain unity power factor as a The measured demand will be adjusted for consumers with measured demand to correct for average power factors lobe so adjusted for other consumers if and when the Sell Such adjustments will be made by increasing the measure 1% by which the average power factor is less than 90% I	n 50 KW or more of ower than 90% and may ler deems necessary. ed demand 1% for each	МС	
	JUN 1 1985		
	PURSHANT TO 807 KAR 5:01 SECTION 9 (1) BY: Judan Mel	.1,	
 DATE OF ISSUE May 22 1985 D	ATE EFFECTIVE June	1, 1985	
	TTLE President & Gener	ral Manger	
Issued by authority of an Order of the Public Service Commission in Case No. 9179 dated May 7, 1985			45.8

		· · · · · · · · · · · · · · · · · · ·	-		
D. C. CT. D.4. C.L. Ivi.	1 7.	All Areas	Served	i	
Form for filing Rate Schedules	For _	Community, T			
	P.S.C.	NO	11		
	10th	Revision	SHE	ET NO	10
Clark Rural Electric Cooperative Corp.	CANC	ELLING P.S.O	C. NO		1(
Name of Issuing Corporation	8th	Revision	SHE	ET NO	1
 CLASSIFICATION OF SERVICE	. aga ta ata 1888 ay ya da ka 1999 a				
LARGE POWER SERVICE - SCHEDULE I	. (Form	erly LP)		RA' PER U	
 DETERMINATION OF BILLING DEMAND					
The billing demand shall be the maximum kilowatt demand est consumer for any period of fifteen minutes during the month bill is rendered, as indicated or recorded by a demand mete for power factor as provided.	for w	hich the			
FUEL COST ADJUSTMENT CHARGE					
The above rate may be increased by an amount per KWH equal amount per KWH as billed by the Wholesale Power Supplier pl line losses. The allowance for line losses will not exceed a twelve-month moving average of such losses.	lus an	allowance f	or		
MINIMUM MONTHLY CHARGE					
The minimum monthly charge shall be the highest one of the as determined for the consumer in question.	follow	ing charges			
1. The minimum monthly charge specified in the contra	act for	service.			
2. The demand charge.					
3. A charge of \$251.00.					
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE					
Consumer requiring service only during certain seasons of the billed under the above schedule plus 25 percent and the minimal shall not apply. There shall be a minimum annual charge stadequate compensation for the facilities installed to serve in no case less than \$60.24 per kilowatt of maximum demand	inum m ifficie the	onthly char ICE COMMISS CONSUMEY; bu	ge 20N t g		

1 1985 JUN

PURSUANT TO 807 KAR 5:011, SECTION 9 (4)

June 1, 1985 DATE EFFECTIVE_ DATE OF ISSUE

TITLE President & General Manager ISSUED BY

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 9179 dated May 7, 1985

Form for filing Rate Schedules	For All Areas S Community, To	erved wn or Ci	ty
	P.S.C. NO	11	
	9th Revision		г NO 11
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO	10
Name of Issuing Corporation	8th Revision	_SHEET	Γ NO13
 CLASSIFICATION OF SERVICE			and and the second seco
 SCHEDULE L (Formerly LP)			RATE PER UNIT
 SERVICE PROVISIONS			
1. Delivery Point. If service is furnished at secondary delivery point shall be the metering point unless otherwise contract for service. All wiring, pole lines and other elective load side of the delivery point shall be owned and maint consumer. If service is furnished at Seller's primary line delivery point shall be the point of attachment of Seller's consumer's transformer structure unless otherwise specified for service. All wiring, pole lines and other electric equipment equipment) on the load side of the delivery point is maintained by the consumer.	specified in the ctric equipment on tained by the voltage, the primary line to in the contract ipment (except		
2. Primary Service. If service is furnished at primary voltage, a discount of ten percent shall apply to the demand charges. The Seller shall have the option of metering at seand adding the estimated transformer losses to the metered kilowatt demand. TERMS OF PAYMENT	d and energy econdary voltage		
The above charges are net and payable within ten days from bill.	the date of the		
LATE PAYMENT FEES			
An amount equal to five percent (5%) of the past-due amount all accounts that are in a past-due condition. Late payment after 10 days from the date of the bill. Late payment the net bill, exclusive of special charges, tax and other as	t fees will apply SHIVICEPEDMINOSSIO	N	
	JUN 1 1985		
PURSU/ BY:	ANT TO 807 KAR 5:011 SECTION 961)	,	

