Form for filing Rate Sched	lules			citory Served Cown or City
		P.S.C.	NO	3
DIVID ODICE DUDIE DECEMBE		2nd Rev	vised SHEET	NO. 1
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION		CANCEL	LING P.S.C.	NO. 1
Name of Issuing Corporation	on	1st Re	vised SHEET	NO. 1
	LASSIFICAT	ION OF	SERVICE	
GS-2 OFF PEAK RETAIL MAR	KETING RAT	E (ETS)	RATE PER UNIT
Availability of Service				
Available to consumers el Residential, Farm and Non-power and energy furnished Retail Marketing Rate shall each point of delivery. Of furnished will be billed unand Non-Farm Schedule.	Farm Sched l under Tar l be separ other power	lule. Siff GS- cately nated and en	The electri -2, Off Pea metered for nergy	ak :
Rates	<u> </u>	urrent		
All kWh/Mo.	•	03229	Per kWh I	8
Schedule of Hours				
This rate is only applicable hours:	ole for the	e below	PUBLIC SER	F-peak NICE COMMISSION KENTUCKY
<u>Months</u>	off-Peak Ho	ours - 1	EST E	FFECTIVE
October thru April 1	.2:00 Noon .0:00 P.M.	to 5:0		
May thru September	.0:00 P.M.	to 10:	00 A.M. SECT	10 00/ mañ 0:011, FION 9 (1),
			BY: PUBLIC SERVICE	COMMISSION MANAGER
Date of Issue October 27	1989 Dat	e Effe	ctive_Janua	ary 1, 1990
Issued by	v v	Title	Genera	al Manager
Issued by authority of an		he Pub	lic Service	e Commission
of Kentucky in Case No	89-327	Dated	January	4, 1990

C5.91

Form for filing Rate Schedules

For Entire Territory Served Community, Town or City

P.S.C. NO. 3

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GS-2 OFF PEAK RETAIL MARKETING RATE (EST) - CONT'D PER UNIT

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056.

Delayed Payment Charge

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Terms and Conditions

This Tariff is subject to the same terms pand conditions ISSION as described in Tariff GS-1, Residential, Farm and TUCKY Non-Farm. This rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate Schedule A.

	SECTION 9 (1)
	BY: XKOYLE XIVIL
Date of Issue October 27, 1939	Date Effective Changary 1, 1990
Issued by Janes	Title General Manager
Name of Officer	
Issued by Name of Officer Issued by authority of an Order	of the Public Service Commission
of Kentucky in Case No. 89-327	Dated January 4, 1990

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 22

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING P.S.C. NO. 21

17th Revised SHEET NO. 3

CLASSIFICATION OF SERVICE

RATE
GS - 1 (RESIDENTIAL, FARM AND NON-FARM)

PER UNIT

Applicable: Entire Territory Served

Availability: Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products, shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate service under the GS-1 Rate.

Type of Service:

PUBLIC SERVICE COMMISSION

Single-phase, 60 cycles, at available secondary voltage.

Rate:	<u>Current</u>
Customer Charge (No Usage) \$5.30 Per Meter, Per Month First 600 KWH Per Month All Over 600 KWH Per Month SECTION 9 (1)	
BY: KANA STATE COMMISSION MANA	GER
Date of Issue October 27 1989 Date Effective Januar	
Issued by Title General Mana	ger
Name of Officer	
Issued by authority of an Order of the Public Service of Kentucky in Case No. 89-327 Dated Januar	

C5.91

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Minimum Charges:

The minimum monthly charge under the above rate shall be \$5.30. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatthours corresponding to the minimum charge in accordance with the foregoing rate.

Delay Payment Charge:

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

OF KENTUCKY

Special Rules:

The capacity of individual motors served under this schedule may not exceed 10 horsepower.

PURSUANT 10 00/ 000 0:011,

Date of Issue October 27, 1989

Issued by Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-327 Dated January 4, 1990

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Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC

COOPERATIVE CORPORATION

Name of Issuing Corporation

CANCELLING P.S.C. NO. 19
9th Revised SHEET NO. 4a

CLASSIFICATION OF SERVICE

RATE

GS - 1 Residential, Farm & Non-Farm - Continued PER UNIT

Budget Billing:

Residential consumers may request a Budget Billing Plan whereby they can pay a fixed amount each month on a yearly basis in lieu of monthly billings based on actual usage.

