

March 15, 2012

HAND DELIVERED

The Honorable Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

Re: PSC Case No. 2011-00037

RECEIVED

MAR I 5 2012

PUBLIC SERVICE COMMISSION

Pursuant to the Commission's final Order in Case No. 2011-00037, dated February 29, 2012, enclosed are an original and six (6) copies of Owen Electric Cooperative's revised tariff as proposed in the Appendix of said order. See appendix copy and OEC revised tariff listing attached.

Please return a stamped copy of all tariffs to my attention.

If you have any questions regarding this filing, please feel free to contact me.

Very truly yours, OWEN ELECTRIC COOPERATIVE, INC.

Mark A. Stallons President & CEO

Enclosures

MAS/skc

	Community, Town	nity, Town or City	
	P.S.C. KY. NO	6	
	13th Revised SHEET NO.	1	
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELING P.S.C. KY. NO	6	
(Name of Othicy)	12th Revised SHEET NO.	1	
CIAGGI	EICATION OF SERVICE		

CLASSIFICATION OF SERVIC

SCHEDULE I - FARM AND HOME

- A. <u>Applicable</u> to entire territory served.
- B. Available to farm and residential consumers.
- C. <u>Type of Service</u> Single phase, 60 cycles, 120/240 volt.
- D. Rate

Effective	Customer Charge	All kWh
March 1, 2012	\$14.20 (I)	\$0.08545 (R)
September 1, 2013	\$17.10 (I)	\$0.08280 (R)
March 1, 2015	\$20.00 (I)	\$0.08015 (R)

- E. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	March 15, 2012
	Month / Date / Year
DATE EFFECTIVE Service rende	ered on and after March 1, 2012
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President /CEO
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO. <u>2011-00037</u>	DATED February 29, 2012

	FOR Entire Territory Served Community, Town or Cit	
	P.S.C. KY. NO	,
Owen Electric Cooperative, Inc.	5th Revised SHEET NO.	3
(Name of Utility)	CANCELLING P.S.C. KY. NO	6
(Name of Othicy)	4th Revised SHEET NO.	3
CLASSIFIC	CATION OF SERVICE	
SCHEDULE 1-D – FARM & HOME – INCI	LINING BLOCK	_ (N
A. Applicable – to the entire territory served.		
-	-Farm and Home. One year minimum commitment requir	ed.
-	•	
	Oit.	
D. Rate Customer Charge (no usage)	\$15.78 per meter, per month	
Energy Charge per kWh 0-300 kWh	\$0.06309	
301-500 kWh	\$0.08559	
Over 500kWh	\$0.11559	
	oss being five percent (5%) higher. In the event the currer bill was rendered, the prompt payment discount will be for	
The monthly kilowatt hour usage shall be subje	ect to plus or minus an adjustment per kWh determ	mined in
accordance with the Fuel Adjustment Clause.		
	Program as filed with the Kentucky Energy Regulatory Co 3, 1981, in Administrative Case No. 240, and as approv	
DATE OF ISSUE March 15, 2012 Month / Date / Year		
DATE EFFECTIVE Service rendered on or after	March 1, 2012	
Month / Date / Year		
ISSUED BY (Signature of Officer)	Paradon Anti-American Anti-Ame	
TITLE President/CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE C	COMMISSION	
IN CASE NO 2011-00037 DATED February 29.	2012	

	FOR Entire Territory Se	
	P.S.C. KY. NO.	6
	54th Revised SHEET NO	3
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	4th3rd Revised SHEET NO.	3
CLASSIF	FICATION OF SERVICE	
SHEET NO. 3. P.	ESERVED FOR FUTURE USE	(C)
	o longer needed for Schedule I-A)	(
A. Applicable – to the entire territory served.		
B. Available – to all consumers eligible for Schedule	1-Farm and Home. One year minimum commitment r	equired.
C. Type of Service - Single Phase, 60 cycle, 120/240	volt.	
D. Rate Customer Charge (no usage) Energy Charge per kWh	\$15.78 per meter, per month	
0-300 kWh	\$0.06309	
301-500 kWh Over 500kWh	\$0.08559 \$0.11559	
	gross being five percent (5%) higher. In the event the case bill was rendered, the prompt payment discount will be	
The monthly kilowatt hour usage shall be sub	oject to plus or minus an adjustment per kWh d	etermined in
accordance with the Fuel Adjustment Clause.		
	1 Program as filed with the Kentucky Energy Regulato 23, 1981, in Administrative Case No. 240, and as ap	
DATE OF ISSUE April 8, 2009 March Month / Date / Year	15, 2012	
DATE EFFECTIVE <u>April 1, 2009</u> Service render March 1, 2012	red on or after	
Month / Date / Year		
(Signature of Officer)		
TITLE President/CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	E COMMISSION	
IN CASE NO. <u>2011-00037</u> DATED <u>—February</u>	29, 2012	