DATE OF ISSUE Name of Officer ISSUED BY

DATE EFFECTIVE June 1, 1985

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in

Case No. 9179 dated May 7, 1985

Form for filing Rate Schedules	For All Areas Served Community, Town or City	
	P.S.C. NO	
	14th Revision SHEET I	NO12
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	11
Name of Issuing Corporation	13th Revision SHEET	NO11
CLASSIFICATION O	F SERVICE	
SCHEDULE P (For	merly LPR)	RATE PER UNIT
APPLICABILITY		
Applicable to all commercial and industrial constable kilowatt demand exceeds 500 KW. An agreeement for executed by the consumer for service.	umers, for all uses, whose or purchase of power shall be	
CHARACTER OF SERVICE		
Three-phase, 60 cycles, at available standard vo	ltages.	
MONTHLY RATE		
Demand Charge: First 500 KW or less of billing Over 500 KW of billing demand		
ENERGY CHARGE:		
First 3,500 KWH	.05650	(R)
Next 6,500 KWH	.04681	(R)
Next 140,000 KWH	.04192	(Ř)
Next 200,000 KWH	.03894	(R)
Next 400,000 KWH	.03798	(<u>R</u>)
Next 550,000 KWH	.03674	(R) (R)
Over 1,300,000 KWH	.03501	(\mathbf{n})
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowatt consumer for any period of fifteen minutes durin bill is rendered, as indicated or recorded by a for power factor as provided below.	demand meter and EditatedE	
	0013	
	PURSUANT TO 807 KAR 5:011, SECTION 9(1) By Joidan C'Heel	
	law 1 1 magazina managanan na Malanda atah m	
DATE OF ISSUE May 22, 1985	DATE EFFECTIVE June 1, 1985	
ISSUED BY Name of Officer	TITLE President & General Many	ger
Issued by authority of an Order of the Public Service Comm	nission in	15.8
Case No. 9179 dated May 7, 1985	MARKET THE COLUMN TO THE COLUM	<u>ٽن</u>

Form for filing Rate Schedules	For All Areas	Served	
	Community, To	-	
	P.S.C. NO	11	
	10th Revision	_ SHEET NO.	13
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C	. NO	10
Name of Issuing Corporation	9th Revision	SHEET NO.	17
CLASSIFICATION OF SERVICE			
SCHEDULE P (Formerly LPR)		RA PER	TE UNIT
POWER FACTOR ADJUSTMENT			
The consumer agrees to mainain unity power factor as nearly The measured demand will be adjusted for consumers with 50 measured demand to correct for average power factors lower be so adjusted for other consumers if and when the Seller of Such adjustments will be made by increasing the measured de 1% by which the average power factor is less than 90% lagging	KW or more of than 90% and may leems necessary. mand 1% for each		
MINIMUM MONTHLY CHARGE			
The minimum monthly charge shall be the highest one of the determined for the consumer in question:	following charges	as	
1. The minimum monthly charge specified in the contra	act for service.		

The demand charge.

the year.

DATE OF ISSUE

Case No. ____

A charge of \$2,510.00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Name of Officer Issued by authority of an Order of the Public Service Commission in 9179 dated May 7, 1985

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case less than \$60.24 per kilowatt of maximum demand established during

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011.

