

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 7

CLASSIFICATION OF SERVICE

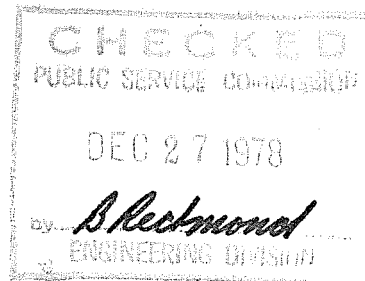
SCHEDULE LP-LARGE POWER SERVICE RATE PER UNIT

- 3. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- 4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity a discount of 10% shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

*111-79*

TERMS OF PAYMENT:

The above rates are net, the gross rates being 10% higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.



DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Gene Welch* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978

E.R.C. NO. 5

Original SHEET NO. 8

CANCELLING E.R.C. NO. 4

Original SHEET NO. 8

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

*C12-79*

SCHEDULE LPR - LARGE POWER RATE

RATE  
PER UNI

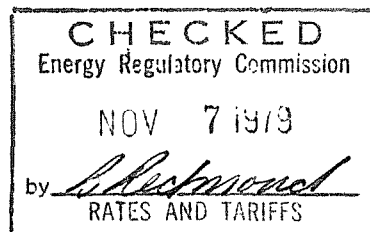
FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of 5% shall apply to the Demand and Energy charges.

The seller shall have the option of metering at secondary voltage.



DATE OF ISSUE October 16, 1979

DATE EFFECTIVE October 20, 1979

ISSUED BY *Gene Wilcox*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7381 dated October 1, 1979

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

*C12-79*

SCHEDULE LPR - LARGE POWER RATE

RATE  
PER UNI

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 750 KW for lighting and/or heating and/or power.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

RATE - MAXIMUM DEMAND CHARGE:

\$2.75 per KW of billing demand

ENERGY CHARGE:

First 150,000 KWH

Over 150,000 KWH

<b>CHECKED</b>	
Energy Regulatory Commission	
NOV 7 1979	\$ .0230
by <i>B. Richmond</i>	.0206
RATES AND TARIFFS	

(I)

(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

DATE OF ISSUE October 16, 1979

DATE EFFECTIVE October 20, 1979

ISSUED BY *Bue Wells*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7381 dated October 1, 1979

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 8

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LPR-LARGE POWER RATE

RATE  
PER UNIT

APPLICABLE:  
In all territory served.

AVAILABILITY OF SERVICE:  
Available to all commercial and industrial consumers whose kilowatt demand shall exceed 750 KW for lighting and/or heating and/or power.

CONDITIONS:  
An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.

CHARACTER OF SERVICE:  
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

RATE - MAXIMUM DEMAND CHARGE:  
\$2.50 per KW of billing demand  
ENERGY CHARGE:  
First 150,000 KWH  
Over 150,000 KWH

(I) (N)  
(I) (N)

DETERMINATION OF BILLING DEMAND:  
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below:

CHECKED  
PUBLIC SERVICE COMMISSION  
DEC 27 1978  
by *B. Redmond*  
ENGINEERING DIVISION

DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Gene Wheeler* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978

E.R.C. NO. 5

Original SHEET NO. 9

CANCELLING E.R.C. NO. 4

Original SHEET NO. 9

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

*C12-19*

SCHEDULE YL-1 - YARD SECURITY LIGHT SERVICE

RATE  
PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single Phase, 120 volts; mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

(a)	175 Watt @	<b>CHECKED</b> Energy Regulatory Commission NOV 7 1979 <i>B. Richmond</i> RATES AND TARIFFS	\$ 3.92	Per Light
(b)	400 Watt @		5.87	Per Light
(c)	500 Watt @		7.18	Per Light
(d)	700 Watt @		8.48	Per Light
(e)	1,000 Watt @		9.79	Per Light
(f)	1,500 Watt @		15.03	Per Light

(I)

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except by special agreement.