The monthly fixed amount for each consumer is based on actual or estimated consumption made by a Cooperative representative. However, the Cooperative may adjust the billing amounts after notification if metered consumption, rates, and fuel charge adjustments indicate significant change from the advance estimate.

The equal monthly payments for 12 months will begin with the July bill and any difference between the amount paid and the actual use during the 12 month period will be adjusted by adding or crediting the electric service bill for the following June.

Failure to make monthly budget payments when due, subjects this plan to cancellation and the consumer will be required to pay any under-payment to make the account current.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JAN 01 1990

	JAN OI 1888
	PURSUANT TO SU, MAÑ S:011, SECTION 9 (1) BY: Shows fille
	PUBLIC SERVICE COMMISSION MANAGER
Date of Issue October 27, 1989	Date Effective January 1, 1990
Issued by Salu ! Gulov	Title General Manager
Mame of Office	
Issued by authority of an order	of the Public Service Commission
of Kentucky in Case No. 89-327	

ENTIRE TERRITORY SERVED Form for Filing Rate Schedules For Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 15th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 14th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE C - 1 COMMERCIAL AND INDUSTRIAL LIGHTING & POWER PER UNIT Applicable: Entire territory served. Availability: Available for commercial, industrial, and three-phase farm service under 50 KW for all uses including lighting, heating and power, subject to the established rules and regulations. Type of Service:

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE:

Demand Charge:

First 10 KW of Billing Demand No Charge Over 10 KW of Billing Demand \$6.23

Energy Charge (Under 50 KW)

PUBLIC SERVICE COMMISSION OF KENTUCKY

OF KENTUCKY

ESTERMAN

First 3,000 KWH .06662 R All Over 3,000 KWH ..05201 R

Customer Charge: JAN 01 1990 \$6.95

Fuel Adjustment Clause: PURSUANT 10 307 non 3:011,

All rates are applicable to ther Fuel Adjustment Clause

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-327 Date Iffective January 1, 1990

Title General Manager

Title General Manager

Title January 4, 1990

C 5,91

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 19
14th Revised SHEET NO. 6

CANCELLING P.S.C. NO. 18
13th Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

RATE

C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued PER UNIT

Fuel Adjustment Clause - Continued

and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments with the commission made by increasing the measured demand 1% by which Ethecky average power factor is less than 90% lagging.

Minimum Charge:

JAN 01 1990

The minimum monthly charge under the above rate shall

Date of Issue October 27, 1989 Date Effective January 1, 1990
Issued by January 1, 1990
Title _____ General Manager GER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-327 Dated January 4, 1990

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Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING P.S.C. NO. 19
13th Revised SHEET NO. 7

CANCELLING P.S.C. NO. 18
12th Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

RATE

C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued PER UNIT

Minimum Charge - Continued

be \$6.95 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity, the minimum monthly charge shall be one of the following charges as determined for the consumer in question.

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.
- (c) A charge of \$25.00.

Delayed Payment Charge:

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Special Rates:

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee COMMISSION a minimum annual payment of 12 times the minimum KENTUCKY monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

JAN 01 1990

	PURSUANT TU BUT NAR 5:011.
Date of Issue Ogtores, 27, 1989	SECTION 9 (1) Date Effective January 1, 1990
Issued by	Title pur General Manager
Mame of Officer	
Issued by authority of an Order	of the Public Service Commission Dated January 4, 1990
of Kentucky In Case No. 1 89-321	Dated January 4, 1990

For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 19
2nd Revised SHEET NO. 7a

CANCELLING P.S.C. NO. 18
1st Revised SHEET NO. 7a

CLASSIFICATION OF SERVICE

RATE

PER UNIT

C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connect and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JAN 01 1990

PURSUANT TO SUZ MAR 0:011, SECTION 9 &(1),

BY: PUBLIC SERVICE COMMISSION MANAGER

Date of Issue October 27, 1989 Date Effective January 1, 1990 Issued by Name of Officer Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-327 Dated January 4, 1990

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED

For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 21

15th Revised SHEET NO. 8

CANCELLING P.S.C. NO. 20

14th Revised SHEET NO. 8

CLASSIFICATION OF SERVICE

RATE

LP - 1 LARGE POWER

PER UNIT

Applicable:

In all territory served by the Seller.

