

DUKE ENERGY CORPORATION

139 East Fourth Street 1202 Main Cincinnati, OH 45201-0960 Telephone: (513)287-4315 Facsimile: (513)287-4385

Kristen Cocanougher Sr. Paralegal E-mail. Kristen cocanougher@duke-energy.com

VIA FACSIMILE AND OVERNIGHT DELIVERY

September 30, 2011

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Blvd. Frankfort, KY 40601 RECEIVED

OCT 03 2011

PUBLIC SERVICE COMMISSION

Re: Case No. 2011-109 In the Matter of the Application of Duke Energy Kentucky, Inc. to Continue the Home Energy Assistance Program

Dear Mr. Derouen:

Enclosed please find an original and twelve copies of *Duke Energy Kentucky Inc.'s Motion for Leave to File Revised Tariffs, Instanter* for filing in the above referenced matter.

Please date-stamp the two copies of the letter and the filing and return to me in the enclosed envelope.

Sincerely,

Arwtin Colanonfur

Kristen Cocanougher

cc: Larry Cook Richard Raff Florence W. Tandy Carl Melcher

BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION

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In The Matter Of:

THE APPLICATION OF DUKE ENERGY KENTUCKY, INC. TO CONTINUE AND AMEND THE HOME ENERGY ASSISTANCE PROGRAM

CASE NO. 2011-109

DUKE ENERGY KENTUCKY, INC.'S MOTION FOR LEAVE TO FILE REVISED TARIFFS, INSTANTER

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby respectfully moves the Kentucky Public Service Commission (Commission) for leave to file revised tariffs in this case, Instanter.

On or about March 24, 2011, Duke Energy Kentucky filed its Application with this Commission seeking to extend its Home Energy Assistance (HEA) program for a three-year period, from September 25, 2011 through September 24, 2014. This Commission entered an Order approving Duke Energy Kentucky's HEA Application on August 18, 2011. By Order of the Commission, the revised tariffs for the HEA program were ordered to be filed within 20 days of the Order, or no later than September 7, 2011. Due to an inadvertent error, Duke Energy Kentucky has not filed the revised tariffs. As the current tariffs set forth an expiration date of September 30, 2011, Duke Energy is now seeking to file the revised tariffs, Instanter. No parties have been harmed because of this inadvertent filing as the current tariffs have not yet expired.

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WHEREFORE, Duke Energy Kentucky respectfully requests that it be granted leave

to file the revised tariffs.

Respectfully submitted,

DUKE ENERGY KENTUCKY, INC.

By:

Jeanne W. Kingery Associate General Counsel Rocco D'Ascenzo Associate General Counsel Amy B. Spiller Deputy General Counsel Duke Energy Kentucky, Inc. 139 East Fourth Street, 1313 Main Cincinnati, Ohio 45201-0960 Phone: (513) 287-4320 Fax: (513) 287-4385 Email: rocco.d'ascenzo@duke-energy.com

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing filing was served on the following via overnight mail, postage prepaid, this 30th day of September, 2011:

Larry Cook, Assistant Attorney General The Kentucky Office of the Attorney General 1024 Capital Center Drive Frankfort, Kentucky 40602-2000

Richard Raff Public Service Commission 730 Schenkel Lane Frankfort, Kentucky 40602

Florence W. Tandy Northern Kentucky Community Action Commission P.O. Box 193 Covington, Kentucky 41012

Carl Melcher Northern Kentucky Legal Aid, Inc. 302 Greenup Covington, Kentucky 41011

Jeanne W. Kingery

Duke Energy Kentucky 4580 Olympic Blvd. Erlanger, KY 41018 KY.P.S.C. Electric No. 2 Eighth Revised Sheet No. 78 Cancels and Supersedes Seventh Revised Sheet No. 78 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.001514 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential distribution service customer bills is \$0.001326 per kilowatthour.

The DSMR to be applied for transmission service customer bills is \$0.000274 per kilowatt-hour.

Issued by authority of the Kentucky Public Service Commission in Case No. 2011-00109 dated August 18, 2011.

