Form for filing Rate Schedules	For All Areas Services Community, To FRC P.S.G. NO. 11	
Clark Rural Electric Cooperative Corporation	9th Revision SH CANCELLING P.S.C. 8th Revision SH	NO. 10
CLASSIFICATION OF	SERVICE	undersign i der gelektigt i dig engliste varie e de vaner Vere en Frage
SCHEDULE A; FARM AND HOME SERVICE		PER UNIT
APPLICABILITY Applicable to all residential consumers for all use established rules and regulations of the Seller. CHARACTER OF SERVICE Single-Phase, 60 cycles, at available secondary vol	·	
MONTHLY RATE		general and an artist
First 25 KWH (Minimum Bill) Next 25 KWH per KWH Next 50 KWH per KWH Next 100 KWH per KWH Next 1,300 KWH per KWH Over 1,500 KWH per KWH	3.98 .0773 .0666 .0425 .0384	(I) (I) (I) (I) (I)
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be \$3.98.		(I)
FUEL ADJUSTMENT O	CHARGE	
The above rate may be increased or decreased by an to the fuel adjustment amount per KWH as billed by Supplier plus an allowance for line losses. The allosses will not exceed 10% and is based on a twelve of such losses.	the Wholesale Power Energy R	ECKED egulatory Commission
TERMS OF PAYMENT	by RAT	ES AND TARIFFS
The above charges are net and payable within ten dathe bill.	ays from the date of	(T)
ISSUED BY CIMEN JOHNSON IT	IN President & General Ma	nager
Justiced by authority of an Order of the	r 19. 1979	The Control of the Co

