

**PPL companies** 

Ms. Gwen R. Pinson, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

May 15, 2019

## Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities Case No. 2010-00204

Dear Ms. Pinson:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachments 1 and 1A: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended March 31, 2019

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees Attachment 3: Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting

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RECEIVED

#### LG&E and KU Energy LLC

State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager – Regulatory Strategy/Policy T 502-627-3780 rick.lovekamp@lge-ku.com Ms. Gwen R. Pinson, Executive Director May 15, 2019

requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Procedure Development Coordinator on May 15, 2019, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rat & Londan

Rick E. Lovekamp

Enclosures

cc: Office of the General Counsel Division of Financial Analysis Mr. Jeff Cline, Procedure Development Coordinator

## CASE N0. 2010-00204

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### Response to Appendix C, No. 1

## Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending March 31, 2019 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Procedure Development Coordinator on May 15, 2019.

## Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis March 31, 2019

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Attachment 1

## Page 1 of 3

	Elec	tric	Gas	Total
UTILITY PLANT				
Utility Plant	\$ 5,78	),222,750 \$	1,345,622,830	\$ 7,125,845,580
Construction Work in Progress	493	3,210,649	53,751,476	 546,962,125
TOTAL UTILITY PLANT	6,27	3,433,399	1,399,374,306	7,672,807,705
Less: Accum. Prov. for Depr. Amort. Depl.	1,874	4,391,195	401,769,556	2,276,160,751
Net Utility Plant		9,042,204	997,604,750	5,396,646,954
Gas Stored Underground - Noncurrent		-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS				
Nonutility Property-Less Reserve		425,916	190,299	616,215
Special Funds		-	-	-
Ohio Valley Electric Corporation		594,286	· · · · · ·	594,286
TOTAL Other Property and Investments		,020,202	190,299	1,210,501
CURRENT AND ACCRUED ASSETS				
Cash		7,404,643	1,179,311	8,583,954
Special Deposits		-	-	-
Temporary Cash Investments		189,773	42,308	232,081
Customer Accounts Receivable	73	3,293,806	37,796,705	111,090,511
Other Accounts Receivable	3:	5,167,887	890,599	36,058,486
Less: Accum. Prov. for Uncollectible AcctCr		,089,985	246,823	1,336,808
Notes Receivable from Assoc. Companies		-	-	-
Accounts Receivable from Assoc. Companies	2'	7,872,038	26,811	27,898,849
Fuel Stock	3:	5,303,730	-	35,303,730
Plant Materials and Operating Supplies	40	),530,527	10,258	40,540,785
Stores Expense Undistributed	5	2,854,414	930,247	3,784,661
Gas Stored Underground - Current		-	14,952,679	14,952,679
Prepayments	13	3,212,260	3,190,858	16,403,118
Misc. Current & Accrued Assets		208	-	208
Interest and Dividends Receivable		-	-	, -
Rents Receivable		594,961	-	594,961
Accrued Utility Revenues	4	7,622,140	16,648,524	64,270,664
Accrued Wholesale Revenues		141,077		 141,077
TOTAL Current and Accrued Assets	283	3,097,479	75,421,477	358,518,956
DEFERRED DEBITS				
Unamortized Debt Expenses	10	),862,757	2,384,508	13,247,265
Other Regulatory Assets	342	2,803,251	105,449,233	448,252,484
Miscellaneous Deferred Debits	4	5,882,601	6,869,893	12,752,494
Unamortized Loss on Reacquired Debt	1	,682,017	2,604,417	14,286,434
Accumulated Deferred Income Taxes	23	,045,733	52,217,388	283,263,121
TOTAL Deferred Debits	602	2,276,359	169,525,439	771,801,798
TOTAL Assets and Other Debits	5,285	5,436,244	1,244,881,955	6,530,318,199
		80.94%	19.06%	

## Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis March 31, 2019

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Attachment 1

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	Electric	Gas	Total
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 347,661,856	\$ 77,508,568	\$ 425,170,424
Preferred Stock Issued			-
Other Paid - In Capital	491,504,342	109,577,157	601,081,499
Other Comprehensive Income		-	-
(Less) Capital Stock Expense	683,506	152,383	835,889
Retained Earnings Total	1,054,955,391	251,483,829	1,306,439,220
TOTAL Proprietary Capital	1,893,438,083	438,417,171	2,331,855,254
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies		-	- 1
First Mortgage Bonds		-	-
Bonds	1,488,394,032	331,826,137	1,820,220,169
TOTAL Long - Term Debt	1,488,394,032	331,826,137	1,820,220,169
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases			
Accumulated Provision for Postretirement Benefits	62,441,203	13,978,620	76,419,823
TOTAL OTHER Noncurrent Liabilities	62,441,203	13,978,620	76,419,823
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	219,874,627	49,019,377	268,894,004
Notes Payable to Associated Companies	-	-	-
Accounts Payable	134,611,151	23,430,844	158,041,995
Accounts Payable to Associated Companies	19,498,556	3,977,311	23,475,867
Customer Deposits	16,975,614	13,337,983	30,313,597
Taxes Accrued	10,756,019	3,110,818	13,866,837
Interest Accrued	19,889,588	4,434,229	24,323,817
Dividends Declared		-	-
Tax Collections Payable			-
Short Term Obligations Under Capital Leases	-		· · · · · · · · · · · · · · · · · · ·
Miscellaneous Current and Accrued Liabilities	35,533,058	17,987,493	53,520,551
TOTAL Current and Accrued Liabilities	457,138,613	115,298,055	572,436,668
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	2,082,993	7,407,344	9,490,337
Asset Retirement Obligations	103,135,126		127,219,489
Accumulated Deferred Investment Tax Credits	34,000,948	8,536	34,009,484
Other Deferred Credits	559,281	(6,765)	
Other Regulatory Liabilities	490,495,313		609,590,740
Miscellaneous Long-term Liabilities	17,331,247		21,033,368
Accumulated Deferred Income Taxes	750,635,788		927,490,351
TOTAL Deferred Credits	1,398,240,696		1,729,386,285
Electric/Gas adjustment to balance	(14,216,383	) 14,216,383	
TOTAL Liabilities and Other Credits	\$ 5,285,436,244	\$ 1,244,881,955	\$ 6,530,318,199
	80.94%	6 19.06%	

#### Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending March 31, 2019

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	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	453,003,782	209,115,250	662,119,032
Commercial Sales	371,153,429	82,894,847	454,048,276
Industrial Sales	170,584,804	9,481,373	180,066,177
Public Street and Highway Lighting	2,829,359	-	2,829,359
Other Sales to Public Authorities	97,712,141	9,429,261	107,141,402
Rate Refunds			-
Total Sales to Ultimate Consumers	1,095,283,515	310,920,731	1,406,204,246
Sales for Resale	42,738,715	455,500	43,194,215
Interdepartmental Sales	-	3,729,457	3,729,457
Late Charge Payments	2,633,213	1,063,131	3,696,344
Transportation Revenue	-	6,477,520	6,477,520
Miscellaneous Service Revenues	2,062,504	105,009	2,167,513
Rent from Electric/Gas Property	4,068,552	375,458	4,444,010
Interdepartmental Rents	12 178 004	5 F 5	12 179 004
Other Electric Revenue Other Gas Revenue	13,178,004	21,542	13,178,004
			21,542
Total Operating Revenues	1,159,964,503	323,148,348	1,483,112,851
OPERATING EXPENSES			
Operation Expense	557,210,319	195,036,020	752,246,339
Maintenance Expense	94,282,269	20,738,158	115,020,427
Depreciation Expense	146,384,610	32,252,685	178,637,295
Amort. & Depl. of Utility Plant	12,510,501	5,620,708	18,131,209
Amor. of Property Losses, Unrecovered			
Plant and Regulatory Study Costs	-	-	-
Regulatory Debits	639,385	-	639,385
Regulatory Credits Taxes Other Than Income Taxes	33,824,511	-	45 209 024
Income Taxes - Federal	(3,539,828)	11,484,423 (1,434,676)	45,308,934 (4,974,504)
- State	2,040,340	(378,307)	1,662,033
Provision for Deferred Income Taxes	163,965,250	34,369,715	198,334,965
(Less) Provision for Deferred Income Taxes - Credit	(108,070,618)	(23,355,491)	(131,426,109)
Investment Tax Credit Adj Net	(940,049)	(20,545)	(960,594)
Loss (Gain) from Disposition of Utility Plant	(63,088)	-	(63,088)
Loss (Gain) from Disposition of Allowances	(53,077)		(53,077)
Accretion Expense	-	· · ·	-
Total Utility Operating Expenses	898,190,525	274,312,690	1,172,503,215
Net Utility Operating Income	261,773,978	48,835,658	310,609,636
Total Other Income			1,347,988
Total Other Income Deductions			10,703,857
Total Taxes on Other Income and Deductions			(2,166,335)
Net Other Income and Deductions		-	(7,189,534)
INTEREST			
Interest on Long-Term Debt			69,411,647
Amort. of Debt Discount and Expenses			2,322,005
Amortization of Loss on Reacquired Debt			1,024,109
Other Interest Charges			6,157,512
Total Interest Charges	64,718,892	14,196,381	78,915,273
Net Income Before Extraordinary Items			224,504,829
Extraordinary Items		_	-
Net Income		-	224,504,829
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#### Balance Sheet on a Total Company and Jurisdictional Basis At March 31, 2019