	FOR Entire Territory S Community, Town		
	P.S.C. KY. NO	6	
	13th Revised SHEET NO.	88	
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELING P.S.C. KY. NO	6	
(Name of Othing)	12th Revised SHEET NO.	8	
CLASSI	FICATION OF SERVICE		

SCHEDULE I - SMALL COMMERCIAL*

- Applicable to entire territory served. A.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Effective	Customer Charge	All kWh
March 1, 2012	\$17.23 (I)	\$0.08598 (R)
September 1, 2013	\$21.12 (I)	\$0.08386 (R)
March 1, 2015	\$25.00 (I)	\$0.08174 (R)

- Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. E. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. and as approved by the Commission Order of March 240,

DATE OF ISSU	Е	March 15, 2012
		Month / Date / Year
DATE EFFECTI	IVE <u>Service rend</u>	lered on and after March 1, 2012
		Month / Date / Year
ISSUED BY 5	-34	
		(Signature of Officer)
TITLE		President /CEO
BY AUTHORIT	Y OF ORDER OF	THE PUBLIC SERVICE COMMISSIO
IN CASE NO	2011-00037	DATED February 29 2012

^{*} The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

			Entire Territory Serve Community, Town or C	
Owen Electric Cooperative	. Inc.	10th Revised	SHEET NO	23
(Name of Utility)			P.S.C. KY. NO SHEET NO	
	CLASSIFICATION	OF SERVICE		<u></u>
(Cancels Sched	SHEET NO. 23 – RESERVE ule 1-B FARM & HOME – TIN			(D)
				A
DATE OF ISSUE	March 15, 2012 Month / Date / Year			
DATE EFFECTIVE Service re	endered on and after March 1, 2012			
ISSUED BY	Month / Date / Year (Signature of Officer)			
TITLE	President /CEO			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00037 DATED February 29, 2012

		FOR	Entire Territory Served Community, Town or City	
		P.S.C. KY. NO.	The state of the s	6
Owen Electric Cooperative, Inc.		910th Revised	_SHEET NO	23
(Name of Utility)		CANCELING P.	S.C. KY. NO	6
(Name of Othiny)		89th Revised	_SHEET NO	23
	CLASSIFICATION OF	SERVICE		
SCHEDULE 1-B FARM & HOM	E-TIME OF DAY	- Vicendala (Market)		
A. <u>Applicable</u> to the entire territor	y served.			
B. Available to all consumers eligi	ible for Schedule I Farm and Ho	ome.		
C. Type of Service Single Phase, (6 0 cycle, 120/240 volt.			
D. Rate	ф10.20		.al.	
Energy Charge per l	no usage) \$18.39 kWh	per meter, per moi	HA	_
On Peak E	nergy \$0.103	07		- (R)
Off-Peak F	Energy \$0.055	56		(R)
E. Schedule of Hours	on Peak and Off Peak Hours			
	On-Peak Hours			
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p	.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12:00 noon			
	5:00 p.m. to 10:00 p.m.	10:00 p	m. to 7:00 a.m.	
		paraant (5%) high	er. In the event the curren	1.1
F. <u>Terms of Payment</u> the above rebill is not paid within fifteen days the gross amount shall apply.			nyment discount will be for	
	s from the date the bill was rend	ered, the prompt po		feited an
bill is not paid within fifteen days the gross amount shall apply. The monthly kilowatt hour usage	s from the date the bill was rend	ered, the prompt po		feited an
bill is not paid within fifteen days the gross amount shall apply. The monthly kilowatt hour usage the Fuel Adjustment Clause. DATE OF ISSUE	s from the date the bill was rend	ered, the prompt po		feited-an
bill is not paid within fifteen days the gross amount shall apply. The monthly kilowatt hour usage the Fuel Adjustment Clause. DATE OF ISSUE	s from the date the bill was rend shall be subject to plus or minus Iarch 15, 2012June 8, 2011 Jonth / Date / Year	ered, the prompt possible an adjustment per		feited-an
bill is not paid within fifteen days the gross amount shall apply. The monthly kilowatt hour usage the Fuel Adjustment Clause. DATE OF ISSUE	s from the date the bill was rendesshall be subject to plus or minus Shall be subject to plus or minus Jarch 15, 2012June 8, 2011 Jonth / Date / Year On and after- March 1, 2012June 1	ered, the prompt possible an adjustment per		feited-an
bill is not paid within fifteen days the gross amount shall apply. The monthly kilowatt hour usage the Fuel Adjustment Clause. DATE OF ISSUE	s from the date the bill was rend shall be subject to plus or minus Iarch 15, 2012June 8, 2011 Jonth / Date / Year	ered, the prompt possible an adjustment per		feited an
bill is not paid within fifteen days the gross amount shall apply. The monthly kilowatt hour usage the Fuel Adjustment Clause. DATE OF ISSUE	s from the date the bill was rendesshall be subject to plus or minus Shall be subject to plus or minus Jarch 15, 2012June 8, 2011 Jonth / Date / Year On and after- March 1, 2012June 1	ered, the prompt possible an adjustment per		feited-an
bill is not paid within fifteen days the gross amount shall apply. The monthly kilowatt hour usage the Fuel Adjustment Clause. DATE OF ISSUE	S from the date the bill was rend s shall be subject to plus or minus Iarch 15, 2012June 8, 2011 Ionth / Date / Year Month / Date / Year	ered, the prompt possible an adjustment per		feited-an
bill is not paid within fifteen days the gross amount shall apply. The monthly kilowatt hour usage the Fuel Adjustment Clause. DATE OF ISSUE	S from the date the bill was rendered by shall be subject to plus or minute. Shall be subject to plus or minute. I arch 15, 2012 June 8, 2011 June 1 Date / Year Month / Date / Year Month / Date / Year Signature of Officer) resident /CEO	ered, the prompt possible of the prompt possi		feited-an
bill is not paid within fifteen days the gross amount shall apply. The monthly kilowatt hour usage the Fuel Adjustment Clause. DATE OF ISSUE	S from the date the bill was rendered by shall be subject to plus or minute shall be s	ered, the prompt possible an adjustment per		feited-an