CLASSIPPICATION OF TERRICE CLASSIPPICATION OF TERRICE COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE B-1 APPLICABILITY APPLICABILIT	Form for filing Rate Schedules	For All Areas Served
Clark Rural Electric Cooperative Corporation CLASSIFICATION OF TERRICE CLASSIFICATION OF TERRICE CLASSIFICATION OF TERRICE COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE B-1 PER UNIT: APPLICABILITY Applicable to all commercial, industrial, and three-phase farm consumers for all uses subject to the established rules and regulations of the Seller. CHARACTER OF SERVICE Single-phase and three-phase, 60 cycles, at available secondary voltages. MONTHLY RATE Demand Charge: First 10 KW of billing demand No Charge Over 10 KW of billing demand \$2.84 per KW (I) Energy Charge: Less Than More Than 10 KW Demand 10 KW Demand First 80 KWR (Minimum Bill) \$8.25 \$8.38 (I) Next 20 KWH per KWH .0516 .0322 (I) Next 900 KWH per KWH .0516 .0322 (I) Next 1,000 kWH per KWH .0550 .0466 (I) Over 2,000 kWH per KWH .0386 .0462 (I) DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the HHECKED bill is rendered, as indicated or recorded by a demand meter and adjustedgy Regulatory Commission for power factor as provided below. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable Bills No. 18875 The measured demand vill be adjusted for consumers with 50 KW or more of measured demand vill be adjusted for consumers with 50 KW or more of measured demand vill be adjusted for consumers with 50 KW or more of measured demand vill be adjusted for consumers with 50 KW or more of measured demand vill be adjusted for consumers with 50 KW or more of measured demand vill be adjusted for consumers with 50 KW or more of measured demand vill be adjusted for consumers with 50 KW or more of measured demand vill be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumer if and when the Seller deems ACT OF ISSUE October 23, 1939 DATA EFICTIVE November 1, 1979		Community, Town or City
CLASSIPPICATION OF TERRICE CLASSIPPICATION OF TERRICE COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE B-1 APPLICABILITY APPLICABILIT		Property NO. 11
CLASSIFICATION OF SERVICE COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE B-1 APPLICABILITY Applicable to all commercial, industrial, and three-phase farm consumers for all uses subject to the established rules and regulations of the Seller. CHARACTER OF SERVICE Single-phase and three-phase, 60 cycles, at available secondary voltages. MONTHLY RATE Demand Charge: First 10 KW of billing demand No Charge Over 10 KW of billing demand \$2.84 per KW (I) Energy Charge: Less Than More Than 10 KW Demand 10 KW Demand First 80 KWH (Minimum Bill) \$8.25 \$8.38 (I) Next 20 KWH per KWH 1010 1026 (I) Next 1,000 KWH per KWH 0.516 0.532 (I) Next 1,000 KWH per KWH 0.456 0.466 (I) Over 2,000 KWH per KWH 0.466 (I) DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the HECKED bill is rendered, as indicated or recorded by a demand meter and adjusted for consumer for any period of fifteen minutes during the month for which the HECKED bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factors lower than 90% and may be so adjusted for other consumer if and when the Seller deems ATTE OF ISSUE October (23) 1939 DATE EXPECTIVE November 1, 1979 ESSUED BY MARK OF OIT (AT) Fresident & General Manager AMERG ATTERS President SERVENT AMERGED AND AND AND AND AND AND AND AND AND AN		9th Revision SHEET NO. 2
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APPLICABILITY Applicable to all commercial, industrial, and three-phase farm consumers for all uses subject to the established rules and regulations of the Seller. CHARACTER OF SERVICE Single-phase and three-phase, 60 cycles, at available secondary voltages. MONTHLY RATE Demand Charge: First 10 KW of billing demand No Charge Over 10 KW of billing demand \$2.84 per KW (I) Energy Charge: Less Than More Than 10 KW Demand 10 KW D	CLASSIFICATION OF	SERVICE
APPLICABILITY Applicable to all commercial, industrial, and three-phase farm consumers for all uses subject to the established rules and regulations of the Seller. CHARACTER OF SERVICE Single-phase and three-phase, 60 cycles, at available secondary voltages. MONTHLY RATE Demand Charge: First 10 KW of billing demand No Charge Over 10 KW of billing demand \$2.84 per KW (I) Energy Charge: Less Than More Than 10 KW Demand 10 KW D	COMMERCIAL AND INDUSTRIAL LIGHTING AND PO	•
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Single-phase and three-phase, 60 cycles, at available secondary voltages. MONTHLY RATE Demand Charge: First 10 kW of billing demand \$2.84 per kW (I) Energy Charge: Less Than More Than 10 kW Demand	Applicable to all commercial, industrial, and three-	
Demand Charge: First 10 kW of billing demand No Charge Over 10 kW of billing demand \$2.84 per KW (I) Energy Charge: Less Than More Than 10 kW Demand 10 kW Deman	CHARACTER OF SERVICE	
Demand Charge: First 10 KW of billing demand \$2.84 per KW (I) Energy Charge: Less Than More Than 10 KW Demand 10 KW Dema	Single-phase and three-phase, 60 cycles, at available	Le secondary voltages.
Over 10 KW of billing demand \$2.84 per KW Energy Charge: Less Than More Than 10 KW Demand First 80 KWH (Minimum Bill) \$8.25 \$8.38 (I) Next 20 KWH per KWH .01010 .1026 (I) Next 900 KWH per KWH .0516 .0532 (I) Next 1,000 KWH per KWH .0450 .0466 (I) Over 2,000 KWH per KWH .0386 .0402 (I) DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the HECKED bill is rendered, as indicated or recorded by a demand meter and adjusted gray Regulatory Commission for power factor as provided below. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable in the consumer of measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumer if and when the Seller deems LATE OF ISSUE October 23 1979 DATA DETECTIVE November 1, 1979 ESSUED B: Allow of Oliver 1, 1979 LESSUED B: Allow of Oliver 1, 1979 Allow of Oliver 2, 1979 DATA DETECTIVE November 1, 1979 LESSUED B: Allow of Oliver 2, 1979 DATA DETECTIVE November 1, 1979 LESSUED B: Allow of Oliver 2, 1979 DATA DETECTIVE November 1, 1979	MONTHLY RATE	
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The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the HECKED bill is rendered, as indicated or recorded by a demand meter and adjustedgy Regulatory Commission for power factor as provided below. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicables AND TARIFFS The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumer if and when the Seller deems DATE OF ISSUE October 23, 1979 DATE DEFECTIVE November 1, 1979 MAND OF OFFICER President & General Manager Francy Regulatory Commission Figure By Manager Commission	First 80 KWH (Minimum Bill) \$8.25 Next 20 KWH per KWH .1010 Next 900 KWH per KWH .0516 Next 1,000 KWH per KWH .0450	10 KW Demand \$8.38 (1) .1026 (1) .0532 (1) .0466 (1)
consumer for any period of fifteen minutes during the month for which the HECKED bill is rendered, as indicated or recorded by a demand meter and adjusted you commission for power factor as provided below. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumer if and when the Seller deems DATE OF ISSUE October 23, 1979 DATE LEFECTIVE November 1, 1979 ESSUED BY Mand of Orlyche Title President & General Manager Mane of Orlyche Commission Figure of An Order of the Fibble Service Commission of Fib.	DETERMINATION OF BILLING DEMAND	
The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumer if and when the Seller deems DATE OF ISSUE October 23, 1979 DATE DEFECTIVE November 1, 1979 ESSUED BY MAND OF OTHER President & General Manager Finely Regulatory Communication of the Fields Service Consulsation of the Consulsation of the Fields Service Consulsation of the Consulsat	consumer for any period of fifteen minutes during the bill is rendered, as indicated or recorded by a demander power factor as provided below.	ne month for which the HECKED and meter and adjusted Regulatory Commission
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ISSUED BY MIN DITTOR President & General Manager Name of Officer Sungy Requisitory Communities Succeed by authority of an Order of the Fields Service Communities.	measured demand to correct for average power factor	s lower than 90% and
Name of Ollichr surgy Regulatory Communities of the Fiblic Service Communities	DATE OF ISSUE October 23, 1979 DATE	DEFECTIVE November 1, 1979
fusued by authority of an Order of the Fiblic Service Cosmission of He.	101/000	The state of the s
2.5e No. 7408 dated October 19, 1979	fusued by authority of an Order of the F-	iblic Service Commission of He.