			Total		KU Retail		Other
Title of Account	No.	к	entucky Utilities		Jurisdictional		lurisdictional
Column A	Col. B		Column C		Column D		Column E
Utility Plant							
Utility Plant	101-106	\$	9,580,790,323	\$	8,534,754,752	\$	1,046,035,571
Plus: Construction Work in Progress	107		496,854,622		444,422,930		52,431,692
Total Utility Plant		\$	10,077,644,944	\$	8,979,177,682	\$	1,098,467,262
Less: Accumulated Provision for Depreciation	108,111		3,362,633,122		2,972,878,528		389,754,594
Net Utility Plant		\$	6,715,011,823	\$	6,006,299,154	\$	708,712,669
Other Property and Investments							
Nonutility Property-Less reserve	121-122	\$	645,995	\$	-	\$	645,995
Investment in Subsidiary Companies	123.1		-		-		-
Non-Current Portion of Allowances	158.1		-		-		-
Other Investments	124		250,000		-		250,000
Special Funds	125-128		-		-		-
Total Other Property and Investments		\$	895,995	\$	-	\$	895,995
Current and Accrued Assets							
Cash	131	\$	12,161,822	\$	10,874,833	\$	1,286,989
Special Deposits	132-134		-		-		-
Working Funds	135		59,530		53,230		6,300
Temporary Cash Investments	136		859,625		768,657		90,968
Customer Accounts Receivable	142		130,621,005		112,563,215		18,057,790
Other Accounts Receivable	143		21,021,311		18,796,794		2,224,517
Less: Accum Prov for Uncollectable Accts-Credit	144		1,974,576		1,765,622		208,954
Notes Receivable from Associated Companies	145		-		-		-
Accounts Receivable from Associated Companies	146		10,783		9,760		1,023
Fuel	151		58,392,411		51,430,806		6,961,605
Plant Materials and Operating Supplies	154		57,095,753		50,839,007		6,256,746
Allowances	158.1		127,271		111,801		15,470
Less: Non-Current Portion of Allowances	158.1		-		-		-
Stores Expense Undistributed	163		8,588,706		7,647,527		941,179
Prepayments	165		18,138,642		16,287,515		1,851,127
Interest, Dividends, and Rents Receivable	171-172		1,347,326		1,204,750		142,576
Accrued Utility Revenues	173		83,797,689		70,757,000		13,040,689
Miscellaneous Current Assets	174-176		85		76		9
Total Current and Accrued Assets		\$	390,247,383	\$	339,579,349	\$	50,668,034
Deferred Debits							
Unamortized Debt Expense	181	\$	16,543,051	\$	14,792,432	\$	1,750,619
Deferred Regulatory Assets	182	Ŧ	449,701,919	*	405,446,281	•	44,255,638
Preliminary Survey and Inventory	183		2,986,178		2,670,175		316.003
Clearing Accounts	184		1,282,157		1,160,512		121,645
Miscellaneous Deferred Debits	186-188		54,722,384		18,571,281		36,151,103
Unamortized Loss on Bonds	189		8,364,976		7,479,777		885,199
Accumulated Deferred Income Taxes	190		333,831,678		298,883,214		34,948,464
Total Deferred Debits	190	\$	867,432,344	\$	749,003,672	\$	118,428,672
Total Assets		\$	7,973,587,545	\$	7,094,882,175	\$	878,705,370
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#### Balance Sheet on a Total Company and Jurisdictional Basis At March 31, 2019