JUN

1 1985

DATE EFFECTIVE June 1, 1985

TITLE President & General Manger

Form for filing Rate Schedules	For All Areas Served Community, Town or City	
	P.S.C. NO11	
	9th Revision SHE	ET NO14
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	10
Name of Issuing Corporation	8th Revision_SHE	ET NO18
 CLASSIFICATION OF SERVICE		
 SCHEDULE P (Formerly LPR)		RATE PER UNIT
SERVICE PROVISIONS		
1. Delivery Point. If the service is furnished at se delivery point shall be the metering point unless otherwise contract for service. All wiring, pole lines and other ele the load side of the delivery point shall be owned and main If service is furnished at Seller's primary line voltage, t shall be the point of attachment of Seller's primary line t former structure unless otherwise specified in the contract wiring, pole lines and other electric equipment (except met the load side of the delivery point shall be owned and main consumer.	specified in the ctric equipment on tained by the consumer. he delivery point o consumer's transfor service. All ering equipment) on	
2. Primary Service. If service is furnished at prima voltage, a discount of five percent shall apply to the dema. The seller shall have the option of metering at secondary vestimated transformer losses to the meter kilowatt hours an	nd and energy charges. oltage and adding the	
FUEL COST ADJUSTMENT		
The above rate may be increased or decreased by an amount p fuel adjustment amount per KWH as billed by the Wholesale P an allowance for line losses. The allowance for line losses 10% and is based on a twelve-month moving average of such I	ower Supplier plus	·
TERMS OF PAYMENT	JUN 1 1985	
The above charges are net and payable within ten days from PUR LATE PAYMENT FEES BY:	SUANT TO 807 KAR 5:011, SECTION 9(1)	
An amount equal to five percent (5%) of the past-due amount all accounts that are in a past-due condition. Late paymen after 10 days from the date of the bill. Late payment fees to the net bill, exclusive of special charges, tax and othe	t fees will apply will apply only	
DATE OF ISSUE May 22, 1985 DATE	E EFFECTIVE June 1, 19	85

Issued by authority of an Order of the Public Service Commission in Case No. 9179 dated May 7, 1985

Name of Officer

الفح كارم

TITLE President & General Manager

Form fo	or filing Rate Schedules		For All Areas Served Community, Town or	City
			P.S.C. NO11	· · · · · · · · · · · · · · · · · · ·
			llth Revision SHE	ET NO. <u>15</u>
Clark	Rural Electric Cooperative	Corp.	CANCELLING P.S.C. NO	10
	f Issuing Corporation		10th Revision SHE	ET NO
	CLA	SSIFICATION OF SERVIC	E	
	OUTDOOR LIGHT	ring - SECURITY LIGHTS		RATE PER UNIT
 AVAILABI	LITY			**************************************
	e to all consumers of the (proximity to existing over			-
	RATE I	PER LIGHT PER MONTH	•	
	Mercury Vapor Lamp	175 Watt	\$5.65 per Mo.	(R)
CONDITIC	ONS OF SERVICE			
1.	The Cooperative shall furnoutdoor lighting equipment attachment and control de-	t including lamp, lumi	naire, bracket	
2.	The lighting equipment shall protection damage.			
3.	The consumer shall allow Cooperative to enter upon trees and shrubs as necessequipment and for removal of service under this school	the consumer's premis sary for maintenance o of lighting equipment	es and to trim f the lighting	
4.	The Cooperative and the conservice under this schedulyear.			
			JUN 11985	
			PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:	7
 DATE O	F ISSUE	D.	ATE EFFECTIVE June 1, 198	35
ISSUED	Almest by		TLE President & General Ma	nager
Issued by Case No.	authority of an Order of the Publ			C.5.8