Availability:

Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.

Conditions:

An "Agreement for Electric Service" shall be executive by the consumer for service under this schedule.

Character of Service:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate:

Maximum Demand Charge:

\$6.23 Per Month Per KW of Billing Demand.

Energy Cha	rge: (51-	-500 KW)	PUBLIC S	ERVICE COM F KENTUCKY		Curi	ent		
Customer C	Charge			Ŭ	EERECTS.		.00	Per	Month	
First	10,000	KWH					-047	114	R	
Next	15,000	KWH		1.0	N O 1 199	0	.0140	44	R	
Next	50,000	KWH					.0134		R	
Next	75,000	KWH	1	PHRSHAIN	10 our m	an o:011	0132	254	R	
All Over	150,000	KWH		SE	CTION 9 &1). ,	.0130	84	R	
			1)	ny Hea	- hi	Kee			-	
Date of Is	sur octo	27,	198/		Effectiv	e Ja	nulai	y 1,	1990	
Issued by	Saile	Place	low	Title	Ge	neral	Mar	nager	•	
_	Mame of/	Officer		_						
Issued by of Kentuck	(authority	y of an	Orde	er of th 27 Dated	e Public Janu	Serv	vice 1, 19	Comm	ission	L

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED

Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation P.S.C. NO 15th Revised SHEET NO.

CANCELLING P.S.C. NO. 14th Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

RATE

LP - 1 Large Power - Continued

PER UNIT

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Charge:

The minimum monthly charge shall be one of the following charges as determined for the consumer in question RVICE COMMISSION OF KENTUCKY

- (a) The minimum monthly charge as specified in the FFFCTURE contract.
- (b) A charge of \$0.75 per KVA per month of contract 01 1990 capacity. PURSUANT TO DUY MAN D:011,
- (c) A charge of \$25.00.

Date of Issue October 27, 1989/ Date Effective January 1, 1990 Title General Manager Issued by Wame of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \$9-327 Dated January 4, 1990

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. BLUE GRASS RURAL ELECTRIC 11th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 10th Revised SHEET NO.

CLASSIFICATION OF SERVICE

RATE

LP - 1 Large Power - Continued

PER UNIT

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

Date of Issue October 27
Issued by

Issued by

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering of KENTUCKY equipment) on the load side of the delivery point EFFECTIVE shall be owned and maintained by the Consumer.

2. Lighting - Both power and lighting shall be billed 01 1990 at the foregoing rate. PURSUANT TO BUY MAR 5:011,

SECTION 9 (1), PUBLIC SERVICE COMMISSION MANAGER 1989 Date Effective January 1, 1990 Title General Manager

Mame of/Officer Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-327 Dated January 4, 1990

For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation P.S.C. NO. 15th Revised SHEET NO.

CANCELLLING P.S.C. NO. 14th Revised SHEET NO.

CLASSIFICATION OF SERVICE

RATE

LP - 2 LARGE POWER

PER UNIT

Applicable:

In all territory served by Seller.

Availability:

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or power.

Conditions:

An "Agreement for Purchased of Power" shall be executed by the consumer for service under this schedule.

Character of Service:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFFCT"

Maximum Demand Charge:

\$6.23 per month per KW of billing demand.

JAN 01 1990

Energy Charge: (Over 500 KW)

<u>C'urrent</u> PURSUANT TO OUT mail 0:011,

Customer Charge

First

3,500 KWH

Next

6,500 KWH

SECTION 9 (1) \$24.00 Per Month Mary Arlil .04.797 PUBLIC SERVICE COMMISSION MANAGERO 3 970 R

1989 Date Effective January 1, Date of Issue October 27 Title General Manager Issued by

Name of Offlicer Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-327 Dated January 4, 1990

C 5.91

For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation P.S.C. NO. 21
15th Revised SHEET NO. 11

CANCELLING P.S.C. NO. 20
14th Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

LP - 2	Large Po	ower - Continued	PE	RATE R UNIT
Energy Ch	narge - Coi	ntinued	Current	
Next Next	140,000 200,000			R R
Next	400,000	KWH	.03210	R
Next All Over	550,000 1,300,000		.03118 .02591	R R

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent whission factor.