Form for filing Rate Schedules	For All Areas Serv					
	Community, Tow					
	7.6.6, NO.					
	9th Revision SIME ERC CANCELLING P.S.C.	ET NO. 3				
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO. 10				
	8th Revision SIC	m No. 5				
CLASSIFICATION OF S		and the second				
COMMERCIAL AND INDUSTRIAL LIGHTING AND		PER INIT				
POWER FACTOR ADJUSTMENT - CONTINUED		Andrews and the second				
necessary. Such adjustments will be made by increase 1% for each 1% by which the average power factor is	ing the measured demand less than 90% lagging.					
MINIMUM MONTHLY CHARGE		em tiga em estados en e				
The minimum monthly charge shall be \$8.25 single-phase service and \$23.89 for three-phase service.						
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE						
Consumers requiring service only during certain sease be billed under the above schedule plus 25 percent as charge shall not apply. There shall be a minimum and to assure adequate compensation for the facilities is consumer, but in no case less than \$90.16 per year for service and \$270.52 per year for three-phase service per kilowatt of maximum demand established during the	nd the minimum monthly nual charge sufficient nstalled to serve the or single-phase nor less than \$42.65					
FUEL COST CHARGE						
The above rate may be increased or decreased by an art to the fuel adjustment amount per KWH as billed by the Supplier plus an allowance for line losses. The allosses will not exceed 10% and is based on a twelve of such losses.	he Wholesale Power owance for line					
	HITTER THE STATE OF THE STATE O	A THE STATE OF THE				
DATE OF ISSUE October 23,1979 DATE	EFFECTIVE Novembe	r 1, 1979				
	President & General Man					
Issued by authority of an Order of the						

Form for filling Rate Schedules	For All Areas Serve Community, Towns ERC P.S.G. NO. 11	n of City
	7th Revision SHE	EI NO. 9
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C. 6th Revision SHI	метабрация унадре вотобай россий организаци
CLASSIFICATION OF SCHEDULE LP	SERVICE	The second secon
*** A MERITAL PROPERTY OF THE	n e en en med de en 2001 van ve nave describe der conseque se en egy ten en blanke ven der generale (Ediscop habe) (Ediscop ha	HATE YOUR
LARGE POWER SERV	ICE	PER UNIT
APPLICABILITY		
Applicable to all consumers for all uses subject to of the Seller.	the established rules	
CHARACTER OF SERVICE		
Three-phase,60 cycles, at available standard voltage	es.	
MONTHLY RATE		Taranta de la composition della composition dell
Demand Charge: First 50 KW or less of billing demand Over 50 KW of billing demand \$2.		(I) (I)
Energy Charge:		
First 50 KWH of billing demand Next 100 KWH of billing demand All Remaining KWH	.0460 Per KWH .0341 Per KWH .0288 Per KWH	(I) (I)
POWER FACTOR ADJUSTMENT		From X for the state of the sta
The consumer agrees to maintain unity power factor cable. The measured demand will be adjusted for co or more of measured demand to correct for average p than 90%, and may be so adjusted for other consumer	nsumers with 50 KW ower factors lower s if and when the	
Seller deems necessary. Such adjustments will be measured demand 1% for each 1% by which the ave is less than 90% lagging.	rage power factor CHE	CKED
	NOV	15 la/9
	by Ble RATES	AND TARIFFS
DATE OF ISSPE October 28, 1979 DATE	E REFECTIVE November	1, 1979
	President & Genera	1 Manager

