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PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF JACKSON PURCHASE)
ENERGY CORPORATION FOR FLOW)
THROUGH RATES PURSUANT TO)
KRS 278.455)

CASE NO. 2011-00057

RESPONSE TO COMMISSION'S ORDER DATED JANUARY 29, 2013

COMES Jackson Purchase Energy Corporation (hereinafter "JPEC"), through the undersigned counsel, and hereby supplements information provided in response to the numbered paragraphs 1 and 3 of the Revenue Recovery Mechanism section of the Commission's January 29, 2013 Order. Jackson Purchase did not have complete data available at the time of its initial filing on February 8, 2013 and wishes to supplement its filing as indicated below.

1. The Revenue Difference allocated to Jackson Purchase by Big Rivers for each month of the five-month period, from March 2013 through July 2013, for each direct-served customer and each customer class.

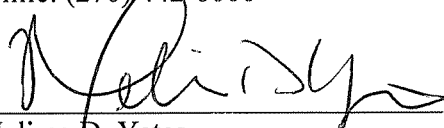
RESPONSE: Exhibit "A" attached hereto and incorporated herein by reference will supplement the response filed by Jackson Purchase Energy on February 8, 2013. Specifically, this information will update page 3 of 3 for this question.

3. The kWh sales, by month, to each customer class from September 1, 2011 through the date of this Order.

RESPONSE: Exhibit "B" attached hereto and incorporated herein by reference will supplement the response filed by JPEC on February 8, 2013.

Respectfully submitted,

DENTON & KEULER
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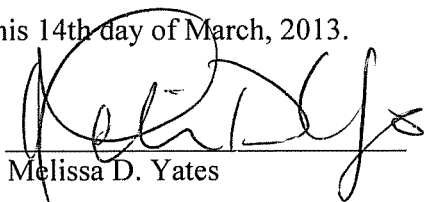
By: 
Melissa D. Yates

ATTORNEYS FOR JACKSON PURCHASE
ENERGY CORPORATION

I hereby certify that the foregoing has
been served by sending 10 copies via
electronic mail to:

JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602

on this 14th day of March, 2013.

By: 
Melissa D. Yates

156868

EXHIBIT “A”

Jackson Purchase Energy Corporation
Information Requested in Order of 1/29/2013 - Question 1

Rate Code - Rural Service	kWh from 9/1/2011 to 1/29/2013	Percent of kWh	Estimated Allocation Amount
R - Residential	539,261,115	61.40%	\$ 230,014.12
C-1 - Small Commercial Single Phase <25 kW	39,954,828	4.55%	17,042.16
C-1 - Small Commercial Three Phase <25 kW	14,650,353	1.67%	6,248.90
D - Demand	255,012,909	29.03%	108,772.11
I-E - Industrial (Not Direct-Served)	16,834,016	1.92%	7,180.31
L-Industrial	-	0.00%	-
Lights	12,614,300	1.44%	5,380.45
Total Rural	878,327,521	100.00%	\$ 374,638.05
Rate Code - Direct Serve			
I-E - Industrial (Direct-Served)	6,802,075	100.00%	\$ 20.41

This schedule is now updated with complete information.

EXHIBIT “B”

PSC Case No. 2011-00057
 Jackson Purchase Energy Corporation
 Exhibit B
 Question #3 - Final Data

	Cycle 2- 9/2011 kWh	Cycle 2- 9/2011 kWh Proration 1 days / 29 days	Cycle 3- 9/2011 kWh	Cycle 3- 9/2011 kWh Proration 9 days / 30 days	Cycle 4 - 9/2011 kWh	Cycle 4 - 9/2011 kWh Proration 16 days / 30 days
Rate Classes less Direct Serve						
R - Residential	10,128,128	349,246	10,597,107	3,179,132	8,861,645	4,726,211
C-1 - Single Phase <25	432,105	14,900	591,105	177,332	611,509	326,138
C-3 - 3 Phase <25	45,004	1,552	67,980	20,394	68,242	36,396
D - Demand >25	0	0	0	0	0	0
IE - Existing Industrial Lights	0	0	0	0	0	0
	158,436	5,463	170,762	51,229	159,472	85,052
Total	10,763,673	371,161	11,426,954	3,428,086	9,700,868	5,173,796

Note: Highlighted columns are not included in totals - only prorated portion of cycle is.

PSC Case No. 2011-00057
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	Cycle 1 - 9/2011 kWh	Cycle 1 - 9/2011 kWh Proration 23 days / 30 days	Cycle 9 - 9/2011 kWh Full billing	Cycle 6 - 9/2011 Full billing	Sep-11 Prorated Totals	10/11 Month kWh
Rate Classes						
less Direct Serve						
R - Residential	5,140,494	3,941,045	65	0	12,195,699	23,706,955
C-1 - Single Phase <25	629,023	482,251	142,214	0	1,142,835	2,000,221
C-3 - 3 Phase <25	56,824	43,565	568,579	-	670,486	763,163
D - Demand >25	0	0	14,254,880	0	14,254,880	13,933,334
IE - Existing Industrial	0	0	0	939,786	939,786	1,157,606
Lights	164,012	125,743	96,880		364,366	753,101
Total	5,990,353	4,592,604	15,062,618	939,786	29,568,052	42,314,380