Minimum Charge:

The minimum monthly charge shall be one of the following charges as determined for the consumer question of the following charges as determined for the consumer of the following charges as determined for the consumer of the following charges as determined for the consumer of the following charges as determined for the consumer of the following charges are determined for the consumer of the consumer

Date of Issue October 27, 1989 Date Effective Manager

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-327 Dated January 4, 1990

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation

P.S.C. NO. 19
12th Revised SHEET NO. 12

CANCELLING P.S.C. NO. 18

CANCELLING P.S.C. NO. 18
11th Revised SHEET NO. 12

PURSUANT TO BUT MAN 0:011,

CLASSIFICATION OF SERVICE

RATE

LP - 2 Large Power - Continued

PER UNIT

Minimum Charge - Continued

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

1. Delivery Point - If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point of KENTUCKY be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point 10£300 attachment of Seller's primary line to consumer's

Date of Issue Ogtoper 27, 1989 Date Effective January 1, 1990

Issued by Title Puri General Managerer

Name of Officer

Issued by anthority of an Order of the Public Service Commission of Kentucky in Case No 89-327 Dated January 4, 1990

C5/91

For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 19
2nd Revised SHEET NO. 12a

CANCELLING P.S.C. NO. 18
1st Revised SHEET NO. 12a

CLASSIFICATION OF SERVICE

RATE

<u>LP - 2 Large Power - Continued</u>

PER UNIT

1. Delivery Point - Continued

transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION OF KENTUCKY

JAN 01 1990

PURSUANT TO SUZ MAR 5:011, SECTION 9 (1),

PUBLIC SERVICE COMMISSION MANAGER

Date of Issue October 27, 1989 Date Effective January 1, 1990
Issued by Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-327 Dated January 4, 1990

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Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. BLUE GRASS RURAL ELECTRIC 18th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 17th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT SECURITY LIGHTS Applicable: Entire territory served. Availability: Available to all consumers of the Cooperative subject to its established rules and regulations. Rate Per Light Per Month: Current 175 Watt Mercury Vapor
400 Watt Mercury Vapor
Per Lamp Per Mo. \$4 POR LIC SERVICE COMMISSION
Per Lamp Per Mo. 7.42 OF KENTUCKY 100 Watt High Pressure Sodium Per Lamp Per Mo. 6.68 EFFECTIVE (Ornamental) 100 Watt High Pressure Sodium Per Lamp Per Mo. 5.07 MAY 1 1991 Fuel Adjustment Clause: PURSUANT TO 807 KAR 5:011 All rates are applicable to the Fuel Adjustment Clause (1) and may be increased or decreased by an amount per kwy equal to the fuel adjustment amount per KWH as billed SERVICE COMMISSIONI MANAGER the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Date of Issue April 10 1991 Date Effective May 1, 1991 Title General Manager Issued by Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-368 Dated April 3, 1991

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING P.S.C. NO. 22
16th Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

RATE

SECURITY LIGHTS

PER UNIT

Applicable:

Entire territory served.

Availability:

Available to all consumers of the Cooperative subject to its established rules and regulations.

Rate Per Light Per Month:

Current

175 Watt Mercury Vapor Per Lamp Per Mo. \$4.89 400 Watt Mercury Vapor Per Lamp Per Mo. 7.32

100 Watt High Pressure Sodium Per Lamp Per Mo. 4.89 250 Watt High Pressure Sodium Per Lamp Per Mo. 7.32

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue September 4, 1890 Date Effective September 4, 1990

Issued by Mame of Officer

Title Generability Service Commission of Kentucky in Case No. 90-304 Dated January 24, 1991

JAN 24 1991

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

For ENTIRE TERRITORY SERVED Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 22

16th Revised SHEET NO. 13

CANCELLING P.S.C. NO. 21

15th Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

RATE

SECURITY LIGHTS

PER UNIT

Applicable:

Entire territory served.

Availability:

Available to all consumers of the Cooperative subject to its established rules and regulations.

Rate Per Light Per Month:

Current

175 Watt Mercury Vapor		er Lamp				
400 Watt Mercury Vapor 100 Watt High Pressure		er Lamp				
(Ornamental) 100 Watt High Pressure	Sodium Pe	er Lamp	Per	Mo.	5.05	R

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of N such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR-5:056.