Title of Account	No.	к	Total entucky Utilities		KU Retail Jurisdictional		Other Jurisdictional
Column A	Col. B		Column C		Column D		Column E
Proprietary Capital							
Common Stock Issued		\$	308,139,978	\$	275,531,980	\$	32,607,998
Preferred Stock Issued	204	•	-		-		-
Premium on Capital Stock	207		-		-		-
Paid in Capital	208-211		656,858,083		587,348,027		69,510,056
Other Comprehensive Income	219		0		-		0
(Less) Common Stock Expense	214		321,289		287,289		34,000
Retained Earnings	215-216		1,939,321,817		1,734,098,847		205,222,970
Unappropriated Undistributed Subsidiary Earnings	216.1		-		-		-
Total Proprietary Capital		\$	2,903,998,589	\$	2,596,691,565	\$	307,307,024
Long-Term Debt							
Bonds	221-222	\$	2,341,852,405	\$	2,094,032,830	\$	247,819,575
Long-Term Debt Marked to Market	221.200		-		-		-
Long-Term Debt To Associated Companies	223		-		-		-
Other Long-Term Debt	224		×		-		-
Unamortized Discount on Long-Term Debt	226		(7,895,281)		(7,059,786)		(835,495)
Total Long-Term		\$	2,333,957,124	\$	2,086,973,044	\$	246,984,080
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance		\$	-	\$	-	\$	-
Accumulated Provision for Injuries and Damages	228.2	Ŷ	5,082,956	•	4,600,706	•	482,250
Accumulated Provision for Pensions and Benefits	228.3		32,584,326		29,492,856		3,091,470
Accumulated Miscellaneous Operating Provision	228.4		-		-		-
Total Other Non-Current Liabilities	220.1	\$	37.667.282	\$	34,093,562	\$	3,573,720
			07,007,202		01,000,002	<u> </u>	0,070,720
Current and Accrued Liabilities							
Notes Payable	231	\$	232,889,437	\$	208,244,604	\$	24,644,833
Accounts Payable	232		127,646,465		115,535,882		12,110,583
Notes Payable to Associated Companies	233		E.		-		-
Accounts Payable to Associated Companies	234		52,041,676		-		52,041,676
Customer Deposits	235		32,201,655		30,786,872		1,414,783
Taxes Accrued	236		21,365,710		19,104,747		2,260,963
Interest Accrued	237		37,708,942		33,718,505		3,990,437
Dividends Declared	238				-		-
Matured Long-Term Bonds	239		-		-		-
Tax Collections Payable	241		3,830,771		3,551,651		279,120
Miscellaneous Current and Accrued Liabilities	242-245		26,851,458		24,791,078		2,060,380
Total Current and Accrued Liabilities		\$	534,536,115	\$	435,733,339	\$	98,802,776
Deferred Credits	- 050	•		•	4 000 000	•	<b>6</b> + 165
Customer Advances for Construction	252	\$	1,284,418	\$	1,262,926	\$	21,492
Accumulated Deferred Investment Tax Credits	255		91,065,597		79,408,739		11,656,858
Other Deferred Credits	253		1,114,859		1,008,877		105,982
Regulatory Liabilities	254		765,410,125		679,370,549		86,039,576
Asset Retirement Obligation	230		191,906,138		168,578,820		23,327,318
Miscellaneous Long-Term Liabilities	244		24,340,906		21,765,102		2,575,804
Accumulated Deferred Income Taxes	281-283		1,088,306,393		974,372,816		113,933,577
Total Deferred Credits		\$	2,163,428,435	\$	1,925,767,829	\$	237,660,606
Total Liabilities and Stockholders Equity		\$	7,973,587,545	\$	7,079,259,339	\$	894,328,206
Adjustment to Balance			-	\$	(15,622,836)	\$	15,622,836

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#### Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended March 31, 2019

