

A NiSource Company

P.O. Box 14241 2001 Mercer Road Lexington, KY 40512-4241



AUG 29 2011

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission P. O. Box 615 Frankfort, KY 40602

PUBLIC SERVICE COMMISSION

August 29, 2011

Dear Mr. Derouen:

Pursuant to the Commission's Order of August 26, 2011 in Case No. 2011-00284, Columbia Gas of Kentucky, Inc. hereby files its revised tariffs. An original and three copies of Eighty Eighth Revised Sheet No. 5, Eighty Fourth Revised Sheet No. 6, and Seventy Sixth Revised Sheet No. 7 are enclosed.

If you have any questions, please call me at (859) 288-0242. Thank you.

Sincerely,

Judy Cooper Judy M. Cooper

Enclosures

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY	EFFECTIVE	BILLING RATES
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Base Rate <u>Charge</u> \$	Gas Cost . <u>Demand</u> \$	Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
12.35			12.35
1.8715	1.1624	4.4794	7.5133
25.13			25.13
			7.5133
			7.4571
			7.3714
1.5802	1.1624	4.4794	7.2220
583.39			583.39
0 5467		4 4794 ^{2/}	5.0261
		4 4794 ^{2/}	4.7699
0.2000			1.1 000
t	6.7785		6.7785
331.50			331.50
0.7750	1.1624	4.4794	6.4168
	Charge \$ 12.35 1.8715 1.8715 1.8715 1.8715 1.8715 1.8715 1.8702 583.39 0.5467 0.2905 t 331.50	Charge Demand \$ \$ 12.35 1.1624 25.13 1.1624 25.13 1.1624 1.8715 1.1624 1.8715 1.1624 1.8715 1.1624 1.8702 1.1624 583.39 0.5467 0.2905 6.7785 331.50 331.50	$\begin{array}{c cccc} \hline Charge & \hline Demand & \hline Commodity \\ \hline \$ & & & \\ \hline 12.35 \\ 1.8715 & 1.1624 & 4.4794 \\ \hline 25.13 & & & \\ 1.8715 & 1.1624 & 4.4794 \\ 1.8153 & 1.1624 & 4.4794 \\ 1.7296 & 1.1624 & 4.4794 \\ 1.5802 & 1.1624 & 4.4794 \\ \hline 583.39 & & & \\ 0.5467 & & & 4.4794 \frac{2^{j}}{4.4794} \\ \hline 583.39 & & & \\ 0.5467 & & & & 4.4794 \frac{2^{j}}{2^{j}} \\ \hline t & & & & 6.7785 \\ \hline 331.50 & & & \\ \hline \end{array}$

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.9009 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: August 29, 2011

ISSUED BY: Dick & Millig

DATE EFFECTIVE: August 29, 2011 (September Unit 1 Billing)

President

Issued by an Order of the Public Service Commission in Case No. 2011-00284 dated August 26, 2011

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)				
TRANSPORTATION SERVICE Char	Base Rate Gas Cost Adjustment ^{1/} r <u>ge Demand Commodity</u> \$ \$ \$	Total ^{I/} Billing <u>Rate</u> \$		
RATE SCHEDULE SS Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf	6.7785 4.4794	6.7785 4.4794		
RATE SCHEDULE DS				
Administrative Charge per account per billing pe	eriod	55.90		
Customer Charge per billing period ^{2/} Customer Charge per billing period (GDS only) Customer Charge per billing period (IUDS only)		583.39 25.13 331.50		
Delivery Charge per Mcf ^{2/}				
First 30,000 Mcf Over 30,000 Mcf Grandfathered Delivery Service	0.5467 0.2905	0.5467 0.2905		
 Grandlatteled Delivery Service First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period All Over 1,000 Mcf per billing period Intrastate Utility Delivery Service 		1.8715 1.8153 1.7296 1.5802		
All Volumes per billing period		0. 7750		
Banking and Balancing Service Rate per Mcf	0.0207	0.0207		
RATE SCHEDULE MLDS				
Administrative Charge per account each billing Customer Charge per billing period Delivery Charge per Mcf	period	55.90 200.00 0.0858		
Banking and Balancing Service Rate per Mcf	0.0207	0.0207		
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the				

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE: August 29, 2011

ISSUED BY: Huder AMellik

DATE EFFECTIVE: August 29, 2011 (September Unit 1 Billing)

President

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS	Billing Rate			
General Service Residential	\$			
Customer Charge per billing period Delivery Charge per Mcf	12.35 1.8715			
General Service Other - Commercial or Industrial				
Customer Charge per billing period Delivery Charge per Mcf -	. 25.13			
First 50 Mcf or less per billing period	1.8715			
Next 350 Mcf per billing period Next 600 Mcf per billing period	1.8153 1.7296			
Over 1,000 Mcf per billing period	1.5802			
Intrastate Utility Service				
Customer Charge per billing period Delivery Charge per Mcf	331.50 \$ 0.7750			
Actual Gas Cost Adjustment ^{1/}				
For all volumes per billing period per Mcf	(\$ 0.8738)			
RATE SCHEDULE SVAS				
Balancing Charge – per Mcf	\$ 0.9919			
1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.				

DATE OF ISSUE: August 29, 2011

Herbert Millige ISSUED BY: 1/

DATE EFFECTIVE: August 29, 2011 (September Unit 1 Billing)

President

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