JAN 01 1990

PURSUANT TO SUFFICIAL S:011, SECTION 9 (1), 7

Date of Issue October 27, 1989	Date Effective January 1, 1990
Issued by sull autor	Title General Manager
Name of Officer	

Issued by/authority of an Order of the Public Service Commission of Kentucky in Case No. \$9-327 Dated January 4, 1990

C2,91

Form for filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. NO. 25 19th Revised SHEET NO. 14 CANCELLING P.S.C. NO. 24 18th Revised SHEET NO. 14
CLASSIFICATIO	
STREET LIGHTING	RATE PER UNIT
Applicable:	
Entire territory served.	
Availability:	
State and local governments sub rules and regulations.	ject to established
Rate Per Light Per Month:	Current
70 Watt High Pressure Sodium (100 Watt High Pressure Sodium (250 Watt High Pressure Sodium (Ornamental) Per Lamp Per Mo. 5.18 Ornamental) Per Lamp Per Mo. 6.68 Ornamental) Per Lamp Per Mo. 9.06 PUBLIC SERVICE COMMISSION OF KENTUCKY
Fuel Adjustment Clause:	EFFECTIVE
losses. The allowance for line 10% and is based on a twelve-mo	nount per KWH as billed by the subject to all others. To 807 KAR 5:011, an allowance for UNSUANT TO 807 KAR 5:011, and allowed SECTION 9 (1) on the moving average BYE COMMISSION MANAGEMENT ON THE COMMISSION MANAGEMENT OF THE COMMISSION OF THE COMMISSION OF THE COMMISSION OF TH
Date of Issue April 10, 1991	Date Effective May 1, 1991 Title General Manager
Issued by authority of an Order	of the Public Service Commission
of Kentucky in Case No. 90-368	DatedApril 3, 1991

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Form for filing Rate Schedules ENTIRE TERRITORY SERVED For Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. COOPERATIVE CORPORATION 19th Revised SHEET NO. Name of Issuing Corporation CANCELLING P.S.C. NO. 18th Revised SHEET NO. CLASSIFICATION OF SERVICE STREET LIGHTING PER UNIT Applicable: **PUBLIC SERVICE COMMISSION** OF KENTUCKY Entire territory served. EFFECTIVE Availability: MAY 1 1991 State and local governments subject to established rules and regulations. **PURSUANT TO 807 KAR 5:011.** SECTION 9 (1) Rate Per Light Per Month: PUBLIC SERVICE COMMISSION MANAGER 175 Watt Mercury Vapor Per Lamp Per Mo. \$4.94 400 Watt Mercury Vapor Per Lamp Per Mo. 7.42 70 Watt High Pressure Sodium (Ornamental) Per Lamp Per Mo. 100 Watt High Pressure Sodium (Ornamental) Per Lamp Per Mo. 5.18 6.68 250 Watt High Pressure Sodium (Ornamental) Per Lamp Per Mo. 100 Watt High Pressure Sodium Per Lamp Per Mo. 5.07 Fuel Adjustment Clause: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Issue April 10 / Date Effective May 1, 1991 Issued by Title ____General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-368 Dated April 3, 1991

Form for filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 18th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 17th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT STREET LIGHTING Applicable: Entire territory served. Availability: State and local governments subject to established rules and regulations. Rate Per Light Per Month: Current Per Lamp Per Mo. 5.17 70 Watt High Pressure Sodium (Ornamental)

(Ornamental)

100 Watt High Pressure Sodium (Ornamental)

100 Watt High Pressure Sodium (Ornamental)

250 Watt High Pressure Sodium (Ornamental)

(Ornamental)

Per Lamp Per Mo. 5.17

Per Lamp Per Mo. 9.01

(Ornamental)

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

	January 2	4,1991
Date of Issue September 4, 1990	Date Effective September 4	, 199 0
Issued by July ! Coulse	Title General Manager	
Maine of Officer	PUBLIC SERVICE OF KENT	THE RESERVE OF THE PARTY OF THE
Issued by authority of an Order of Kentucky in Case No. 90-304		
	JAN 24	1991 6
	PURSUANT TO 80	07 KAR 5-011

SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City BLUE GRASS RURAL ELECTRIC P.S.C. NO. 17th Revised SHEET NO. COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 16th Revised SHEET NO. CLASSIFICATION OF SERVICE RATE STREET LIGHTING PER UNIT Applicable: Entire territory served. Availability: State and local governments subject to established rules and regulations. Rate Per Light Per Month: Current 175 Watt Mercury Vapor Per Lamp Per Mo. \$4.89 400 Watt Mercury Vapor Per Lamp Per Mo. 7.32 R 70 Watt High Pressure Sodium Per Lamp Per Mo. 5.17 R (Ornamental) 100 Watt High Pressure Sodium Per Lamp Per Mo. 6.66 R (Ornamental) 250 Watt High Pressure Sodium Per Lamp Per Mo. 9.01 R (Ornamental) 100 Watt High Pressure Sodium Per Lamp Per Mo. 5.05 R Fuel Adjustment Clause: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by MMISSION the Wholesale Power Supplier plus an allowance for line CKY losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other 1990 applicable provisions as set out in 807 KAR 5:056. PURSUANT TO BUT NAR 0:011, SECTION 9 (1) Date of Issue Oftone Date Effective January 1990 Title General Managar Issued by Issued by authority of on Order of the Public Service Commission of Kentucky in Case No. 89-327 Dated January 4, 1990

C2-91

Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
BLUE GRASS RURAL ELECTRIC	P.S.C. NO. 2
COOPERATIVE CORPORATION Name of Issuing Corporation	1st Revised SHEET NO. 15
Name of Issuing Corporation	CANCELLING P.S.C. NO1
	Original SHEET NO. 15
CLASSIFICATIO	N OF SERVICE
TARCE INDICEDIAL DAME _ COURDIN	RATE
LARGE INDUSTRIAL RATE - SCHEDUL	E C 1 PER UNIT
Availability:	
Applicable to contracts with dem with a monthly energy usage equa hours per KW of billing demand. a two-party contract between the consumer.	l to or greater than 425 These contracts will be
Monthly Rate:	
Consumer Charge \$535.00 Demand Charge 5.39 Energy Charge .03	Per KW of Billing DemandKENTUCKY
Billing Demand:	MAY 1 1 989
The monthly billing demand shall (b) listed below:	be the greater offR(a) or SI/ NAR 5:011
(a) The contract demand	PUBLIC SERVICE COMMISSION MANAGER
current month or prece peak demand shall be t at which energy is use	s peak demand during the ding eleven months. The he highest average rate d during any fifteen- e below listed hours for
	ate Effective <u>May 1, 1989</u> Uitle General Manager
Name of Officer	
Issued by authority of an Order of Kentucky in Case No. 10444	of the Public Service Commission Dated March 31, 1989

C5,91

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION 1st Rev. SHEET NO. 16 Name of Issuing Corporation CANCELLING P.S.C. NO. 1 Original SHEET NO. 16 CLASSIFICATION OF SERVICE RATE LARGE INDUSTRIAL RATE - SCHEDULE C 1 PER UNIT Hours Applicable for Months Demand Billing - EST October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. May through September 10:00 A.M. to 10:00 P.M. MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below: (a) The product of the billing demand multiplied by the demand charge, plus PUBLIC SERVICE COMMISSION (b) The product of the billing demand multiplied by FCTIVE 425 hours and the energy charge per kWh. MAY 1 1989 (c) The Consumer charge. PURSUMINE TO 607 KAR 5:011. POWER FACTOR ADJUSTMENT: SECTION 9 (1). The consumer agrees to maintain unity power factor astructure nearly as practicable. Power factor may be measured SERVICE COMMISSION MANAGER at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor. 1989 Date Effective May 1, 1989 Date of Issue Title General Manager Issued by Mame of Office# Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444 Dated March 31, 1989