Issued: September 29, 2011

Effective: September 30, 2011

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. 10Erlanger, Kentucky 41018 KY.P.S.C. Electric No. 2 <u>Thirtieth-Thirty-First</u> Revised Sheet No. 10 Cancels and Supersedes <u>Twenty-NinthThirtieth</u>RevisedSheetNo.10 Page 1 of 3

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

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Company's Installation	23	01/02/07
Metering	24	01/02/07
Billing and Payment	25	01/02/07
Deposits	26	01/02/07
Application of Service Regulations	27	01/02/07
Reserved for Future Use	28-29	
RESIDENTIAL SERVICE		
Rate RS, Residential Service	30	07/01/11
Reserved for Future Use	31-39	
DISTRIBUTION VOLTAGE SERVICE		
Rate DS, Service at Secondary Distribution Voltage	40	07/01/11
Rate DT, Time-of-Day Rate For Service at Distribution Voltage	41	07/01/11
Rate EH, Optional Rate for Electric Space Heating	42	07/01/11
Rate SP, Seasonal Sports Service	43	07/01/11
Rate GS-FL, General Service Rate for Small Fixed Loads	44	07/01/11
Rate DP, Service at Primary Distribution Voltage	45	07/01/11
Reserved for Future Use	46-49	
TRANSMISSION VOLTAGE SERVICE		
Reserved for Future Use	50	
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	51	07/01/11
Reserved for Future Use	52-57	
Rider GSS, Generation Support Service	58	01/02/07
Rate RTP-M, Real Time Pricing – Market Based Pricing	59	01/02/07
LIGHTING SERVICE		
Rate SL, Street Lighting Service	60	07/01/11
Rate TL, Traffic Lighting Service	61	07/01/11
Rate UOLS, Unmetered Outdoor Lighting	62	07/01/11
	63	01/02/07
Rate OL-E, Outdoor Lighting Equipment Installation	64	01/02/01
Reserved for Future Use		07/01/11
Rate OL, Outdoor Lighting Service.	65	07/01/11
Rate NSU, Street Lighting Service for Non-Standard Units	66	
Rate NSP, Private Outdoor Lighting for Non-Standard Units	67	07/01/11
Rate SC, Street Lighting Service – Customer Owned	68	07/0111
Rate SE, Street Lighting Service – Overhead Equivalent	69	07/01/11

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30August 18, 2009 2011 in Case No. 2008-004892011-00109.

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. 10Erlanger, Kentucky 41018

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KY.P.S.C. Electric No. 2 <u>Thirtieth-Thirty-First</u> Revised Sheet No. 10 Cancels and Supersedes <u>Twenty-NinthThirtieth</u>RevisedSheetNo.10 Page 2 of 3

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Effective Date	
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Rider TS, Temporary Service	71	01/02/07	
Rider X, Line Extension	72	01/02/07	
Rider LM, Load Management Rider	73	01/02/07	
Reserved for Future Use	74		
Rider DSM, Demand Side Management Cost Recovery Program	75	01/02/07	
Reserved for Future Use	76		
Rider PLM, Peak Load Management Program	77	01/02/07	
Rider DSMR, Demand Side Management Rate	78	07/01/1109/30/11	(T)
Rider BDP, Backup Delivery Point Capacity Rider	79	01/02/07	~ /
FUEL RIDERS	80	07/01/11	
Rider FAC, Fuel Adjustment Clause	80 81	07/01/11	
Reserved for Future Use	82	08/31/11	
Rider PSM, Off-System Sales Profit Sharing Mechanism	83	00/31/11	
Reserved for Future Use	84		
Reserved for Future Ose Rider BR, Brownfield Redevelopment Rider	85	01/02/07	
Rider DIR, Development Incentive Rider	86	01/02/07	
Reserved for Future Use	87	01/02/01	
Rider GP, Green Power Rider	88	03/03/10	
Rider NM, Net Metering Rider	89	05/03/09	
MISCELLANEOUS			
Bad Check Charge	90	01/02/07	
Charge for Reconnection of Service	91	01/02/07	
Rate CATV, Rate for Pole Attachments of Cable Television	00	01/02/07	
Systems	92	01/02/07	
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Cogeneration And Small Power Production Sale and	94	01/02/07	
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Local Franchise Fee Rate UDP-R, Underground Residential Distribution Policy	96	01/02/07	
Rate UDP-R, General Underground Distribution Policy	97	01/02/07	
Electricity Emergency Procedures for Long Term Fuel	01	01,02,07	
Shortages	98	01/02/07	
Rate RTP, Real Time Pricing Program	99	01/02/09	
Emergency Electric Procedures	100	01/02/07	
Rate MDC, Meter Data Charges	101	01/02/07	

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30August 18, 2009 2011 in Case No. 2008-004892011-00109.