		FOR		
		P.S.C. KY. NO.	Community, Town or Cit	6
		910th Revised	_SHEET NO	23
Owen Electric Cooperative, Inc.		CANCELING P	.S.C. KY. NO	6
(Name of Utility)		89th Revised	SHEET NO	23
	CLASSIFICATION OF	SERVICE		
The tariff is subject to the Energy En (now the Public Service Commissi		dministrative Case		
SHEE	Γ NO. 23 – RESERVED	•	<u>use</u>	(D)
(Cancals Schadula 1 B	FARM & HOME – TIME	OF DAV in its	antiraty per Sheet 23	. ,
(Cancels Benediate 1-B.)	TARGET CIVIL TIME	<u> </u>	entificity per Briect 23.	L
	arch 15, 2012 June 8, 2011 onth / Date / Year			
DATE EFFECTIVE Service rendered on	n and after- March 1, 2012 June 1,	i		
2011	Month / Date / Year			
ISSUED BY				
	gnature of Officer)			
TITLE Pro	esident /CEO	_		

May 31, 2011 February 29, 2012

				FOR	Entire Territory Serv	
				P.S.C. KY. N	Community, Town or NO	
Ow	en Electric Cooperative,	Inc.			SHEET NO.	
	(Name of Utility)			CANCELIN	G P.S.C. KY. NO	6
	(Name of Canty)				SHEET NO	
***************************************		CLASSIFI	ICATION OF S	SERVICE		
SCI	HEDULE 1-B1 – FARM	& HOME - TIME OF D	<u>AY</u>			(N)
A.	Applicable – to the entire	territory served.				
В.	Available - to all consum	ers eligible for Schedule I	Farm and Ho	ne. One year	minimum commitment requ	iired.
C.	<u>Type of Service</u> – Single	Phase, 60 cycle, 120/240	volt.			
D.	Rate					
	Customer C	harge (no usage)	\$20.00 J	per meter, per	month	
		rge per kWh -Peak Energy	\$0.1185	9		
	Of	f-Peak Energy	\$0.0578	9		
E.	Schedule of Hours					
		On-Peak and Off-Pe	eak Hours			
	Months	Days (5 days a week)	On-Peak Ho	urs	Off-Peak Hours	
	May thru September	Monday thru Friday	10:00 a.m. to	10:00 p.m.	10:00 p.m. to 10:00 a.m.	
	October thru April	Monday thru Friday	7:00 a.m. to 1	2:00 noon	12:00 noon to 5:00 p.m.	
		Monday thru Friday	5:00 p.m. to 1		10:00 p.m. to 7:00 a.m.	
	bill is not paid within fift the gross amount shall ap	een days from the date the ply.	bill was rende	red, the promp	higher. In the event the cupt payment discount will be kWh determined in accord	forfeited and
	l Adjustment Clause.	age shall be subject to plu	is of fillings all a	idjustinent per	kwii determined in accord	ance with the
(nov		nmission) on February 2	•		entucky Energy Regulatory Case No. 240, and as app	
DAT	TE OF ISSUE	March 15, 2012 Month / Date / Year		_		
DAT	TE EFFECTIVE <mark>Service ren</mark>	dered on and after March 1	, 2012	-		
ISSU	JED BY	Month / Date (Signature of Officer)	/ Year	_		
TITI	LE	President /CEO		_		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2011-00037</u> DATED <u>February 29, 2012</u>