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Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. NO. 2
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	1st Rev. SHEET NO. 17
Name of Issuing Corporation	CANCELLING P.S.C. NO. 1
	Original SHEET NO17
CLASSIFICA	TION OF SERVICE
	RATE
LARGE INDUSTRIAL RATE - SCHEDUL	E C 1 PER UNIT
FUEL ADJUSTMENT CLAUSE:	
This rate may be increased or deckWh equal to the fuel adjustment by the wholesale power supplier plosses. The allowance for line land is based on a twelve-month molosses. The Fuel Clause is subject provisions as set out in 807 KAR	amount per kWh as billed lus an allowance for line osses will not exceed 10% ving average of such ct to all other applicable
SPECIAL PROVISIONS:	
 Delivery Point - If service voltage, the delivery point point unless otherwise speci service. 	
All wiring, pole lines, and	other electric equipment
on the load side of the deli and maintained by the consum	very point shall be owned (1)
2. If service is furnished at Southage, the delivery point attachment of Seller's prima transformer structure unless in the contract for service. lines, and other electric equipment on the load souther shall be owned and main	ry line to consumer's otherwise specified All wiring, pole uipment (except meter- ide of the delivery
Issued by Andrew Ti Name of Officer Issued by authority of an Order o	te Effective May 1, 1989 tle General Manager of the Public Service Commission Dated March 31, 1989

Form for Filing Rate Schedules	ForENTIRE TERRITORY SERVED
	Community, Town or City
	P.S.C. NO. 2
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	1st Rev. SHEET NO. 18
	CANCELLING P.S.C. NO. 1
	Original SHEET NO. 18
CLASSIFICA	TION OF SERVICE
	RATE
LARGE INDUSTRIAL RATE - SCHEDULE	C 1 PER UNIT

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1989

PURSUAINT TO 807 KAR 5:011, SECTION 9 (1),

PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1989	Date Effective May 1, 1989 Title General Manager r of the Public Service Commission Dated March 31, 1989
Issued by Xall ()	Title General Manager
Name of Officer	
Issued by (authority of an Orde:	r of the Public Service Commission
of Kentucky in Case No. 1044	4 Dated March 31, 1989

C5,91

Form for Filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	P.S.C. NO. 2
	1st Rev. SHEET NO. 19
Name of Issuing Corporation	CANCELLING P.S.C. NO. 1
	Original SHEET NO. 19
CLASSIFICATIO	ON OF SERVICE
LARGE INDUSTRIAL RATE - SCHEDULE	C 2 PER UNIT
Availability:	
Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.	
Monthly Rate:	
Consumer Charge \$1,069.00 PUBLIC SERVICE COMMISSION Demand Charge 5.39 Per KW of Billing Demand Process Energy Charge 0.02638	
Billing Demand:	MAY 1 1989
The monthly billing demand shall bor (b) listed below:	SECTION 9 (1)
(a) The contract demand	PUBLIC SERVICE COMMISSION MANAGER
(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen- minutes interval in the below listed hours for each month and adjusted for power factor as provided herein:	

Date of Issue April 14, 1989

Issued by Title General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444

Dated March 31, 1989

C5-91

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 2

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

1st Rev. SHEET NO. 20

Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

Original SHEET NO. 20

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 2 PER UNIT

Hours Applicable for Months Demand Billing - EST

October through April 7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September 10:00 A.M. to 10:00 P.M.

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied (DYUCKY the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh. MAY 1 1989
- (c) The consumer charge.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Issued by April 14,/1989 Date Effective May 1, 1989

Title General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. 10444 Dated March 31, 1989

PURSUAINT TO 807 KAR 5:011,

SECTION 9 &1),

C5,91

Form for Filing Rate Schedules	ForENTIRE TERRITORY SERVED	
	Community, Town or City	
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. NO. 2	
	1st Rev. SHEET NO. 21	
	CANCELLING P.S.C. NO. 1	
	Original SHEET NO. 21	
CLASSIFICATION	OF SERVICE	
	RATE	
LARGE INDUSTRIAL RATE - SCHEDULE	C 2 PER UNIT	

Fuel Adjustment Clause:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

1. <u>Delivery Point</u> - If service is furnished at secondary of COMMISSION voltage, the delivery point shall be the metering OF KENTUCKY point unless otherwise specified in the contract formation service.

All wiring, pole lines, and other electric equipment 1 1989 on the load side of the delivery point shall be owned and maintained by the consumer.