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
10Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2 <u>Thirtieth-Thirty-First</u> Revised Sheet No. 10 Cancels and Supersedes <u>Twenty-Ninth Thirtieth</u> Revised Sheet No. 10 Page 3 of 3

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

Alexandria Bellevue Boone County Bromley

Campbell County Cold Spring Covington

Crescent Park Crescent Springs Crestview Crestview Hills

Crittenden Dayton Dry Ridge Edgewood

Elsmere Erlanger Fairview Florence Fort Mitchell Fort Thomas Fort Wright Grant County Highland Heights Independence Kenton County Kenton Vale

Lakeside Park Latonia Lakes Ludlow

Melbourne Newport Park Hills Pendleton County

Ryland Heights Silver Grove Southgate Taylor Mill

Union Villa Hills Walton Wilder

Woodlawn

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30August 18, 2009 2011 in Case No. 2008-004892011-00109.

Duke Energy Kentucky 4580 Olympic Blvd. Erlanger, KY 41018 KY.P.S.C. Electric No. 2 <u>Seventh Eighth</u> Revised Sheet No. 78 Cancels and Supersedes <u>Sixth Seventh</u> Revised Sheet No. 78 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.001514 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer <u>(T)</u> bills through September <u>20112014</u>.

The DSMR to be applied to non-residential distribution service customer bills is \$0.001326 per kilowatthour.

The DSMR to be applied for transmission service customer bills is \$0.000274 per kilowatt-hour.

Issued by authority of the Kentucky Public Service Commission in Case No. 2010-004452011-00109 dated June 7August 18, 2011.

Issued: June 10September 29, 2011

Effective: July 1 September 30, 2011

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Electric No. 2 Thirty-First Revised Sheet No. 10 Cancels and Supersedes Thirtieth Revised Sheet No. 10 Page 1 of 3

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Customer's Installations.	22	01/02/07
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Metering	24	01/02/07
Billing and Payment	25	01/02/07
Deposits	26	01/02/07
Application of Service Regulations	27	01/02/07
Reserved for Future Use	28-29	
RESIDENTIAL SERVICE		
Rate RS, Residential Service	30	07/01/11
Reserved for Future Use	31-39	
DISTRIBUTION VOLTAGE SERVICE	40	07/01/11
Rate DS, Service at Secondary Distribution Voltage	40	07/01/11
Rate DT, Time-of-Day Rate For Service at Distribution Voltage	41	07/01/11
Rate EH, Optional Rate for Electric Space Heating	42	07/01/11
Rate SP, Seasonal Sports Service	43	07/01/11
Rate GS-FL, General Service Rate for Small Fixed Loads	44	07/01/11
Rate DP, Service at Primary Distribution Voltage	45	07/01/11
Reserved for Future Use	46-49	
TRANSMISSION VOLTAGE SERVICE		
Reserved for Future Use	50	
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	51	07/01/11
Reserved for Future Use	52-57	
Rider GSS, Generation Support Service	58	01/02/07
Rate RTP-M, Real Time Pricing – Market Based Pricing	59	01/02/07
LIGHTING SERVICE		
Rate SL, Street Lighting Service	60	07/01/11
Rate TL, Traffic Lighting Service	61	07/01/11
Rate UOLS, Unmetered Outdoor Lighting	62	07/01/11
Rate OL-E, Outdoor Lighting Equipment Installation	63	01/02/07
Reserved for Future Use	64	
Rate OL, Outdoor Lighting Service.	65	07/01/11
Rate NSU, Street Lighting Service for Non-Standard Units	66	07/01/11
Rate NSP, Private Outdoor Lighting for Non-Standard Units	67	07/01/11
Rate SC, Street Lighting Service – Customer Owned		07/0111
	68 69	07/01/11
Rate SE, Street Lighting Service – Overhead Equivalent	09	07/01/11

Issued by authority of an Order of the Kentucky Public Service Commission dated August 18, 2011 in Case No. 2011-00109.