DATE OF ISSUE October 16, 1979 DATE EFFECTIVE October 20, 1979

ISSUED BY *Gene Wees* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7381 dated October 1, 1979

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 9

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 9

CLASSIFICATION OF SERVICE	
SCHEDULE LPR-LARGE POWER RATE	RATE PER UNIT
<p><b>POWER FACTOR ADJUSTMENT:</b> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> <p><b>MINIMUM CHARGES:</b> The minimum monthly charge shall be the highest one of the following charges: (a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per KVA per month of contract capacity.</p> <p><b>FUEL COST ADJUSTMENT:</b> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p> <p><b>SPECIAL PROVISIONS:</b> 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p>	<p style="text-align: right;">c11-79</p> <p style="text-align: center;">(N)</p> <p style="text-align: right;">DEC 27 1978</p> <p style="text-align: right;"><i>B. Richmond</i> ENGINEERING DIVISION</p>

DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Gene Wells* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978.

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 3

1st Rev. Sheet No. 10

Cancelling P.S.C. Ky. No. 3

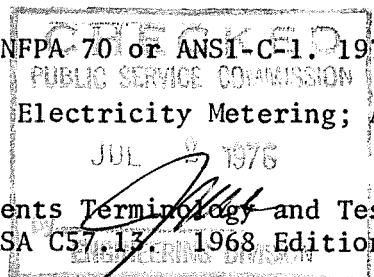
Orig. Sheet No. 10

BIG SANDY RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

1. Application for Service: Each prospective member desiring electric service will be required to sign the Cooperative's form of application for membership before service is supplied by the Cooperative.
2. Membership Fee: Each prospective member shall pay the membership fee of \$20.00, (I) (twenty dollars), before or at the time service is supplied. A service connection fee of \$20.00, (I) (twenty dollars), shall be charged for each additional service connection. The membership fee will be refunded, if all bills are paid, or applied against any unpaid bills of the member at the time service is disconnected, which will automatically terminate the membership. The membership is jointly owned by husband and wife and is not transferable.
3. Deposits: A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may at its option return the deposit after six month. Upon termination of service, the deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, said balance will be refunded to the member.
4. Point of Delivery: The point of delivery is the point, as designated by the Cooperative on member's premises, where current is to be delivered to building or premises; namely the meter. All wiring and equipment beyond this point of delivery shall be maintained by the member.
5. Consumer's Wiring: All wiring by member must conform to Cooperative's requirements (T) and accepted modern standards as set forth by;

- (1) National Electric Safety Code - ASAC-2. 1973 Edition.
- (2) National Electrical Code, NFPA-70 or ANSI-C-1. 1975 Edition.
- (3) American Standard Code for Electricity Metering; ASA C-12. 1965 (R 1969) Edition.
- (4) American Standard Requirements Terminology and Test Code for Instrument Transformers; ASA C57.13. 1968 Edition.



12-79

6. Inspection: The Cooperative shall have the right, but shall not be obligated to inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards, but such inspection or failure to inspect, or reject shall not render the Cooperative liable or responsible for any loss or damage

DATE OF ISSUE	May 21, 1976	DATE EFFECTIVE	June 1, 1976
	Month Day Year		Month Day Year

ISSUED BY	<u>Gene Allen</u>	Manager	Box 671 - Paintsville, Kentucky 41240
	Name of Officer	Title	Address

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 3

1<sup>st</sup> Rev. Sheet No. 11

Cancelling P.S.C. Ky. No. 3

Orig. Sheet No. 11

BIG SANDY RURAL ELECTRIC COOP. CORP.

**RULES AND REGULATIONS**

resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members premises.

- 7. Right Of Access: The Cooperative's identified employees shall have access to members' premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.
- 8. Consumer's Responsibility for Cooperative's Property: All meters, service connections, and other equipment furnished by the Cooperative shall be and remain the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; in the event of loss or damage, the Cooperative's property, arising from neglect of member to care for same, the cost of necessary repairs or replacements shall be paid by member.
- 9. Temporary Disconnection: Members requesting their service disconnected for reasons such as; vacations, repairs to homes, etc., will not be charged for disconnecting the service. However, a service charge of \$10.00 will be made for reconnecting the service.
- 10. Rules Regarding Payment of Electric Bills:
  - (a) Each month a bill will be mailed to the consumer showing actual charges of KWH usage, sales tax, and other related charges according to rate schedules as approved by the Public Service Commission of Kentucky.
  - (b) Billing Period - Each member is to read his or her meter on the 20th of each month, and place meter reading on bill and send the remittance to the Cooperative by the last day of the month. Failure to pay the amount due by the 10th of the following month will result in a five per cent (5%) penalty charge.
  - (c) Minimum Charges - Each bill rendered shall consist of a minimum monthly, annual, or seasonal charge computed in accordance with the applicable rate schedule or the line extension policy which entitle the consumer, in all cases, to the use of the number of kilowatt hours corresponding to such minimum charge in accordance with the applicable rate. Charges for all additional energy used shall be added to the minimum charge. Discontinuance of the use of energy prior to the expiration of a contract will not relieve the consumer from any minimum, or guaranteed payment under such contract.