				FOR		
				P.S.C. KY. NO	Community, Town or D	
					SHEET NO	
Owe	Owen Electric Cooperative, Inc.			CANCELING	P.S.C. KY. NO	6
	(Name of Utility)				SHEET NO.	
		CLASSIF	ICATION OF	SERVICE		
SCH	IEDULE 1-B2 – FARM	& HOME - TIME OF D	<u>AY</u>			(N
A.	Applicable – to the entire	territory served.				
B.	Available – to all consum	ners eligible for Schedule I	Farm and Ho	me. One year n	ninimum commitment requ	ıired.
C.	Type of Service – Single	Phase, 60 cycle, 120/240	volt.			
	Energy Cha On	harge (no usage) rge per kWh -Peak Energy f-Peak Energy	\$20.00 \$0.1010 \$0.0578		nonth	
	Months	Days (7 days a week)	On-Peak Ho	urs (Off-Peak Hours	
	May thru September	Monday thru Sunday	10:00 a.m. to		0:00 p.m. to 10:00 a.m.	
	October thru April	Monday thru Sunday	7:00 a.m. to	2:00 noon	2:00 noon to 5:00 p.m.	
	October tina ripin	Monday thru Sunday	5:00 p.m. to		0:00 p.m. to 7:00 a.m.	
The	bill is not paid within fift the gross amount shall ap The monthly kilowatt hou the Fuel Adjustment Clau tariff is subject to the En	ır usage shall be subject to	e bill was rende o plus or minus Program as fil	an adjustment p	payment discount will be per kWh determined in account with the period of the payment of the pay	forfeited and cordance with Commission
Com	e OF ISSUE		.s, 1761, III A		ase 110. 240, and as app	Toved by the
		Month / Date / Year				
DAT	E EFFECTIVE <u>Service ren</u>	dered on and after March 1 Month / Date		_		
ISSU	ED BY	(Signature of Officer)	, i Cai	_		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

President /CEO

IN CASE NO. <u>2011-00037</u> DATED <u>February 29, 2012</u>

		F	OR		rritory Served
		F	S.C. KY. NC		y, Town or City 6
		<u>(</u>	Original	SHEET NO	O23C
Owen Electric Cooperative, Inc. (Name of Utility)			CANCELING P.S.C. KY. NO		
				SHEET NO	0
		CLASSIFICATION OF SI	ERVICE		
		CERIODII TOTTITOTO OT OF	JAVICE		
SCHEDULE 1-B3 –	FARM & HOME - TIM	IE OF DAY			1)
A. Applicable - to the	ne entire territory served.				
B. Available – to all	consumers eligible for S	chedule I–Farm and Home	e. One year m	inimum comn	nitment required.
C. Type of Service -	Single Phase, 60 cycle,	120/240 volt.			
D. Rate					
Cust	tomer Charge (no usage) rgy Charge per kWh	\$20.00 pe	r meter, per m	onth	
Ene	On-Peak Energy	\$0.09980			
	Off-Peak Energy Shoulder	\$0.05789 \$0.07539			
E. Schedule of Hour		\$0.07339			
		n-Peak and Off-Peak Hour	<u>:s</u>		
Months	Days (7 days a week)	On-Peak Hours	Off-Peak H		Shoulder Hours
May thru September	Monday thru Sunday	2:00 p.m. to 10:00 p.m.	10:00 p.m.	to 6:00 a.m.	6:00 a.m. to 2:00 p.m.
October thru April	Monday thru Sunday	6:00 a.m. to 10:00 a.m.	10:00 p.m.	to 6:00 a.m.	10:00 a.m. to 6:00 p.m.
		6:00 p.m. to 10:00 p.m.			
is not paid within gross amount shale. The monthly kiloothe Fuel Adjustment of the tariff is subject to	ififteen days from the Energy Emergency from the Energy Emergency from Formal States (Commission) on Formal Energy Emergency from the Energy Emergency from the days from	subject to plus or minus a	the prompt pages in adjustment	yment discou per kWh dete ntucky Energ	ent the current monthly bill nt will be forfeited and the rmined in accordance with ty Regulatory Commission, and as approved by the
DATE OF ISSUE	March 15, 2 Month / Date				
DATE EFFECTIVE <u>Ser</u>	vice rendered on and after	r March 1, 2012			
	M.	onth / Date / Year			
ISSUED BY	(Signature of	Officer)			
TITLE	President /G	CEO			
BY AUTHORITY OF O	RDER OF THE PUBLIC S	ERVICE COMMISSION			
IN CASE NO. 2011	-00037 D	ATED February 29, 2012			