Form for filing Rate Schedules For All Areas Community, Tow		reas Served y, Town or C	rved or City		
			P.S.C. NO	11	
			7th Revi	lsion SHEE	T NO1
Classic Decesion	Electric Compositive Cor	·	CANCELLING I	P.S.C. NO	1
Name of Issuing	Electric Cooperative Cor g Corporation	р.	6th Revi	Lsion SHEE	T NO2
	CLASSI	FICATION OF SERVIC	E		And the second s
·	SCHEDULE S. OUTDOOR	R LIGHTING - SECURIT	Y LIGHTS		RATE PER UNIT
FUEL ADJUSTMEN					
the fuel adjus plus an allowa		billed by the Whole ne allowance for lin	sale Power Suplice losses will not	er	
			Average		
	Security Lights Watt	Annual Use KWH	Monthly KWH		
Mercury Vapor	175	840	70		
LATE PAYMENT F	PEES				
all accounts t after 10 days	al to five percent (5%) of that are in a past-due confrom the date of the bild of the bild.	ondition. Late paym Ll. Late payment fe	ent fees will apper on the second contract of	oly	
		PUBLIC	SERVICE COMMISSI OF KENTUCKY EFFECTIVE	ON	
			JUN 1 1985		
		PURSU	JANT TO 807 KAR 5:0	11,	
		BY:	Marc Mel		
DATE OF ISSU	VE May 22, 1985	DA	ATE EFFECTIVE	June 1, 198	55
ISSUED BY	Should she	yon TI	TLE President	& General M	lanager
	Name of Officer				. \$
Issued by author Case No917	rity of an Order of the Public S				C

	•		
Form for filing Rate Schedules	For All Areas Served Community, Town or City		
	P.S.C. NO		
	lst Revision	SHEET NO1-A	
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C	C. NO	
Name of Issuing Corporation		SHEET NO	
CLASSIFICATION OF SERVICE			
FARM AND HOME SERVICE T-O-D, SCHEDULE	R-T-O-D	RATE PER UNIT	
EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY			
AVAILABILITY OF SERVICE			
Available for a period limited to two years, as an experime consumers eligible for Tariff Farm and Home Service. Tariff Service T-O-D is for the purpose of conduting a time-of-day designed to provide data to evaluate the cost and benefits pricing and its effect on the use of electricity by residen the cooperaive's service area. Consumers who will be eligiwill be selected by the cooperative and will agree voluntar in the cooperative's residential time-of-day rate experimen	f Farm and Home rate experiment of time-of-day tial consumers in ble for this tarifilly to participate	ff	
This tariff is limited to the consumers selected by the coorequire the installation of a special meter capable of regiand off-peak kilowatt hours.			
This tariff is available for single-phase service only.			
MONTHLY RATE			

ON-PEAK RATE:

Service Charge	\$ 3.13	Olimito Ammiliam accini	
Under 600 kWh/Mo.	.07294/kWh	PUBLIC SERVICE COMMISSION	(R)
Service Charge	\$11 . 59	OF KENTUCKY	
Over 600 kWh/Mo.	.05883	EFFECTIVE	(R)

1 1985

JUN

OFF-PEAK RATE:

The total kilowatt-hours used per month will determine the rate block for both on-peak and off-peak kilowatt-hour service charge.

DATE OF ISSUE 1985

ISSUED BY Name of Officer

DATE EFFECTIVE June 1, 1985

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 9179 dated May 7, 1985

4,5,87

(R)

(R)