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DATE OF ISSUE	May 21, 1976	DATE EFFECTIVE	June 1, 1976
	Month Day Year		Month Day Year

ISSUED BY	<u>Bill Miller</u>	Manager	Box 671 - Paintsville, Kentucky 41240
	Name of Officer	Title	Address



FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 3

<sup>1st</sup> REV. Sheet No. 12

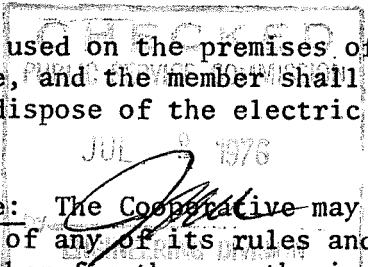
Cancelling P.S.C. Ky. No. 3

ORIG. Sheet No. 12

BIG SANDY RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

- (d) Estimated Bills - If a consumer fails to submit a monthly meter reading on or before the billing date or submits what appears to be an incorrect reading, the Cooperative shall estimate the bill based upon an average of the previous three months KWH usage, or the usage during the same month in the previous year, whichever is greater. This method shall also apply in cases due to faulty metering during any billing period.
- (e) Meter Reading Charge - If a consumer fails to submit a reading for three consecutive month, then a serviceman will be sent to read the meter and a charge of \$5.00 will be rendered. (I)
- 11. Service Charges: The actual cost consisting of labor, mileage, material and overhead will be charged when trouble call requires service by our personnel beyond our point of delivery which is the meter.
- 12. Service Charges for Temporary Service: Consumers requiring temporary service may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining at the end of temporary service shall be refunded. This rule applies to carnivals, fairs, construction contractors, camps, and the like.
- 13. Meter Tests: The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of Five Dollars (\$5.00) is paid in advance. Whenever a meter in service is found upon periodic request or complaint test to be more than two percent (2%) fast, or slow, additional tests shall be made at once to determine the average error of the meter. Said tests shall be made in accordance with the commission's regulation applicable to the type of meter involved. The Cooperative will comply with 807-KAR 2:010 Section 9, of Kentucky Administrative Regulations Services. (I)
- 14. Resale Service: All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.
- 15. Unauthorized and Illegal Use of Electric Service: The Cooperative may refuse to connect a service to a member for the violation of any of its rules and regulations. The Cooperative may discontinue service to a member for the unauthorized use of current or the appearance of current unauthorized devices on the premises of the member. The discontinuance of service by the Cooperative for any cause stated in (C)



DATE OF ISSUE May 21, 1976 DATE EFFECTIVE June 1, 1976  
 Month Day Year Month Day Year

ISSUED BY [Signature] Manager Box 671 - Paintsville, Ky. 41240  
 Name of Officer Title Address

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 3

1<sup>st</sup> REV Sheet No. 13

Cancelling P.S.C. Ky. No. 3

ORIG. Sheet No. 13

BIG SANDY RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

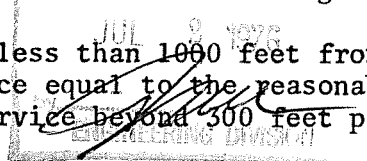
this rule does not release the member of his obligation of his bills due. A fee in the amount of \$50.00 must be paid before service is restored.

- 16. Interruption of Service: The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damages resulting therefrom.
- 17. Scope: This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative, whether the service is based upon a contract, agreement, signed application, or otherwise.
- 18. Outside Regular Working Hours: If a reconnection is made outside of regular working hours, at the request of a consumer, the charge will be the actual cost of labor and overhead.
- 19. Revisions: These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations, as permitted by Kentucky Law. The membership shall be informed of any changes as soon as possible, after made, through our monthly newsletter.