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Electric No. 2 Thirty-First Revised Sheet No. 10 Cancels and Supersedes Thirtieth Revised Sheet No. 10 Page 2 of 3

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Rider LM, Load Management Rider	73	01/02/07
Reserved for Future Use	74	
Rider DSM, Demand Side Management Cost Recovery Program	75	01/02/07
Reserved for Future Use	76	
Rider PLM, Peak Load Management Program	77	01/02/07
Rider DSMR, Demand Side Management Rate	78	09/30/11
Rider BDP, Backup Delivery Point Capacity Rider	79	01/02/07
FUEL RIDERS Rider FAC, Fuel Adjustment Clause	80	07/01/11
Reserved for Future Use	81	0//0///1
Rider PSM, Off-System Sales Profit Sharing Mechanism	82	08/31/11
Reserved for Future Use	83	00/01/11
Reserved for Future Use	84	
Rider BR, Brownfield Redevelopment Rider	85	01/02/07
Rider DIR, Development Incentive Rider	86	01/02/07
Reserved for Future Use.	87	
Rider GP, Green Power Rider	88	03/03/10
Rider NM, Net Metering Rider.	89	05/03/09
-		
MISCELLANEOUS	00	04/00/07
Bad Check Charge	90	01/02/07 01/02/07
Charge for Reconnection of Service.	91	01/02/07
Rate CATV, Rate for Pole Attachments of Cable Television	92	01/02/07
Systems	92	01/02/07
Cogeneration and Small Power Production Sale and	93	
Purchase – 100 kW or Less Cogeneration And Small Power Production Sale and	35	
Purchase – Greater Than 100 kW	94	01/02/07
Local Franchise Fee	95	01/02/07
Rate UDP-R, Underground Residential Distribution Policy	96	01/02/07
Rate UDP-G, General Underground Distribution Policy	97	01/02/07
Electricity Emergency Procedures for Long Term Fuel	0.7	
Shortages	98	01/02/07
Rate RTP, Real Time Pricing Program	99	01/02/09
Emergency Electric Procedures	100	01/02/07
Rate MDC, Meter Data Charges	101	01/02/07

Issued by authority of an Order of the Kentucky Public Service Commission dated August 18, 2011 in Case No. 2011-00109.

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Electric No. 2 Thirty-First Revised Sheet No. 10 Cancels and Supersedes Thirtieth Revised Sheet No. 10 Page 3 of 3

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

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Lakeside Park Latonia Lakes Ludlow

Melbourne Newport Park Hills Pendleton County

Ryland Heights Silver Grove Southgate Taylor Mill

Union Villa Hills Walton Wilder

Woodlawn

Issued by authority of an Order of the Kentucky Public Service Commission dated August 18, 2011 in Case No. 2011-00109.

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KY.P.S.C. Gas No. 2 Sixty-<u>Fifth_Sixth</u> Revised Sheet No. 10 Cancelling and Superseding Sixty-<u>Fourth_Fifth</u> Revised Sheet No. 10 Page 1 of 2

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Company's Installation	23	01/04/10	01/04/10
Metering	23	01/04/10	01/04/10
Rilling and Doumont	25	01/04/10	01/04/10
Billing and Payment	26	01/04/10	01/04/10
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Rate GS, General Service	31	09/30/11	09/30/11
Reserved for Future Use	32	00/00/11	00/00/11
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		
Reserved for Future Use	36		
Reserved for Future Use	37		
	38		
Reserved for Future Use	39		
Reserved for Future Use	40		
Reserved for Future Use	40		
Reserved for Future Use	42		
Reserved for Future Use	42		
Reserved for Future Use.	44	01/04/10	01/04/10
Rate FRAS, Full Requirements Aggregation Service	45	01/04/10	01/04/10
Reserved for Future Use	45 46		
Reserved for Future Use	40 47		
Reserved for Future Use	47		
Reserved for Future Use	40 49		
Reserved for Future use	49		
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Rate FT-L, Firm Transportation Service	52	01/04/10	01/04/10
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Rate SSIT, Spark Spread Interruptible Transportation Rate	53 54	01/04/10	01/04/10
Reserved for Future Use	55	01/04/10	01/04/10
Rate AS, Pooling Service for Interruptible Transportation		01/04/10	01/04/10
Reserved for Future Use	56 57	01/04/10	01/04/10
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58 50	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	01/04/10	01/04/10