Title of Account	No.	к	Total Kentucky Utilities		KU Retail Jurisdictional	J	Other
Column A	Col. B		Column C		Column D		Column E
Utility Operating Income							
Operating Revenues:	440	\$	641.600.670	\$	603,733,530	s	37.867.140
Residential Sales Commercial and Industrial Sales:	440	φ	041,000,070	φ	003,733,550	φ	37,007,140
Small (or Comm) - Rural Comm & Comm L&P	442		409,814,480		391,595,103		18,219,376
Large (or Ind) - Industrial & Mine Power			381,031,874		371,212,663		9,819,211
Public Street and Highway Lighting	444		12,237,177		11,887,255		349,921
Other Sales to Public Authorities	445		129,922,465		123,094,987		6,827,479
Total Sales to Ultimate Consumers	440	\$	1,574,606,666	\$	1,501,523,539	\$	73,083,127
Total Sales to Ortifiate Consumers		Ψ	1,074,000,000	Ψ	1,001,020,000	Ŷ	10,000,121
Sales for Resale	447		120,939,030		14,059,949		106,879,082
Total Sales of Electricity		\$	1,695,545,697	\$	1,515,583,488	\$	179,962,209
Loss Devicing for Defined	440.4						
Less: Provision for Refund Total Revenues Net of Provision for Refund	449.1	\$	1,695,545,697	\$	1,515,583,488	\$	- 179,962,209
Total Revenues Net of Provision for Refund		\$	1,095,545,697	\$	1,515,563,466	\$	179,962,209
Other Operating Revenues:							
Late Payment Charges	450		3,953,952		3,778,024		175,929
Miscellaneous Service Revenues	451		2,314,651		2,163,218		151,433
Rent from Electric Property	454		10,974,251		9,602,789		1,371,462
Other Electric Revenues	456		26,176,434		24,824,328		1,352,106
Total Other Operating Revenues		\$	43,419,289	\$	40,368,359	\$	3,050,930
Total Operating Revenue		\$	1,738,964,985	\$	1,555,951,846	\$	183,013,139
Operating Expenses:							
Operation Expenses	401	\$	809,674,485	\$	721,090,930	\$	88,583,555
Maintenance Expenses	402		146,135,907		130,430,610		15,705,297
Depreciation Expense	403		256,682,150		228,218,552		28,463,599
Amortization of Limited-Term Electric Plant	404		18,638,703		16,603,932		2,034,771
Regulatory Debits	407		6,717,559		4,265,270		2,452,289
Taxes Other than Income Taxes	408.1		43,895,247		39,725,778		4,169,469
Income Taxes - Federal	409.1		9,259,393	Tota	I Income Taxes		
Income Taxes - State	409.1		3,066,121		69,940,896		6,923,296
Deferred Federal Income Taxes - Net	410-1.1		52,549,163				
Deferred State Income Taxes - Net	410-1.1		11,989,514 _				
Accretion Expense	411.1		-		-		-
Investment Tax Credit Adjustment - Net Losses/(Gains) from Disposition of Allowances	411.4 411.8		56,685		51,579		5,106
	411.0	\$	(82,998)	\$	(72,909)	¢	(10,090)
Total Utilitiy Operating Expenses			1,358,581,929	Φ	1,210,254,639	\$	148,327,292
Net Utility Operating Income		\$	380,383,056	\$	345,697,207	\$	34,685,847

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#### Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended March 31, 2019

Title of Account	No.	Kor	Total Kentucky I Itilities		Total Kentucky Utilities		KU Retail risdictional	Other Jurisdictional
Column A	Col. B		Column C		Column D	Column E		
Other Income and De	ductions are not	separate	d on a jurisdictional	basis.				
Other Income and Deductions								
Total Other Income		\$	1,446,624					
Total Other Income Deductions			5,967,266					
Total Taxes on Other income and Deductions			(4,121,095)					
Net Other Income and Deductions		\$	(399,547)					
Interest Charges								
Interest on Long Term Debt	427	\$	92,118,171					
Amortization of Debt Discount and Expense	428		2,780,066					
Amortization of Loss on Re-Acquired Debt	428.1		534,718					
Amortization of Premium on Debt - Credit	429		-					
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-					
Interest on Debt to Associated Companies	430		6,666					
Other Interest Expense	431		6,379,135					
Allowance for Borrowed Funds Used During								
Contruction	432		(554,170)					
Net Interest Charges		\$	101,264,586	\$	90,610,912	\$ 10,653,674		
Cumulative Effect of Accounting Change, Net of Tax		\$	-					
Net Income		\$	278,718,923					

## CASE N0. 2010-00204

# Response to Appendix C, No. 1

# A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

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# LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME March 31, 2019 Employee Number is as of March 31, 2019

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	LG&E	KU
Total Operating Revenues	45.7%	54.3%
Total Operating and Maintenance Expenses	45.1%	51.5%
Number of Employees	28.7%	25.2%

## CASE N0. 2010-00204

## Response to Appendix C, No. 1

# The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of March 31, 2019 is attached.

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## LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of March 31, 2019

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LG&E and KU Services Company	1,662
Kentucky Utilities Company	907
Louisville Gas and Electric Company	1,036
Total LG&E and KU Energy LLC and Subsidiaries	3,605