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00037 DATED FEB 2 9 2012

The following rates and charges are prescribed for the customers served by Owen Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE 1 - FARM AND HOME

Rate Period	Per Month <u>Customer Charge</u>	<u>All kWh</u>		
Step One	\$14.20	\$.08545		
Step Two	\$17.10	\$.08280		
Step Three	\$20.00	\$.08015		

SCHEDULE 1 - SMALL COMMERCIAL

 Per Month

 Rate Period
 Customer Charge
 All kWh

 Step One
 \$ 17.23
 \$.08598

 Step Two
 \$ 21.12
 \$.08386

 Step Three
 \$ 25.00
 \$.08174

SCHEDULE 1-B1 FARM & HOME TIME-OF-DAY

Customer Charge per Month \$ 20.00

Energy Charge per kWh

On-Peak Hours \$.11859

Off-Peak Hours \$.05789

SCHEDULE 1-B2 FARM & HOME TIME-OF-DAY

Customer Charge per Month \$ 20.00

Energy Charge per kWh

On-Peak Hours \$.10101 Off-Peak Hours \$.05789

SCHEDULE 1-B3 FARM & HOME TIME-OF-DAY

Customer Charge per Month \$ 20.00

Energy Charge per kWh

On-Peak Hours \$.09980
Off-Peak Hours \$.05789
Shoulder Hours \$.07539

SCHEDULE 1-D FARM & HOME INCLINING BLOCK

Customer Charge per Month \$ 15.78

Energy Charge per kWh

0-300 kWh \$.06309 301-500 kWh \$.08559 Over 500 kWh \$.11559

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Owen Electric Cooperative PSC Filings, Tariffs, Rules and Regulations Index PSC No. 6 Classification of Service

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Sheet 22F – Reserved for Future Use	6.22F	2
Sheet 23 – Reserved for Future Use	6.23	10
Schedule 1-B1 – Farm & Home – Time of Day	6.23A	0
Schedule 1-B2 – Farm & Home – Time of Day	6.23B	0
Schedule 1-B3 – Farm & Home – Time of Day	6.23C	0
Schedule 1-C - Small Commercial - Time of Day	6.24	9
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Index Last Revision Date 03/01/12

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Schedule 15 Commercial and Industrial Interruptible Service-Page three	6.33	1
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Schedule II SOLS Special Outdoor Lighting Service-Page one	6.36A	8
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Rates Schedule ES – Environmental Surcharge	6.38	3
Sheet 39.1 – Sheet Reserved for Future Use	6.39	1
Cogeneration and Small Power Production Rate Schedule (< 100 kW)	6.40A	4
Cogeneration and Small Power Production Rate Schedule (< 100 kW)	6.40B	4
Cogeneration and Small Power Production Rate Schedule (< 100 kW)	6.40C	2
Cogeneration and Small Power Production Rate Schedule (< 100 kW)	6.40D	1
Cogeneration and Small Power Production Rate Schedule (> 100 kW)	6.41A	3
Cogeneration and Small Power Production Rate Schedule (> 100 kW)	6.41B	3
Cogeneration and Small Power Production Rate Schedule (> 100 kW)	6.41C	1
Schedule RPT-DA – (Page 1)	6.42A	0
Schedule RPT-DA – (Page 2)	6.42B	0
Schedule RPT-DA – (Page 3)	6.42C	0
Schedule RPT-DA – (Page 4)	6.42D	0
Schedule RPT-DA Contract – Service Agreement and Certification	6.42A-D Co	ontract
Gallatin Steel Contract	Exhibit A	

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Owen Electric Cooperative PSC Filings, Tariffs, Rules and Regulations Index PSC No. 6 Rules and Regulations

Scope	6.24	0
Revisions	6.25	0
Service Area	6.26	0
Availability	6.27	0
Availability of Service to Delinquent Members	6.28	0
Right of Access	6.29	0
No Prejudice of Rights	6.30	0
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