

Delta Natural Gas Company, Inc.

3617 Lexington Road Winchester, Kentucky 40391-9797



www.deltagas.com

PHONE: 859-744-6171 FAX: 859-744-3623

July 7, 2011

Mr. Jeff Derouen Executive Director Public Service Commission P O Box 615 Frankfort, KY 40602

RECEIVED

NIL - 9 2011

PUBLIC SERVICE COMMISSION

# RE: CASE NO. 2011-00214

Dear Mr. Derouen:

In compliance with the Commission's Order dated July 5, 2011 in the above-styled case, enclosed is the original and ten copies of the following revised tariff sheets:

PSC NO. 12 FOURTH REVISED SHEET NO. 2 PSC NO. 12 FOURTH REVISED SHEET NO. 3 PSC NO. 12 FOURTH REVISED SHEET NO. 4 PSC NO. 12 FOURTH REVISED SHEET NO. 5

The revised tariff sheets reflect the approved changes to Delta's Gas Cost Adjustment Clause as approved in Case No. 2011-00214. Please return one stamped accepted copy showing the effective date pursuant to 807 KAR 5:011 to Delta for its files via email to cking@deltagas.com.

Sincerely,

Eonnie King

Connie King Manager – Corporate & Employee Services

GCR Order Letter

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

FOR	All Se	ervice	Areas			
P.S.C. NO.		12				
Fourth Rev	ised		SHEET	NO.		2
CANCELLING	P.S.C.	NO.	12	2 -		
Third Revi	sed	SH	EET NO	).	2	

CLASSI	FICAT	ION	OF	SER	/ICE
	RATE	SCHE	EDUI	LES	

#### RESIDENTIAL

#### APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

#### AVAILABILITY

Available for use by residential customers.

#### CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

#### RATES

	Base Rate +	Gas Cost Recovery Rate ( <u>GCR) **</u> =	Total Rate
Customer Charge *	\$ 20.90	\$ 0.70653	\$ 20.90
All Ccf ***	\$ 0.43185		\$ 1.13838/Ccf (R)

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- \* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- \*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of \$.01013/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.
- (N) Residential rates are also subject to a Pipe Replacement Program charge of \$.21, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE July 7, 2011 DATE EFFECTIVE July 25, 2011(Final Meter Reads) ISSUED BY Glenn R. Jennings June for TITLE Chairman of the Board Name of Officer President and CEO Issued by authority of an Order of the Public Service Commission of KY in CASE NO. 2011-00214 DATED July 5, 2011

# DELTA NATURAL GAS COMPANY, INC.

FOR 2	All Service A	Areas	
P.S.C. NO.	12		
Fourth Rev	vised SH	EET NO.	3
CANCELLING P	S.C. NO.	12	
Third Revi	sed SHEET	NO. 3	

Name of Issuing Corporation

CLASS	IF	ICA	ΔT	ION	OF	SER	V.	ICE
	R	ATE	3	SCH	EDUI	ES		

## SMALL NON-RESIDENTIAL \*

## APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

# AVAILABILITY

Available for use by small non-residential customers.

#### CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

# RATES

	Base Rate +	Gas Cost Recovery Rate ( <u>GCR) **</u> =	Total Rate	
Customer Charge All Ccf	\$ 31.20 \$ 0.43185	\$ 0.70653	\$ 31.20 \$ 1.13838/Ccf	(R)

#### TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- \* Meter no larger than AL425
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- (N) Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$.40, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE July 7, 2011 ISSUED BY Glenn R. Jennings June for Contract of the Public Service Commission of KY in CASE NO. 2011-00214 DATE EFFECTIVE July 25, 2011(Final Meter Reads) DATE EFFECTIVE July 25, 2011(Final Meter Reads) TITLE Chairman of the Board President and CEO DATE DATE DATE DATE OF ISSUE July 25, 2011(Final Meter Reads)

FOR		A11	Service	Areas
P.S.C.	NO.		12	

DELTA	NATURAL	GAS	COMPANY,	INC.
Name	of Tee	uina	Corporat	ion

Name of Issuing Corporation

CANCELI	LING	P.S	.C.	NO.
Third	Revi	sed		SHEE

Fourth Revised

	12	
ΞT	NO.	4

SHEET NO.

# CLASSIFICATION OF SERVICE RATE SCHEDULES

# LARGE NON-RESIDENTIAL \*

## APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

# AVAILABILITY

Available for use by large non-residential customers.

# CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

## RATES

	Base Rate +	Gas Cost Recovery Rate ( <u>GCR)</u> ** =	Total Rate	
Customer Charge	\$131.00	\$ 0.70653	\$131.00	
1 - 2,000 Ccf	\$ 0.43185	\$ 0.70653	\$ 1.13838/Ccf (R)	
2,001 - 10,000 Ccf	\$ 0.26696	\$ 0.70653	\$ 0.97349/Ccf	
10,001 - 50,000 Ccf	\$ 0.18735	\$ 0.70653	\$ 0.89388/Ccf	
50,001 - 100,000 Ccf	\$ 0.14735	\$ 0.70653	\$ 0.85388/Ccf	
Over 100,000 Ccf	\$ 0.12735	\$ 0.70653	\$ 0.83388/Ccf	

## TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- \* Meter larger than AL425
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- (N) Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.12, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE July 7, 2011 DATE EFFECTIVE July 25, 2011(Final Meter Reads)
ISSUED BY Glenn R. Jennings Them A Second TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. 2011-00214 DATED July 5, 2011

# DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

FORAll	Servio	ce Area	S	
P.S.C. NO.		12		
Fourth Revised		SHEET	NO.	5
CANCELLING P.S.	C. NO.	1	L2	
Third Revised	-	SHEET	NO.	5

# CLASSIFICATION OF SERVICE RATE SCHEDULES

## INTERRUPTIBLE SERVICE

# APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

#### AVAILABILITY

Available for use by interruptible customers.

#### CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

#### RATES

		Gas Cost Recovery Rate	
	Base Rate +	( <u>GCR) **</u> =	Total Rate
Customer Charge	\$250.00		\$250.00
1 - 10,000 Ccf 10,001 - 50,000 Ccf 50,001 - 100,000 Ccf Over 100,000 Ccf	\$ 0.1600 \$ 0.1200 \$ 0.0800 \$ 0.0600	\$ 0.70653 \$ 0.70653 \$ 0.70653 \$ 0.70653	\$ 0.86653/Ccf (R) \$ 0.82653/Ccf \$ 0.78653/Ccf \$ 0.76653/Ccf

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

(N) Interruptible rates are also subject to a Pipe Replacement Program charge of \$15.58, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

# TERMS AND CONDITIONS

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