SECTION 9 (1),

2. If service is furnished at Seller's primary Tine to voltage, the delivery point shall be the point service commission MANAGER attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Issued by April 14, 1989

Issued by April 14, 1989

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10444

Date Effective May 1, 1989

Title General Manager

March 31, 1989

C5.91

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 2

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION 1st Rev. SHEET NO. 22

Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

Original SHEET NO. 22

CLASSIFICATION OF SERVICE

RATE
LARGE INDUSTRIAL RATE - SCHEDULE C 2

Terms of Payment:

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011, SECTION 9 (1), BY: Story Article

PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1989	Date Effective May 1, 1989
Issued by	Title General Manager
Name of Officer	of the Public Service Commission DatedMarch 31, 1989
Issued by authority of an Order	r of the Public Service Commission
of Kentucky in Case No. 10444	Dated March 31, 1989

Form for Filing Rate Schedules ENTIRE TERRITORY SERVED For Community, Town or City P.S.C. NO. BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION 1st Rev. SHEET NO. 23 Name of Issuing Corporation CANCELLING P.S.C. NO. ___1 Original SHEET NO. 23 CLASSIFICATION OF SERVICE RATE LARGE INDUSTRIAL RATE - SCHEDULE C 3 PER UNIT Availability: Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer. Monthly Rate: Consumer Charge \$1,069.00 5.39 Per KW of Billing Demand
PUBLIC SERVICE COMMISSION Demand Charge Energy Charge .02538 OF KENTUCKY Billing Demand: The monthly billing demand shall be the greater of (a) AY 1 1989 or (b) listed below: PURSUANT TO 807 KAR 5:011. SECTION 9 (1), (a) The contract demand (b) The ultimate consumer's peak demand during Pitcheservice COMMISSION MANAGER current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteenminutes interval in the below listed hours for each month and adjusted for power factor as provided herein: Date of Issue 1980 Date Effective May 1, 1989 Title General Manager Issued by Name of Office Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. 10444 Date March 31, 1989

C 5.91

Form for Filing Rate Schedules	ForENTIRE TERRITORY SERVED_ Community, Town or City
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. NO. 2 1st Rev. SHEET NO. 24 CANCELLING P.S.C. NO. 1
	Original SHEET NO. 24
CLASSIFICATION OF	SERVICE
LARGE INDUSTRIAL RATE - SCHEDUL	RATE
	plicable for illing - EST
	. to 12:00 Noon . to 10:00 P.M.
May through September 10:00 A.M. to 10:00 P.M.	
Minimum Monthly Charge:	
The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below: PUBLIC SERVICE COMMISSION OF KENTUCKY OF KENTUCKY OF KENTUCKY OF KENTUCKY	
the demand charge, plus (b) The product of the billing demand multiplied by 1 1989 425 hours and the energy charge per kWh.	
(c) The consumer charge.	SECTION 9 (1)
Power Factor Adjustment:	PUBLIC SERVICE COMMISSION MANAGER
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measurered at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.	
	ate Effective May 1, 1989 itle General Manager f the Public Service Commission Dated March 31, 1989

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. ____ BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION 1st Rev. SHEET NO. 25 Name of Issuing Corporation CANCELLING P.S.C. NO. 1 Original SHEET NO. 25 CLASSIFICATION OF SERVICE RATE LARGE INDUSTRIAL RATE - SCHEDULE C 3 PER UNIT Fuel Adjustment Clause: This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelvemonth moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Special Provisions: PUBLIC SERVICE COMMISSION 1. <u>Delivery Point</u> - If service is furnished at OF KENTUCKY secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. MAY 1 1989 All wiring, pole lines, and other electricursually rocal Kar 5:011. equipment on the load side of the delivery SECTION 9 (1), point shall be owned and maintained by the consumer. PUBLIC SERVICE COMMISSION MANAGEP 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except meterming equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Date of Issue April 14, 1989 Date Effective May 1, 1989
Issued by Title General Manager May 1, 1989

Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. 10444 Dated March 31, 1989

Mame of Officer

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Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED Community, Town or City

P.S.C. NO. 2

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION 1st Rev. SHEET NO. 26

Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

Original SHEET NO. 26

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Terms of Payment:

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

Temporary Service:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
FFFECTIVE

MAY 1 1989

PURSUAINT TO 807 KAS 5:011, SECTION 9 (1) BY: TUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 14, 1989	Date Effective May 1, 1989 Title General Manager r of the Public Service Commission 4 Dated March 31, 1989
Issued by	Title General Manager
Mame of Officer	
Issued by/authority of at Orde	r of the Public Service Commission
of Kentucky in Case No. 1044	4 Dated March 31, 1989