ISSUED TO October 2B, 1979

ISSUED TO MAN OF OF THE President & General Manager

Figured by authority of an Order of the Field Scriptor Communication

Once No. 7408 dated October 19, 1979

Form for filing Rate Schedules Clark Rural Electric Cooperative Corporation Page of Issuing Corporation	For All Areas Se Community, To ERC P.S.C. NO. 11 7th Revision SH CANCELLING P.S.C. 6th Revision SH	EET NO. 7
CLASSIFICATION SCHEDULE SI		A STATE OF THE STA
STREET LIGHTING S	SERVICE	PER UNIT
AVAILABILITY Available to towns and villages for controlled m from dusk to dawn. BASE RATE PER LAMP PER YEAR Bare Lamp Lamp Size 100 Watt-Incandescent 150 Watt-Incandescent 200 Watt-Incandescent 39.55 46.26	Luminaire with Bracket Attachment	(I) (I)
200 Watt-Incandescent 300 Watt-Incandescent 175 Watt-Mercury Vapor 400 Watt-Mercury Vapor CONDITIONS OF SERVICE 1. Street-lighting equipment including lamps, for the necessary street-lighting circuits, transguys and fittings will be furnished by the CONDITIONS OF PAYMENT	65.28 48.60 98.88 fixtures, time-switch and asformers and additional	(I) (I)
The above charges are net and payable within terthe bill. FUEL ADJUSTMENT CHARGE	(a) Ic	(T) HECKED Regulatory Commission
The above rate may be increased or decreased by to the fuel adjustment amount per KWH as billed Supplier plus an allowance for line losses. The losses will not exceed 10% and is based on a two average of such losses.	by the Wholesale Power e allowance for line	NOV 1 5 1919 Rechasonal ATES AND TARIFFS
Assued by authority of an Order of the	DATE DEFECTIVE November ITLE President & General M Essency Regulatory to the President Service Commission of the 19, 1979	anager

Form for filing Rate Schedules	For All Areas Serve	d
	Community, Town	or City
	P.S.C. NO. 4	
	Cancelling SH	EET NO. 2 &
Clark Rural Electric Cooperative Corporation Name of Issuing Corporation	CANCELLING P.S.C.NO	3
	1st Revised SH	EET NO.2 &
CLASSIFICATION OF SE	RVICE	
		RATE PER UNIT
		TER OF IT
SCHEDULE A-WH-1		•
FARM AND HOME SERVICE WITH STORAGE TYPE	WATER HEATER	(D)
Schedule A-WH-1 to be cancelled. Schedule A Service will apply.	Farm and Home	-
(A) (A)		
	FAILE CKEDI	
	PUBLIC SERVICE COMMISSION	
	1072 JUN 1 1972	
	ODA	
	by	
	Marie and the second se	
DATE OF ISSUE May 23, 1972 DATE E	FFECTIVE June 1, 197	4
ISSUED BY Con TITLE Name of Officer	Manager	
Issued by authority of an Order of the Public	c Service Commission	of Ky. in
Case No. 5654 dated May 9, 1972	• • •	

r		FUR All Territory	Served
•	·	P.S.C. Ky. No.	2
_		Original Sheet No	0. 3
	RURAL ELECTRIC COOP. CORP. ester, Kentucky	Cancelling P.S.C. K	y. No. 1
		Original Sheet No	o. 3
	RULES AND REC	GULATIONS	
			:
7.	APPLICATION FOR SERVICE		
	Each prospective member desiring to sign the Cooperative's "Applic Electric Service", also, sign a conservice is supplied by the Cooper with necessary easements or right	ation for Membership are contract when applicable ative and provide the C	nd for e, before
8.	MEMBERSHIP FEE		
	The membership fee in the Corpora	tion shall be ten dolla	ars (\$10.00). \overline{L}
9.	RIGHT OF ACCESS		
	Each member shall give and grant without paid compensation to his, for the purpose of placing, locat operating, replacing, rebuilding, enlarging, extending and maintain and premises, or removing therefore new or existing lines, wires, polappurtenant parts.	hers, or its lands and ing, building, construc- relocating, repairing, ing on, over, or under com its electric distrib	d premises cting, , improving, C such lands oution system
10.	MEMBERS DESIRING SERVICE OR DISCO	NTINUANCE OF SERVICE	
	Any member desiring service, disc from one location to another, sha days' notice in person or in writ violate contractural obligations.	all give the Cooperative ing provided such notic	e three (3) ("
11.	RECONNECTION CHARGES		
	The Cooperative will make no char member's premises for the initial shall be a fee of \$8.00 for each occurring more frequently than or the consumer.	installation of service connection then are each twelve month pe	ce. There reafter
12.	RESALE OF POWER BY MEMBERS	APR 1 1977	15-54. (ET) (ET)
	All purchased electric service us be supplied exclusively by the Co directly or indirectly sell, subl electric service or any part then	ooperative, and the memb Let, or otherwise dispos	ber shall not ${\cal C}$
DATE	OF ISSUE 2 28 77	DATE EFFECTIVE 4	15 77
	Month Day Year	Month	Day Year
ISSUE		ager P.O. Box 748, W	inchester, Ky.
	Mame Of Officer	7 6 7 6	nuuless

	FOR All Territory Serve	đ
	P.S.C. Ky. No.	2
CLARK RURAL ELECTRIC COOPERATIVE CORP.	Original Sheet No.	1.4
Winchester, Kentucky	Cancelling P.S.C. Ky. No	1
	Original Sheet No.	23
RULES AND REGUL	ATIONS	
RULES AND REGUL	ATIONS	

- 13. Service pedestals and method of installation shall be approved by Clark R.E.C.C. prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

REVISED EXHIBIT A

January 1, 1978

C1-80

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in	com	oliance	with	App	endix	to	the	Order	of	the	Pub:	lic	Service
Commissi	on i	n Admin	istrat	tive	Case	No.	146	5, date	ed :	Febru	uary	2,	1973)

Average cost of Overhead per foot \$2.35

This does not include cost difference of transformers.