SERVICE TO INDIVIDUAL MOBILE HOMES

(c)

- 1. The Cooperative will extend service under the following conditions to individual mobile homes.
  - (a) All extensions of up to 150 feet from the nearest facility shall be made without charge.
  - (b) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of \$50 in addition to any other charges required by the utility for all consumers. This advance shall be refunded at the end of one year if the service to the mobile home continues for that length of time.
  - (c) For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50.



C12-79.

DATE OF ISSUE	May	21,	1976	DATE EFFECTIVE	June	1,	1976
	Month	Day	Year		Month	Day	Year

ISSUED BY	<u>[Signature]</u>	Manager	Box 671 - Paintsville, Kentucky	41240
	Name of Officer	Title	Address	

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 3

1<sup>st</sup> REV. Sheet No. 14

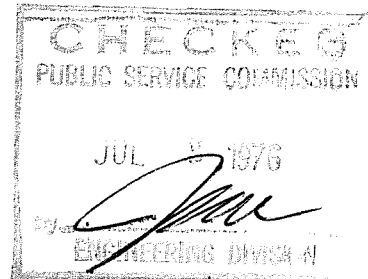
BIG SANDY RURAL ELECTRIC COOP. CORP.

Cancelling P.S.C. Ky. No. 3

ORIG. Sheet No. 14

RULES AND REGULATIONS

1. This advance shall be refunded to the consumer over a four year period in equal amounts for each year the service is continued.
  2. If the service is discontinued for a period of 60 days, or should the mobile home be removed and another not take its place within 60 days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
  3. No refunds shall be made to any customer who did not make the advance originally.
- (d) For extensions over 1000 feet, the policies set forth in ~~Section 10~~, <sup>807 KAR 2:050</sup> shall apply for that portion beyond 1000 feet.  
Sect. 10,
- (e) Extensions made under C and D above shall be made on an "Estimated Average Cost" per foot of line. This cost may be reviewed and updated at six-month intervals.
- (f) Non electric heated mobile homes shall be required to pay a deposit of thirty-five dollars (\$35.00). After twelve months this deposit shall be refunded at an interest rate of six percent (6%) per annum.
- (g) All electric mobile homes shall be required to pay a deposit of fifty dollars (\$50.00). After twelve months this deposit shall be refunded at an interest rate of six percent (6%) per annum.



DATE OF ISSUE May 21, 1976 DATE EFFECTIVE June 1, 1976  
 Month Day Year Month Day Year

ISSUED BY [Signature] Manager Box 671 - Paintsville, Kentucky 41240  
 Name of Officer Title Address

FOR Entire Area Served

P.S.C. Ky. No. \_\_\_\_\_

Original Sheet No. 1

Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Big Sandy Rural Electric Coop. Corp.

RULES AND REGULATIONS

SUBJECT: ELECTRIC UNDERGROUND SERVICE FOR SUBDIVISIONS

POLICY:

A. Purpose of Policy

The purpose of this policy is to formulate Big Sandy RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

CHECKED  
PUBLIC SERVICE COMMISSION  
JUN 11 1973  
JRR  
ENGINEERING DIVISION

B. Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

C12-79

DATE OF ISSUE 6 / 1 / 73 DATE EFFECTIVE 6 / 7 / 73  
Month Day Year Month Day Year

ISSUED BY [Signature] Manager P. O. Box 671 - Paintsville, Ky. 4124  
Name of Officer Title Address

FOR Entire Area Served

P.S.C. Ky. No. \_\_\_\_\_

Original Sheet No. 2

Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Big Sandy Rural Electric Coop. Corp.

RULES AND REGULATIONS

D. Rights of Way and Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the

**CHECKED**  
PUBLIC SERVICE COMMISSION  
JUN 11 1973  
by *[Signature]*  
ENGINEERING DIVISION

*112-79*

DATE OF ISSUE 6 / 1 / 73      DATE EFFECTIVE 6 / 7 / 73  
 Month      Day      Year                      Month      Day      Year

ISSUED BY *[Signature]*      Manager      P. O. Box 671 - Paintsville, Ky. 41240  
 Name of Officer                      Title                      Address

FOR Entire Area Served

P.S.C. Ky. No. \_\_\_\_\_

Original Sheet No. 3

Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Big Sandy Rural Electric Coop. Corp.