Form for filing Rate Schedules	For <u>All Areas Ser</u> Community, Town o	ved or City
	P.S.C. NO	-
	lst_RevisionSH	IEET NO. <u>1-</u>
	CANCELLING P.S.C. NO.	
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation		IEET NO
CLASSIFICATION OF SERV	VICE	
FARM AND HOME SERVICE T-O-D, SCHE	EDULE R-T-O-D	RATE PER UNIT
TIME OF DAY PERIODS		
WINTER SCHEDULE		
For the purpose of this tariff, the on-peak billing per October, November, December, January, February, March, 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local ti week, including Saturday, Sunday, and holidays. The cis defined as 10 p.m. to 7 a.m. and from 12 noon to 5 all days of the week, including Saturday, Sunday, and	and April is defined as me, for all days of the off-peak billing period p.m., local time, for	
SUMMER SCHEDULE		
For the purpose of this tariff, the on-peak billing penay, June, July, August, and September is defined as I time, for all days of the week, including Saturday, Su off-peak billing period is defined as 10 p.m. to 10 a. days of the week, including Saturday, Sunday, and holi	O a.m. to 10 p.m., local inday, and holidays. The m., local time, for all	
TERMS OF PAYMENT		
All charges are net and payable within 10 days from th	ne date of the bill.	
FUEL ADJUSTMENT CHARGE		
The rate may be increased or decreased by an amount per adjustment amount per KWH as billed by the Wholesale I allowance for line losses. The allowance for line los and is based on a twelve-month moving average of such TERMS AND CONDITIONS	Power Supplier plus an sses will not exceed 10%	
This tariff is subject to the cooperative's standard t		
service.	PURSUANT TO 807 KAR 5:011	
	BY: Jordan (2) Keel	
DATE OF ISSUE 22 1985	DATE EFFECTIVE June 1,	1985

ISSUED BY Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 9179 dated May 7, 1985

Form for filing Rate Sch	edules		For All Areas Served Community, Town or City P.S.C. NO.		
				Revision SHF	
Clark Rural Electric	Cooperative Co	nrn		CELLING P.S.C. NO.	
Name of Issuing Corporat		229		SHE	ET NO
	CLASS	IFICATION OF SE	ERVICE		
FARM	AND HOME SERVI	ICE T-O-D, SCHE	DULE R-T-O-D		RATE PER UNIT
LATE PAYMENT FEES					
An amount equal to five all accounts that are in after 10 days from the to the net bill, exclusion.	in a past-due co e date of the bi	ondition. Late ill. Late paym	payment fees ent fees will	will apply apply only	
			DIIDIIO SEDVIO	E COMMISSION	
	•		OF KEN	NTUCKY CTIVE	
			0017	1 1985	
			PURSUANT TO	1807 KAR 5:011, 2N 9(1)	
			BY: Youaan	Marie Call Control of the	
DATE OF ISSUE 🗸	May 2/2, 1985	4	DATE FEFE	CCTIVE June 1, 19	85
Alana l	1 AA	Hon		esident & General	
ISSUED BY	Name of Officer		HILE TI	colucia a deneral	
Issued by authority of an C	1/	Service Commission	n in		C.6.8

Form for filing Rate Schedules		For All Areas Ser Community, Town	or City
		P.S.C. NO11	
			SHEET NO.
Clark Rural Electric Coop. Corp.		CANCELLING P.S.C. NO	J
Name of Issuing Corporation		Original	SHEET NO.
CLASSII	FICATION OF	SERVICE	
	SCHEDULE M		RA PER
AVAILABILITY			
Available to all commercial and heating and/or power, and who are sen of 3000 KW capacity or above with no	rved directl	y from a distribution substatio	on
*RATES_			
DEMAND CHARGE		\$8.23 per month	
Energy Charge: 100,000 KWH per		.05005 per KWH	
Next 900,000 KWH per Over 1,000,000 KWH per		.03551 per KWH .03086 per KWH	
	montin		
DETERMINATION OF BILLING DEMAND			
The billing demand charge shall by the consumer for any fifteen (15) factor as provided below) in the following	minutes int	erval (adjusted for power	
NOVEN TO THE PROPERTY OF THE P		HOURS APPLICABLE FOR	
UE KE	CE COMMISSI NTUCKY	7:00 a.m. to 12:00 noon	
	ECTIVE	5:00 p.m. to 10:00 p.m.	
May thru September JUN (01 1986	10:00 a.m. to 10:00 p.m.	
	O 807 KAR 5:01		
Demands outside the above hours	eached ar	regarded for billing purpose.	
POWER FACTOR ADJUSTMENT	ynga	adheu	
The Consumer agrees to maintain cable. Power factor may be measured indicate that the power factor at the than 90%, the demand for billing purrecorded by the demand meter, multip power factor.	at any time e time of th pose shall b	e. Should such measurements nis maximum demand is less be the demand indicated or	
DATE OF ISSUEMay 16, 1986		DATE EFFECTIVE June	e 1, 1986
ISSUED BY Name of Officer	all	TITLE Controller	
Issued by authority of an Order of the Public S	Sarvica Commis	ssion in	