ROCK CLAUSE

An additional \$12.00 per linear trench foot shall be where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

DATE OF ISS	UE 5	22	73	DATE	EFFECTIVE	; 1		1 78	
	Month	Day	Year			Month	4	ay Year	4
ISSUED BY	Elmer I). Johnson		Manager	P.O.	Box	748,	Winchester,	ку.
\overline{N}	ame of Of	ficer		Title	hanga yan asan sang sang yang and andre andre the ethic reference address as an official assess.			Address	

RECEIVED

MAR 2 1978

PUBLIC SERVICE COMMISSION Date Feb ENGINEERING DIVISION AVERAGE UNDERGROUND COST DIFFERENTIAL

Date February 28, 1978

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973.)

Average cost of Underground per foot

\$4.63

Average cost of Overhead per foot

1.87

Average Cost Differential Per Foot

\$2,76

This information based on one subdivision with 40 lots.

CHECKED PUBLIC SERVICE CO-WESTION

MAR 2 1978

ENGINEERING DIVISIO

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

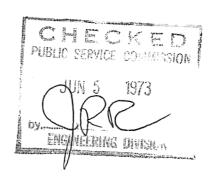
(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973)

Average cost of Underground per foot	\$3 . 57
Average cost of Overhead per foot	\$1.34
Average Cost Differential Per Foot	\$2.23

This information based on two subdivisions with 77 lots and does not include cost difference of transformers.

ROCK CLAUSE

An additional \$11.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.



		FOR All Territory Served							
		P.S.C. Ky. No. 2							
	Z DVDAT DIEGEDIG GOODEDAMINE GODD	Original Sheet No. 6							
	R RURAL ELECTRIC COOPERATIVE CORP. Dester, Kentucky	Cancelling P.S.C. Ky. No. 1							
		Original Sheet No. 6							
	RULES AND REGI	ULATIONS .							
AND THE STATE OF T									
16.	16. DISCONTINUANCE AND REFUSAL OF SERVICE BY THE COOPERATIVE								
	The Cooperative may discontinue se conditions:								
	(a) Non-payment of bills.	C3-40 T							
	(b) Fraudulent or illegal use of								
	When the following conditions exist service:	t, the Cooperative may refuse							
	(a) Non-compliance with Cooperati	ve's rules and regulations.							
	(b) When dangerous conditions are	found to exist.							
	(c) When an applicant or member r to premises.	refuses to provide reasonable access							
	(d) When an applicant or member i services furnished, until ind	s indebted to the Cooperative for lebtedness is paid.							
	(e) Non-compliance with state, lo regulations that are applicab	cal, and other codes, rules and le to providing service.							
17.	RECONNECTION								
For all cases of refusal or discontinuance of service as herein defined where the cause for refusal or discontinuance has been corrected and all rules and regulations of the Cooperative and the Commission have been complied with, the Cooperative shall promptly render service to the member or applicant.									
When advance notice is required, such notice may be given by the Cooperative by mailing by United States mail, postage prepaid, to the last know address of the applicant or member.									
		CHECKED PUBLIC SERVICE COMMISSION							
		APR 1 1977 M. J.							
DATE	F ISSUE 2 28 77	DATE EFFECTIVE 4 15 77							
	Month Day Year	Month Day Year							
ISSUE		The same of the sa							
	Name of Officer Ti	tle Address							

	FOR All Territory Served
	P.S.C. Ky. No. 2
CLARK RURAL ELECTRIC COOPERATIVE CORP.	Original Sheet No. 7
Winchester, Kentucky	Cancelling P.S.C. Ky. No. 1
	Original Sheet No. 7
RULES AND REGUI	LATIONS

18. METER TESTS

The Cooperative will, at its own expense, make periodical tests and inspections of all its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of the meter at the request of the member provided a fee of \$16.00 is paid in advance. In case the test made at the member's request shows that the meter is accurate within two per cent (2%), fast or slow, no adjustment will be made in the member's bill, and the fee paid will be forfeited to cover the cost of testing. In case the test shows the meter is in excess of two per cent (2%), fast or slow, an adjustment shall be made in the member's bill in accordance with the Public Service Commission's Rules and Regulations.

19. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the twelve (12-month) period immediately preceding the failure, or some other equitable basis.

20. CONSUMER EQUIPMENT

Point of Delivery - The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises; namely, the point of attachment. A member requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member.