RULES AND REGULATIONS

differential cost of underground shall be borne by the Applicant.

4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973, of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5 above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission Rule Elec-1-X-3.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling. However, the amount of such credit in no event to be more than Cooperative's own cost of performing such work.

**CHECKED**  
 PUBLIC SERVICE COMMISSION  
 JUN 11 1973  
 by *JMK*  
 ENGINEERING DIVISION

612-79

DATE OF ISSUE 6 1 73 DATE EFFECTIVE 6 7 73  
 Month Day Year Month Day Year

ISSUED BY *Bill Wells* Manager P. O. Box 671, Paintsville, Ky. 41240  
 Name of Officer Title Address

FOR Entire Area Served

P.S.C. Ky. No. \_\_\_\_\_

Original Sheet No. 4

Big Sandy Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**RULES AND REGULATIONS**

- 8. Developer or Customer (whichever is applicable) will install meter base at the location specified by Company, will extend required conduit from meter base into bottom of trench, and will provide and install conduit or tubing under such improvements as driveways, patios, paved and other areas where cables cannot thereafter be conveniently dug up for repair or replacement, all in accordance with Company's specifications.
- 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
- 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- 11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- 12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Big Sandy RECC specifications, or other Rules and Regulations which may be applicable.
- 13. Service pedestals and method of installation shall be approved by Big Sandy RECC prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other consumers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

**CHECKED**  
PUBLIC SERVICE COMMISSION

JUN 11 1973

by *[Signature]*  
ENGINEERING DIVISION

*C12-79*

DATE OF ISSUE 6 1 73 DATE EFFECTIVE 6 7 73  
 Month Day Year Month Day Year

ISSUED BY *[Signature]* Manager P. O. Box 671, Paintsville, Ky. 41240  
 Name of Officer Title Address

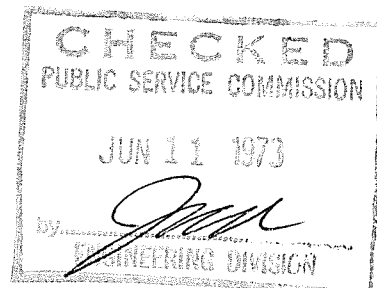
Date 6/1/73

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973.)

Average Cost of Underground Per Foot	\$2.76
Average Cost of Overhead Per Foot	<u>1.26</u>
Average Cost Differential Per Foot	\$1.50





TYPICAL ROCK CLAUSE

An additional \$10 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.



012-709

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 4

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A2	RATE PER UNIT
<p><b>FUEL ADJUSTMENT CLAUSE:</b> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p> <p><b>TEMPORARY SERVICE:</b> Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$1.25 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The consumers shall in addition pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of 2/12 of the estimated annual bill.</p> <p><b>DELAYED PAYMENT CHARGE:</b> In the event the current monthly bill is not paid within fifteen (15) days from the date of bill, five per cent (5%) will be added to the bill.</p> <p><b>SPECIAL RULES:</b></p> <ul style="list-style-type: none"> <li>A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).</li> <li>B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.</li> <li>C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.</li> </ul>	<p>(N)</p> <p><i>C11-79</i></p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">DEC 27 1978</p> <p style="text-align: center;"><i>B. Redmond</i></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>

DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Gene Wells* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 6

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE LP-LARGE POWER SERVICE

RATE  
PER UNIT

FUEL ADJUSTMENT CHARGE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

(N)

*e11-79*

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.  
(1) The minimum monthly charge specified in the contract for service.  
(2) A charge of \$0.75 per KVA of installed transformer capacity.  
(3) A charge of \$25.00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

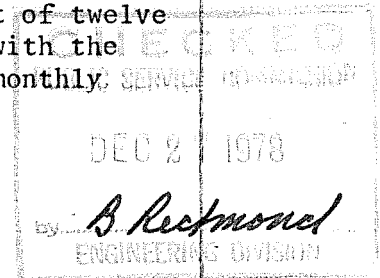
Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 cycles, at Seller's standard voltages.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.



DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Gene Lucas* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978

E.R.C. No. 5

Cancels E.R.C. No. 4

*CL-79*

Big Sandy Rural Electric Cooperative Corporation

OF

Paintsville, KY 41240

Rates, Rules and Regulations for Furnishing  
Electricity

AT

Johnson, Floyd, Martin, Lawrence, Knott, Morgan,  
Magoffin, and Breathitt Counties in Kentucky

Filed with ENERGY REGULATORY COMMISSION

ISSUED October 16 19 79 EFFECTIVE October 20 19 79

CHECKED  
Energy Regulatory Commission  
NOV 7 1979  
by B. Beckman  
RATES AND TARIFFS

ISSUED BY Big Sandy Rural Electric Cooperative Corporation  
(Name of Utility)

BY *Eric Wilson*

P. S. C. Ky. No. 3

Cancels P. S. C. Ky. No. \_\_\_\_\_

*011-79*

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

PAINTSVILLE, KENTUCKY 41240

IN ~~XXXXXXX~~ **Rules and Regulations for Furnishing**  
**ELECTRICITY**

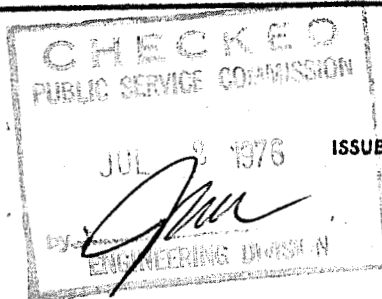
AT

ENTIRE TERRITORY SERVED

Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED May 21, 19 76

EFFECTIVE June 1, 19 76



ISSUED BY BIG SANDY RURAL ELECTRIC COOP. CORP.  
(Name of Utility)

BY [Signature]

MANAGER

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

*C12-79*

SCHEDULE A1 - FARM AND HOME

RATE  
PER UNI

APPLICABLE:

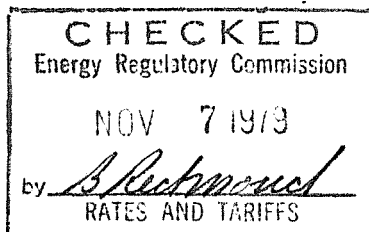
Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home, Schools, Churches, Community Halls, Grocery Stores, Service Stations, and Motels which have a transformer capacity requirement of 100 KVA or less, but excluding Coal Mines, Oil Wells, and other temporary and seasonal loads. The availability of service is subject to all of the rules and regulations that may be established from time to time by the Cooperative.

TYPE OF SERVICE:

- A. Single Phase, 120/240 volts, or
- B. Three Phase, 240/480 volts, or
- C. Three Phase, 120/208 wye volts



RATES:

First	15 KWH or Less (Minimum Bill)	\$2.80	Per Month	(I)
Next	35 KWH	.1083	Per KWH	
Next	50 KWH	.0630	Per KWH	
Next	100 KWH	.0342	Per KWH	
Next	800 KWH	.0329	Per KWH	
Over	1,000 KWH	.0291	Per KWH	

MINIMUM CHARGES:

The minimum monthly charge under the above rate shall be \$2.80. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month

DATE OF ISSUE October 16, 1979

DATE EFFECTIVE October 20, 1979

ISSUED BY *Grie Wells*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7381 dated October 1, 1979

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 1

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 1

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

SCHEDULE A1-FARM AND HOME

APPLICABLE:  
Entire territory served.

AVAILABILITY OF SERVICE:  
Available to members of this Cooperative for Farm and Home, Schools, Churches, Community Hall, Grocery Stores, Service Stations, and Motels which have a transformer capacity requirement of 100 KVA or less, but excluding Coal Mines, Oil Wells, and other temporary and seasonal loads. The availability of service is subject to all of the rules and regulations that may be established from time to time by the Cooperative.