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	11/11 Month kWH	12/11 Month kWH	1/12 Month kWH	2/12 Month kWH	3/12 Month kWH	4/12 Month kWH
Rate Classes less Direct Serve						
R - Residential	22,420,213	31,176,870	41,063,972	33,082,784	28,963,799	23,580,072
C-1 - Single Phase <25	1,869,183	2,353,294	2,684,728	2,287,326	2,018,481	2,010,079
C-3 - 3 Phase <25	707,984	845,360	827,296	775,295	772,342	736,885
D - Demand >25	13,765,511	14,260,816	15,310,919	14,167,509	13,602,610	14,005,002
IE - Existing Industrial	1,171,516	1,359,187	920,382	555,109	504,837	917,501
Lights	753,101	745,747	745,231	745,231	742,869	741,115
Total	<u>40,687,508</u>	<u>50,741,274</u>	<u>61,552,528</u>	<u>51,613,254</u>	<u>46,604,938</u>	<u>41,990,654</u>

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	5/12 Month kWH	6/12 Month kWH	7/12 Month kWH	8/12 Month kWH	9/12 Month kWH	10/12 Month kWH
Rate Classes less Direct Serve						
R - Residential	24,423,293	32,752,158	47,043,475	46,283,535	34,892,113	22,198,469
C-1 - Single Phase <25	2,052,308	2,550,561	3,256,597	3,081,769	2,485,614	1,933,151
C-3 - 3 Phase <25	924,611	1,048,053	1,155,669	1,139,994	877,555	763,887
D - Demand >25	16,329,283	16,505,947	18,665,027	17,603,566	15,361,603	13,878,944
IE - Existing Industrial Lights	1,103,075 740,732	1,144,924 741,620	1,047,321 741,175	1,063,706 741,307	1,175,191 740,363	1,224,472 838,504
Total	<u>45,573,302</u>	<u>54,743,263</u>	<u>71,909,264</u>	<u>69,913,877</u>	<u>55,532,439</u>	<u>40,837,427</u>

Note: Highlighted columns are not included in totals - only prorated portion of cycle is.

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	11/12 Month kWH	12/12 Month kWH	Cycle 2- 1/2013 kWH	Cycle 3- 1/2013 kWH	Cycle 4 - 1/2013 kWH	Cycle 1 - 1/2013 kWH
			Full Month	Full Month	Full Month	Full Month
Rate Classes less Direct Serve						
R - Residential	24,548,278	30,646,939	10,681,398	11,430,082	10,148,345	9,379,699
C-1 - Single Phase <25	2,067,126	2,280,994	460,437	742,218	616,332	826,299
C-3 - 3 Phase <25	802,407	826,945	45,470	87,391	63,799	102,907
D - Demand >25	13,690,392	14,843,297	0	0	0	0
IE - Existing Industrial	1,114,869	866,428	0	0	0	0
Lights	739,172	736,529	156,616	167,799	153,186	159,118
Total	<u>42,962,244</u>	<u>50,201,132</u>	<u>11,343,921</u>	<u>12,427,490</u>	<u>10,981,662</u>	<u>10,468,023</u>

Note: Highlighted columns are not included in totals - only prorated portion of cycle is.

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	Cycle 9 - 1/2013 kWH	Cycle 9 - 1/2013 kWH Proration 28 days / 31 days	Cycle 6- 1/2013 kWH	Cycle 6- 1/2013 kWH 28 days / 31 days	Jan-13 Prorated Totals	Cycle 2- 2/2013 kWH
Rate Classes less Direct Serve						
R - Residential	101	91	0	0	41,639,615	11,515,987
C-1 - Single Phase <25	247,179	223,258	0	0	2,868,544	464,321
C-3 - 3 Phase <25	667,759	603,137	-	0	902,704	45,696
D - Demand >25	16,423,655	14,834,269	0	0	14,834,269	0
IE - Existing Industrial	0	0	628,975	568,106	568,106	0
Lights	99,029	89,446	0	0	726,165	156,927
Total	17,437,723	15,750,201	628,975	568,106	61,539,404	12,182,931

Note: Highlighted columns are not included in totals - only prorated portion of cycle is.

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	Cycle 2- 2/2013 kWH Proration 24 days / 31 days	Cycle 3- 2/2013 kWH	Cycle 3 2/2013 kWH Proration 17 days / 31 days	Cycle 4 - 2/2013 kWH	Cycle 4 2/2013 kWH Proration 10 days / 31 days
Rate Classes less Direct Serve					
R - Residential	8,915,603	10,826,937	5,937,353	9,518,285	3,070,415
C-1 - Single Phase <25	359,474	707,420	387,940	616,342	198,820
C-3 - 3 Phase <25	35,378	82,048	44,994	65,073	20,991
D - Demand >25	0	0	0	0	0
IE - Existing Industrial	0	0	0	0	0
Lights	121,492	167,617	91,919	152,532	49,204
Total	9,431,947 0	11,784,022	6,462,206 0	10,352,232	3,339,430 0

Note: Highlighted columns are not included in totals - only prorated portion of cycle is.

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	Cycle 1 - 2/2013 kWH	Cycle 1 2/2013 kWH Proration 3 days / 31 days	Feb-13 Prorated Totals	Totals kWh
Rate Classes less Direct Serve				
R - Residential	7,434,890	719,505	18,642,875	539,261,115
C-1 - Single Phase <25	679,752	65,782	1,012,017	39,954,828
C-3 - 3 Phase <25	86,325	8,354	109,717	14,650,353
D - Demand >25	0	0	0	255,012,909
IE - Existing Industrial Lights	0	0	0	16,834,016
	158,699	15,358	277,973	12,614,300
Total	8,359,666	809,000	20,042,582	878,327,521

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