21. MEMBER OR CONSUMER'S WIRING STANDARDS

All wiring of member or consumer must conform to Cooperative requirements and accepted modern standards as exemplified by the requirements of the National Electrical Safety Code The Cooperative, however, assumes no responsibility in respect to the type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to

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DATE	OF	ISSUE		28	77	DATE	EFFECT	/ <u>F</u>	15	77
		j	Month	Day	Year			Month	Day	Year

ISSUED BY Elmer D. Johnson Manager P.O. Box 748, Winchester, Ky.

Name of Officer Vitte Address

	ForAll Terri	tory Served		
	Community, Town or City			
	E.R.C. NO.	3	·	
	lst Revision	SHEET NO	8	
Clark Rural Electric, Winchester, Ky.	CANCELLING E.R.C. N	NO	2	
Name of Issuing Corporation	Original	SHEET NO	8	
RILES AND REGULAT	TIONS			

persons or property occurring on the premises or property of the member. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter.

22. INSPECTIONS

The Cooperative shall have the right, but shall not be obligated to inspect any installation before electricity is introduced, or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the National Electric Code or other governing bodies, but such inspection or failure to inspect or reject shall not render the cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of the Cooperative's rules, or from accidents which may occur upon member's premises.

23. BILLING

The Cooperative will mail through the United States postal service a statement to each member for electrical service on or about the first of each month for service rendered for the previous month. charges are net and payable within ten (10) days from the date of the statement. Failure to receive a statement will not release the member from payment obligations.

24. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative's representative to call at the consumer's premises or other locations for the purpose of collecting a delinguent account, a charge of \$8.00 will be applied to the member's account for the extra service rendered, due and payable at time such delinquent account is collected. If service is disconnected for non-payment, a charge of \$16.00 will be made for reconnecting service due and payable at time of such reconnection. If the consumer requests reconnection after regularworking hours, the charge will be \$24.00. Energy Regulatory Commission

RATES AND TARIFFS 77 15 DATE EFFECTIVE Year Month Day Year Johnson, P.O. Box 748, Winchester, Ky. 40391 Manager, **ISSUED BY** Name of Officer Title Address

7 1980

	FOR All Territory Served			
·	P.S.C. Ky. No. 2			
CLARK RURAL ELECTRIC COOPERATIVE CORP.	Original Sheet No. 8			
Winchester, Kentucky	Cancelling P.S.C. Ky. No. 1			
	Original Sheet No. 8			
RULES AND REGULATIONS				

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23. BILLING

Members will receive statements for electric service on or about the first of each month for services rendered for the previous month. All statements are due no later than the 10th of each month. Failure to receive a statement will not release the member from payment obligation. Should the statement not be paid within 20 days of the date of mailing, the member will receive notice that if payment of statement is not received within four (4) days, electric service is subject to discontinuance.

24. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative's representative to call at the consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of \$8.00 will be applied to the member's account for the extra service rendered, due and payable at time such delinquent account is collected. If service is disconnected for non-payment, a charge of \$16.00 will be made for reconnecting service due and payable at time of such reconnection. If the consumer requests reconnection after regular working hours, the charge will be \$24.00.

1 1977

DATE OF ISSUE 2 28 77 DATE EFFECTIVE MONth Day Year Month Day Year

ISSUED BY Elmer D. Johnson Manager P.O. Box 748, Winchester, Ky.

Name of Officer Title Address

	For All Territory Served			
	Community, Town or City			
	E.R.C. NO3			
	lst_RevisionSHEET NO9			
Clark Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO2			
Name of Issuing Corporation	Original SHEET NO. 9			
RULES AND REGULAT	TIONS			

25. METER READING

Each member receiving service will read his meter the 1st of each month and no later than the 10th of each month. In the event that the member fails to read the meter as outlined or fails to notify the Cooperative office for two successive months, the Cooperative will read same meter and bill the member \$8.00 for this service.

26. DEPOSITS

A. The Cooperative may require from any consumer or applicant for service a minimum cash deposit or guaranty to secure payment of bills of an amount not to exceed two-twelfths (2/12) of the estimated annual bill of such consumer or applicant. The required deposit is to accumulate interest at six percent (6%) per year to be paid by the Cooperative.

27. RETURN CHECK CHARGE

The Cooperative will apply to a member's account a charge of \$5.00 for each member's check returned to the Cooperative.

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Energy Regulatory Commission

HAR 7 1980

by Stephanology RATES AND TARIFFS

DATE OF ISSUE_	2	28	77	DATE	EFFECT	IVE _	<u>4</u> .		15	77	
	Month	Day	y Year	U			Month	1	Day	Year	r
ISSUED BYE	lmer D.	Johnson	Pres.	& Gen.	Mgr.,	P.O.	Box	748,	Winche	ester,	Ку
Na	me of Offic	cer		Ti	tle				Address		

25.	METER READING		,
	Each member receiving service will month and no later than the 10th of the member fails to read the meter the Cooperative office for two succe will read same meter and bill the meter a	each month. In the as outlined or fails essive months, the C	event that to notify soperative
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* 4.		CHECKE PUBLIC SERVICE COMMIS APR 1 1977	

ISSUED BY Elmer D. Johnson Name of Officer Manager P.O. Box 748, Winchester, Ky.