TYPE OF SERVICE:  
A. Single Phase, 120/240 volts, or  
B. Three Phase, 240/480 volts, or  
C. Three Phase, 120/208 wye volts

RATES:				
First	15 KWH or Less (Minimum Bill)	\$2.55	Per Month	(I) (N)
Next	35 KWH	.0987	Per KWH	
Next	50 KWH	.0574	Per KWH	
Next	100 KWH	.0312	Per KWH	
Next	800 KWH	.0300	Per KWH	
Over	1,000 KWH	.0265	Per KWH	(I) (N)

MINIMUM CHARGES:  
The minimum monthly charge under the above rate shall be \$2.55. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

CHECKED  
PUBLIC SERVICE COMMISSION  
DEC 27 1978  
by *B. Redmond*  
ENGINEERING DIVISION

*111-79*

DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Gene Wells* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978

E.R.C. NO. 5

Original SHEET NO. 2

CANCELLING E.R.C. NO. 4

Original SHEET NO. 2

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

*C12-79*

SCHEDULE A1 - FARM AND HOME

RATE  
PER UNI

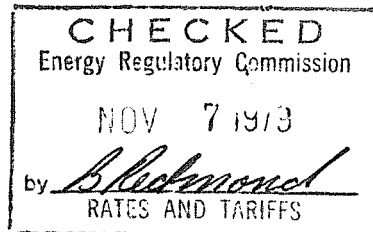
moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

DELAYED PAYMENTS:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of \$5.00, in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to the restoration of service after the 13th day of the following month for which service is received.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be serviced under an appropriate schedule for larger power service.
- D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule.



DATE OF ISSUE October 16, 1979

DATE EFFECTIVE October 20, 1979

ISSUED BY *Gene Wheeler*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7381 dated October 1, 1979



Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 2

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A1-FARM AND HOME	RATE PER UNIT
<p><b>FUEL ADJUSTMENT CLAUSE:</b> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p> <p><b>DELAYED PAYMENTS:</b> In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of \$5.00, in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to the restoration of service after the 13th day of the following month for which service is received.</p> <p><b>SPECIAL RULES:</b></p> <ul style="list-style-type: none"> <li>A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).</li> <li>B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.</li> <li>C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be served under an appropriate schedule for larger power service.</li> <li>D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule.</li> </ul>	<p>(N)</p> <p><i>C/1-79</i></p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p>DEC 27 1978</p> <p><i>B. Richmond</i></p> <p>ENGINEERING DIVISION</p> </div>

DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *G. M. Wheeler* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

*C12-79*

SCHEDULE A2

RATE  
PER UNI

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

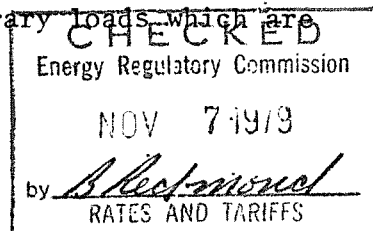
Available to Coal Mines, Oil Wells and/or other temporary loads which are excluded from Schedule A1.

TYPE OF SERVICE:

Single-phase and Three-phase, 120-208-240 volts

RATES:

First	15 KWH or Less (Minimum Bill)	\$2.80	Per Month
Next	35 KWH	.1083	Per KWH
Next	50 KWH	.0713	Per KWH
Over	100 KWH	.0483	Per KWH



(I)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$2.80, where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

(I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Consumers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which there shall be no minimum monthly charge.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

DATE OF ISSUE October 16, 1979

DATE EFFECTIVE October 20, 1979

ISSUED BY *G. [unclear]*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7381 dated October 1, 1979.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 3