C. Clim Data Cakadulas	For All Areas Served	1
orm for filing Rate Schedules For All Areas Serve Community, Town		r City
	P.S.C. NO11	
	lst_RevisionSH	EET NO. <u>1</u> E
Clark Burgl Flootwic Coop Comp	CANCELLING P.S.C. NO.	
Clark Rural Electric Coop. Corp. Name of Issuing Corporation	Original SH	EET NO. <u>1-</u> E
CLASSIFICATION OF S	SERVICE	
SCHEDULE M		RATE PER UNIT
*FUEL ADJUSTMENT CLAUSE		
The above rates may be increased or decreased to the fuel adjustment amount per KWH as billed by plus an allowance for line losses. The allowance exceed 10% and is based on a twelve-month moving a	y the Wholesale Power Supplier for line losses will not	
MINIMUM CHARGE		
The minimum charge shall be the highest one	of the following charges:	
(a) The minimum monthly charge as specified	in the Contract for Service	
(b) A charge of \$0.75 per KVA per month on 0	Contract capaeikeNTUCKY EFFECTIVE	
CONDITIONS OF SERVICE	IIIN 01 1986	
An "Agreement for Purchased Power" shall be eservice under this schedule.		
CHARACTER OF SERVICE	BY: J. Deoghigan	
Three-phase, 60 cycles, at standard secondary standard secondary voltage is required, the consumulation furnishing and maintaining the transformer (or transcorder).	mer shall be responsible for	
SPECIAL PROVISIONS		
1. Delivery Point If service is furnished delivery point shall be the metering point unless Contract for Service. All wiring, pole lines, and on the load side of the delivery point shall be or consumer.	otherwise specified in the dother electrical equipment	
If service is furnished at Seller's prima point shall be the point of attachment of Seller's		
DATE OF ISSUE May 16, 1986	DATE EFFECTIVE June	1, 1986
ISSUED BY Just Officer	TITLE Controller	, , , , , , , , , , , , , , , , , , ,
Name of Officer Issued by authority of an Order of the Public Service Commissi	ion in	C6-87
Case No dated		Cli

Form for filing Rate Schedules	For All Areas Serve Community, Town or P.S.C. NO. 11	d City
	lst Revision SHE	ET NO. <u>1-</u> F
Clark Rural Electric Coop. Corp.	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	Original SHE	ET NO. <u>1-</u> F
CLASSIFICATION OF S	SERVICE	
SCHEDULE M		RATE PER UNIT
transformer structure unless otherwise specified and wiring, pole lines, and electrical equipment on the load side of the delivery point shall be ownconsumer.	(except metering equipment)	
2. <u>Lighting</u> Both power and lighting sh	nall be billed at the foregoing	
3. Primary Services If service is furnational above, a discount of 5% shall be applied to the De		
The Seller shall have the option of meter	ring at secondary voltage.	
TERMS OF PAYMENT		
The above charges are net and payable within of the bill.	ten days from the date	
LATE PAYMENT FEES		
An amount equal to five percent (5%) of the percent all accounts that are in a past-due condition. after ten (10) days from the date of the bill. Lathe net bill, exclusive of special charges, tax and	Late payment fees will apply ate payment fees will apply to	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	JUN 01 1986	
	JUN 01 1900	

DATE OF ISSUE _	May 16, 1986	DATE EFFEC	TIVE June 1, 198	6
ISSUED BY	Just burne	TITLE	Controller	
	Name of Officer			.1
Issued by authority	of an Order of the Public Service Commis	ssion in		N
Case No.	dated	*		