Title

Address

Form for filing Rate Schedules	For All Areas Serv Community, To				
	P.S.C. NO. 10				
	8th Revision SH	eet no. 7			
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO. 9			
and of issuing corporation	7th Revision SII	EET NO. 7			
CLASSIFICATION OF	SERVICE				
SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COM	MUNITY HALLS	RATE PER UNIT			
APPLICABILITY					
Applicable to schools, churches, and community has to the established rules and regulations of the S					
CHARACTER OF SERVICE					
Single-phase, 60 cycles, at available secondary v	voltages.				
MONTHLY RATE					
First Next 25 KWH (Minimum Bill) Next 25 KWH per KWH Next 50 KWH per KWH Next 900 KWH per KWH Next 1,000 KWH per KWH Over 2,000 KWH per KWH	\$3.71 .0925 .0723 .0491 .0423 .0316	(I) (I) (I) (I)			
MINIMUM MONTHLY CHARGE					
The minimum monthly charge shall be \$3.71		(1)			
The above rate may be increased or decreased by a to the fuel adjustment amount per KWH as billed because Supplier plus an allowance for line losses line losses will not exceed 10% and is based on a average of such losses.	by the Wholesale.	(T) (T) (T)			

ISSUED BY MINISON TITLE President & General Manager

Name of Olificor

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7235 dated October 26, 1978

Form for filling Rate Schedules	For All Areas Served Community, Town or Cary ERC P.S.C. NO. 11
Clark Rural Electric Cooperative Corporation	5th Revision SHEET NO. 15 CANCELLING P.S.C. NO. 10 4th Revision SIGET NO. 19
CLASSIFICATION OF S	
OUTDOOR LIGHTING - SECURITY	Y LIGHTS PER UNIT
AVAILABILITY Available to all consumers of the Cooperative for dusk lighting in close proximity to existing overhead second	
RATE PER LIGHT PER MONTH	
Mercury Vapor Lamp 175 Watt	\$4.55 per Month (I)
CONDITIONS OF SERVICE	
 The Cooperative shall furnish, install, operated the outdoor lighting equipment including lamp, bracket attachment and control device on an expole. 	, luminaire,
 The lighting equipment shall remain the proper Cooperative. The Consumer shall protect the ment from deliberate damage. 	
3. The Consumer shall allow authorized represents Cooperative to enter upon the Consumer's premi trees and shrubs as necessary for maintenance equipment and for removal of lighting equipment termination of service under this schedule.	ises and to trim of the lighting
4. The Cooperative and the Consumer shall execute for service under this schedule for a period one year.	
nime ar residence	DEFECTIVE Nevember 1 1979
ISSUED BY MARK OF OCTOPER 23 1979 ISSUED BY MARK OF OTTO CONTROL OF THE PARTY OF AN Order of the Pale No. 7408 October 23 1979 DATE OF ISSUE OCTOPER 25 1979 DATE OCTOPER 25 1979	President & General Manager ergy Requisitory Communication licenses Commission

Form for filing Rate Schedules	For All Areas Serve	ed
	Community, Tores. RC. P.S.C. No. 11	
Clark Rural Electric Cooperative Corporation	7th Revision SM CANCELLING ERC P.S.C.	NO. 10
Yama of Issuing Corporation	6th Revision	
CLASSIFICATION OF SCHEDULE LP	SERVICE	
LARGE POWER SERVI		PER UNIC
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowatt dem the consumer for any period of fifteen minutes during the bill is rendered, as indicated or recorded by a adjusted for power factor as provided.	ng the month for which	
FUEL COST ADJUSTMENT CHARGE		The state of the s
The above rate may be increased or decreased by an a to the fuel adjustment amount per KWH as billed by the Supplier plus an allowance for line losses. The all losses will not exceed 10% and is based on a twelve of such losses.	the Wholesale Power Lowance for line	
MINIMUM MONTHLY CHARGE		er autoprotes - Advisor
The minimum monthly charge shall be the highest one charges as determined for the consumer in question:	of the following	er in production of the control of t
1. The minimum monthly charge specified in the service.		The state of the s
2. The demand charge.	CHECKED Energy Regulatory Commission	And the second s
3. A charge of \$141.48	NOV T 2 1913	(1)
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	by Bledmond RATES AND TARISTS	
Consumers requiring service only during certain seas be billed under the above schedule plus 25 percent a charge shall not apply. There shall be a minimum an to assure adequate compensation for the facilities i the consumer, but in no case less than \$42.65 per ki maximum demand established during the year.	and the minimum monthly nnual charge sufficient installed to serve	(I)
De la		er 1, 1979
	President & General Man	
Sucued by authority of an Order of the Figure No. 7408 dated October 1	Addition of the Committee of	

Form for filing Rate Schalle E D

FEB 1 5 1980

ENERGY REGULATORY COMMISSION

Clark Rural Electric Cooperative Corp.