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 3

CLASSIFICATION OF SERVICE		RATE PER UNIT																									
SCHEDULE A2																											
<p>APPLICABLE: Entire territory served.</p> <p>AVAILABILITY OF SERVICE: Available to Coal Mines, Oil Wells and/or other temporary loads which are excluded from Schedule A1.</p> <p>TYPE OF SERVICE: Single-phase and Three-phase, 120-208-240 volts</p> <p>RATES:</p> <table border="0"> <tr> <td>First</td> <td>15 KWH or Less (Minimum Bill)</td> <td>\$2.55</td> <td>Per Month</td> <td>(I)</td> <td>(N)</td> </tr> <tr> <td>Next</td> <td>35 KWH</td> <td>.0987</td> <td>Per KWH</td> <td></td> <td></td> </tr> <tr> <td>Next</td> <td>50 KWH</td> <td>.0650</td> <td>Per KWH</td> <td></td> <td></td> </tr> <tr> <td>Over</td> <td>100 KWH</td> <td>.0440</td> <td>Per KWH</td> <td>(I)</td> <td>(N)</td> </tr> </table> <p>MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be \$2.55, where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.</p> <p>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Consumers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which there shall be no minimum monthly charge.</p>		First	15 KWH or Less (Minimum Bill)	\$2.55	Per Month	(I)	(N)	Next	35 KWH	.0987	Per KWH			Next	50 KWH	.0650	Per KWH			Over	100 KWH	.0440	Per KWH	(I)	(N)	<p style="text-align: right;">e/1-79</p>	
First	15 KWH or Less (Minimum Bill)	\$2.55	Per Month	(I)	(N)																						
Next	35 KWH	.0987	Per KWH																								
Next	50 KWH	.0650	Per KWH																								
Over	100 KWH	.0440	Per KWH	(I)	(N)																						
		<p>CHECKED PUBLIC SERVICE COMMISSION DEC 27 1978 By <i>B. Beckmond</i> ENGINEERING DIVISION</p>																									

DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Gene Wells* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

*C12-19*

SCHEDULE A2

RATE  
PER UNI

TEMPORARY SERVICE:

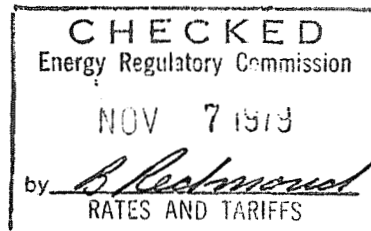
Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$1.25 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The consumers shall in addition pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of 2/12 of the estimated annual bill.

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid within fifteen (15) days from the date of bill, five per cent (5%) will be added to the bill.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.



DATE OF ISSUE October 16, 1979 DATE EFFECTIVE October 20, 1979

ISSUED BY *Gene Slees* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7381 dated October 1, 1979

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

*C/2-79*

SCHEDULE LP - LARGE POWER SERVICE

RATE  
PER UNI

APPLICABLE:  
Entire territory served.

CHECKED  
Energy Regulatory Commission  
NOV 7 1979  
by *[Signature]*  
RATES AND STAFFS

AVAILABILITY OF SERVICE:  
Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.

RATES:					
DEMAND CHARGE:	\$2.75	per KW of billing demand			(I)
ENERGY CHARGE:					
First	50 KWH	used per KW of billing demand	\$ .0398	Per KWH	(I)
Next	100 KWH	used per KW of billing demand	.0289	Per KWH	
Excess	KWH		.0267	Per KWH	

DETERMINATION OF BILLING DEMAND:  
The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:  
The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted or consumers with 50 KW or more of measured demand to correct for average power factor lower than 90%, and may be so adjusted or other consumers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL ADJUSTMENT CLAUSE:  
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

DATE OF ISSUE October 16, 1979 DATE EFFECTIVE October 20, 1979

ISSUED BY *[Signature]* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7381 dated October 1, 1979

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 5

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE LP-LARGE POWER SERVICE

RATE  
PER UNIT

APPLICABLE:  
Entire territory served.

AVAILABILITY OF SERVICE:  
Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.

RATE:

DEMAND CHARGE:	\$2.50 per KW of billing demand.	(I)	(N)
ENERGY CHARGE:			
First	50 KWH used per KW of billing demand \$ .0363 Per KWH	(I)	(N)
Next	100 KWH used per KW of billing demand .0263 Per KWH	(I)	(N)
Excess	KWH .0243 Per KWH	(I)	(N)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted or consumers with 50 KW or more of measured demand to correct for average power factor lower than 90%, and may be so adjusted or other consumers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

DEC 27 1978

by *B. Redmond*  
ENGINEERING DIVISION

DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Gene Weiss* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

C12-19

SCHEDULE LP - LARGE POWER SERVICE

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 cycles, at Seller's standard voltages.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity a discount of 10% shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

CHECKED  
Energy Regulatory Commission  
NOV 7 1979  
by B. Redmond  
RATES AND TARIFFS

TERMS OF PAYMENT:

The above rates are net, the gross rates being 10% higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE October 16, 1979

DATE EFFECTIVE October 20, 1979

ISSUED BY [Signature]  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7381 dated October 1, 1979.