Issued by authority of an Order of the Kentucky Public Service Commission dated September <u>August</u> <u>1918</u>, 2011 in Case No. <u>2011-003702011-00109</u>

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RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use. Reserved for Future Use.	60 61 62 63 64 65 66 67 68 69	01/04/10 01/04/10 07/01/11 <u>09/30/11</u>	01/04/10 01/04/10 07/01/1109/30/11	(T)
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause. Reserved for Future Use. Rider GCAT, Gas Cost Adjustment Transition Rider. Reserved for Future Use. Reserved for Future Use.	70 71 72 73 74 75 76 77 78 79	01/04/10 08/31/11	01/04/10 08/31/11	
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee Curtailment Plan Rate MPS, Meter Pulse Service Reserved for Future Use	80 81 82 83 84 85 86 87 88 89	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	

Issued by authority of an Order of the Kentucky Public Service Commission dated September August 1918, 2011 in Case No. 2011-003702011-00109

KY.P.S.C. Gas No. 2 Sixty-Sixth Revised Sheet No. 10 Cancelling and Superseding Sixty-Fifth Revised Sheet No. 10 Page 1 of 2

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Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	09/30/11	09/30/11
Rate GS, General Service	31	09/30/11	09/30/11
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		
Reserved for Future Use	36		
Reserved for Future Use	37		
Reserved for Future Use	38		
Reserved for Future Use	39		
Reserved for Future Use	40		
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE	50	01/04/10	01/04/10
Rate IT, Interruptible Transportation Service	51	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	52	01/04/10	01/04/10
	53	01/04/10	01/04/10
Rate SSIT, Spark Spread Interruptible Transportation Rate Reserved for Future Use	53 54	01/04/10	01/04/10
Reserved for Future Ose Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56	01/04/10	
Reserved for Future Ose	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	01/04/10	01/04/10
Nale DOO, Distributed Generation Gervice	00	01104/10	01/07/10

Issued by authority of an Order of the Kentucky Public Service Commission dated August 18, 2011 in Case No. 2011-00109

KY P.S.C. Gas No. 2 Sixty-Sixth Revised Sheet No. 10 Cancelling and Superseding Sixty-Fifth Revised Sheet No. 10 Page 2 of 2

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	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63 64 65 66 67 68	01/04/10 01/04/10 09/30/11	01/04/10 01/04/10 09/30/11
Reserved for Future Use	69		
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause. Reserved for Future Use. Rider GCAT, Gas Cost Adjustment Transition Rider. Reserved for Future Use. Reserved for Future Use.	70 71 72 73 74 75 76 77 78 79	01/04/10 08/31/11	01/04/10 08/31/11
MISCELLANEOUS Bad Check Charge. Charge for Reconnection of Service. Local Franchise Fee. Curtailment Plan. Rate MPS, Meter Pulse Service. Reserved for Future Use. Reserved for Future Use.	80 81 82 83 84 85 86 87 88 89	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10

Issued by authority of an Order of the Kentucky Public Service Commission dated August 18, 2011 in Case No. 2011-00109

KY.P.S.C. Gas No. 2 Eighth Revised Sheet No. 62 Cancels and Supersedes Seventh Revised Sheet No. 62 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.016509 per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

Issued by authority of an Order by the Kentucky Public Service Commission dated August 18, 2011 in Case No. 2011-00109.

Issued: September 29, 2011

Effective: September 30, 2011

KY.P.S.C. Gas No. 2 <u>Seventh Eighth</u> Revised Sheet No. 62 Cancels and Supersedes <u>Sixth Seventh</u> Revised Sheet No. 62 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

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The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

Issued by authority of an Order by the Kentucky Public Service Commission dated June 7August 18, 2011 in Case No. 2010-004452011-00109.

Issued: June 10September 29, 2011

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