Name of Issuing Corporation

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12

CLASSIFICATION OF SERVICE

SCHEDULE LP

LARGE POWER SERVICE

RATE PER UNIT

(R)

APPLICABILITY

Applicable to all consumers for all uses subject to the established rules of the Seller.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at available standard voltages.

MONTHLY RATE

\$141.48 Demand Charge: First 50 KW or less of billing demand

Over 50 KW of billing demand \$2.84 per KW

Energy Charge:

50 KWH of billing demand First

100 KWH of billing demand

.0460 per KWH .0341 per KWH

Next

All Remaining KWH of billing demand

.0280 per KWH

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor CHECKED is less than 90% lagging.

Energy Regulatory Commission

February 15, 1980

DATE EFFECTIVE

November 1, 1979

TITLE President & General Manager Energy Regulatory

dated October 19, 1979

Form for filing Rate Schedules	For All Areas Served	
	Community, Tow	n of City
	ERC B.S.C. NO. 11	
	7th Revision SHE CANCELLING ERC.	Lie L. L. Carle 12
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO. 10
	6 Revision SHE	MT NO. 16
	etinadan on a a a a a a a a a a a a a a a a a	entiment interest grant agenda ten i sami te api almanistrativa i sami tenderali i a til i in til i i
CLASSIFICATION OF S		
SCHEDULE LPR	The state of the s	M.T.
APPLICABILITY	es e	PER UNIT
Applicable to all commercial and industrial consumers	for all uses.	
whose kilowatt demand exceeds 500 KW. An agreement f power shall be executed by the consumer for service.	or purchase of	
CHARACTER OF SERVICE	e e e e e e e e e e e e e e e e e e e	
Three-phase, 60 cycles, at available standard voltage	:S •	
MONTHLY RATE		
Demand Charge: First 500 KW or less of billing demand Over 500 KW of billing demand @ \$2.8		(I)
Energy Charge:		
	0423 per KWH	(I)
	0327 per KWH 0279 per KWH	(I) (I)
	0249 per KWH	(I)
	0240 per KWH	(I)
	0227 per KWH	(I)
Over 1,300,000 KWH .0	0210 per KWH	(I)
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowatt dema	and established by	
the consumer for any period of fifteen minutes during		
which the bill is rendered, as indicated or recorded		T
and adjusted for power factor as provided below.	CHECKED	1. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
	Energy Regulatory Commission	- All The seal of
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DATE OF ISSUE October 23, 1979 DATE	DEFECTIVE November 1.	, 1979
ISSUED WINDLESON TITLE	President & Genera	al Manager
fusued by authority of an Order of the	The South Control of the same	to of it.
dated October	19, 1979	

Form for filing Rate Schedules	For All Areas Serv	<i>r</i> ed
	Community, To	wn or City
	ERC, NO. 11	TOTAL THE STATE OF
Clark Rural Electric Cooperative Corporation	7th Revision SH CANCELLING ERC CANCELLING P.S.C.	NO. 10
	6th Revision SII	EET NO. 17
CLASSIFICATION OF		emph ang teruminan managan mangkan sakatan sakatan menendahan sakat ana man
SCHEDULT LPR		PER UNIT
POWER FACTOR ADJUSTMENT		and the control of th
The consumer agrees to maintain unity power factor The measured demand will be adjusted for consumers measured demand to correct for average power facto may be so adjusted for other consumers if and when necessary. Such adjustments will be made by incredemand 1% for each 1% by which the average power flagging.	with 50 KW or more of rs lower than 90%, and the Seller deems asing the measured	
MINIMUM MONTHLY CHARGE		With the state of
The minimum monthly charge shall be the highest on as determined for the consumer in question:	e of the following charges	Andrew Control of Cont
1. The minimum monthly charge specified in t	he contract for service.	
2. The demand charge.		* 10
3. A charge of \$1,409.52		(I)
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE		
Consumers requiring service only during certain se be billed under the above schedule plus 25 percent charge shall not apply. There shall be a minimum to assure adequate compensation for the facilities consumer, but in no case less than \$42.65 per kilo established during the year.	and the minimum monthly annual charge sufficient installed to serve the	(I)
DATE OF ISSUA Detober 23, 1979 DAT	E LEILCTIVE November 1	. 1979
20091 23, 1373	10 VEILDEL 1	tindament to the holder of the same and are some and

SSUED MAN DRUGON TITLE President & General Manager

Land of Officer Surger Regulatory Communication

Land No. 7408 dated October 19, 1979